

Northern Border Maintenance Schedule (Updated 5/17/2024)

Month	Location	Firm Capacity Impact	Available Capacity	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
May 2024					
	Flow Past Glen Ullin (GlenSEG)				
5/17	Manning Station 5 Power Turbine Overhaul	0-MMcf/d	2,170-MMcf/d	Low	High
	Flow Past Ventura (VentSEG)				
5/15 - 5/31	Grundy Center Station 14 Automation Upgrade	0-MMcf/d	1,300-MMcf/d	Low	Low
	Flow Past Harper (HarpSEG)				
5/3 - 5/23	La Moille Station 18 Automation Upgrade	0-MMcf/d	840-MMcf/d	Low	Medium
5/24 - 5/31	Lone Tree Station 16 Automation Upgrade	0-MMcf/d	900-MMcf/d	Low	Medium
June 2024					
	Flow Past Ventura (VentSEG)				
6/1 - 6/27	Grundy Center Station 14 Automation Upgrade	0-MMcf/d	1,300-MMcf/d	Low	Low
	Flow Past Harper (HarpSEG)				
6/1 - 6/30	Lone Tree Station 16 Automation Upgrade	0-MMcf/d	900-MMcf/d	Low	Medium
July 2024					
	Flow Past Glen Ullin (GlenSEG)				
7/1 - 7/31	No impactful work scheduled	N/A	N/A	Low	Low
August 2024					
	Flow Past Glen Ullin (GlenSEG)				
8/1 - 8/31	No impactful work scheduled	N/A	N/A	Low	Low

September 2024	Location	Firm Capacity Impact	Available Capacity	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Flow Past Glen Ullin (GlenSEG)				
9/10	Manning Station 5 Fall Outage	0-MMcf/d	2,405-MMcf/d	Low	High
October 2024	Location	Firm Capacity Impact	Available Capacity	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Flow Past Glen Ullin (GlenSEG)				
10/1	Glen Ullin Station 6 Fall Outage	0-MMcf/d	2,415-MMcf/d	Low	High
10/3	St Anthony Station 7 Fall Outage	0-MMcf/d	2,415-MMcf/d	Low	High
10/8	Zeeland Station 8 Fall Outage	0-MMcf/d	2,415-MMcf/d	Low	High
10/10	Wetonka Station 9 Fall Outage	0-MMcf/d	2,415-MMcf/d	Low	High
10/15	Trimont Station 13 Fall Outage	0-MMcf/d	2,415-MMcf/d	Low	High
10/17	Garvin Station 12 Fall Outage	0-MMcf/d	2,415-MMcf/d	Low	High
10/22	Estelline Station 11 Fall Outage	0-MMcf/d	2,415-MMcf/d	Low	High
10/24	Clark Station 10 Fall Outage	0-MMcf/d	2,415-MMcf/d	Low	High
The following is being provided by Northern Border as notice to all of its shippers of potential outages or reductions in available capacity in the identified portions of the system due to constriction activities, routine maintenance, modifications, tests or repairs undertaken to protect the integrity and performance capability of its transmission facilities. The information provided is subject to change for numerous reasons, including but not limited to, third-party controlled events and decisions, weather, work schedules, equipment availability, force majeure events, etc. Thus, while Northern Border is willing to provide this notice and update it periodically as necessary, Northern Border is unable to represent and warrant that the specific activities will occur, or that they will occur on or near specific dates.					