

**Northern Border Maintenance Schedule (Updated 7/12/2024)**

July 2024	Location	Firm Capacity Impact	Available Capacity	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	<b>Flow Past Glen Ullin (GlenSEG)</b>				
7/12	Trimont Station 13 GHG Inspection	0-MMcf/d	2,390-MMcf/d	Low	High
August 2024	Location	Firm Capacity Impact	Available Capacity	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	<b>Flow Past Glen Ullin (GlenSEG)</b>				
8/1	Wetonka Station 9 Borescope and Inspection	0-MMcf/d	2,390-MMcf/d	Low	High
8/19	St Anthony Station 7 GHG Inspection	0-MMcf/d	2,390-MMcf/d	Low	High
8/20	Manning Station 5 GHG Inspection	0-MMcf/d	2,390-MMcf/d	Low	High
September 2024	Location	Firm Capacity Impact	Available Capacity	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	<b>Flow Past Glen Ullin (GlenSEG)</b>				
9/10	Manning Station 5 Fall Outage	0-MMcf/d	2,405-MMcf/d	Low	High
	<b>Flow Past Harper (HarpSEG)</b>				
9/3 - 9/30	Eldridge Station 17 Backhaul Project Station Recycle and Gas Cooler Work	0-MMcf/d	925-MMcf/d	Low	Medium
October 2024	Location	Firm Capacity Impact	Available Capacity	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	<b>Flow Past Glen Ullin (GlenSEG)</b>				
10/1	Glen Ullin Station 6 Fall Outage	0-MMcf/d	2,415-MMcf/d	Low	High
10/3	St Anthony Station 7 Fall Outage	0-MMcf/d	2,415-MMcf/d	Low	High
10/8	Zeeland Station 8 Fall Outage	0-MMcf/d	2,415-MMcf/d	Low	High
10/10	Wetonka Station 9 Fall Outage	0-MMcf/d	2,415-MMcf/d	Low	High
10/15	Trimont Station 13 Fall Outage	0-MMcf/d	2,415-MMcf/d	Low	High
10/17	Garvin Station 12 Fall Outage	0-MMcf/d	2,415-MMcf/d	Low	High
10/22	Estelline Station 11 Fall Outage	0-MMcf/d	2,415-MMcf/d	Low	High
10/24	Clark Station 10 Fall Outage	0-MMcf/d	2,415-MMcf/d	Low	High
	<b>Flow Past Harper (HarpSEG)</b>				
10/1 - 10/8	Eldridge Station 17 Backhaul Project Station Recycle and Gas Cooler Work	0-MMcf/d	925-MMcf/d	Low	Medium

The following is being provided by Northern Border as notice to all of its shippers of potential outages or reductions in available capacity in the identified portions of the system due to construction activities, routine maintenance, modifications, tests or repairs undertaken to protect the integrity and performance capability of its transmission facilities. The information provided is subject to change for numerous reasons, including but not limited to, third-party controlled events and decisions, weather, work schedules, equipment availability, force majeure events, etc. Thus, while Northern Border is willing to provide this notice and update it periodically as necessary, Northern Border is unable to represent and warrant that the specific activities will occur, or that they will occur on or near specific dates.