

Northern Border Maintenance Schedule (Updated 10/04/2024)

October 2024	Location	Firm Capacity Impact	Available Capacity	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Flow Past Glen Ullin (GlenSEG)				
10/8 - 10/9	Trimont Station 13 Fall Outage	0-MMcf/d	2,415-MMcf/d	Low	High
10/15 - 10/16	Manning Station 5 Fall Outage	0-MMcf/d	2,415-MMcf/d	Low	High
10/22	Estelline Station 11 Fall Outage	0-MMcf/d	2,415-MMcf/d	Low	High
10/23	Glen Ullin Station 6 Fall Outage	0-MMcf/d	2,415-MMcf/d	Low	High
10/24	Clark Station 10 Fall Outage	0-MMcf/d	2,415-MMcf/d	Low	High
10/29	Wetonka Station 9 Fall Outage	0-MMcf/d	2,415-MMcf/d	Low	High
	Flow Past Harper (HarpSEG)				
10/1 - 10/15	Eldridge Station 17 Backhaul Project Station Recycle and Gas Cooler Work	0-MMcf/d	925-MMcf/d	Low	Medium
November 2024	Location	Firm Capacity Impact	Available Capacity	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Flow Past Glen Ullin (GlenSEG)				
11/1 - 11/30	No impactful outages currently scheduled	N/A	N/A	Low	Low
December 2024	Location	Firm Capacity Impact	Available Capacity	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Flow Past Glen Ullin (GlenSEG)				
12/1 - 12/31	No impactful outages currently scheduled	N/A	N/A	Low	Low
January 2025	Location	Firm Capacity Impact	Available Capacity	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Flow Past Glen Ullin (GlenSEG)				
1/1 - 1/31	No impactful outages currently scheduled	N/A	N/A	Low	Low
February 2025	Location	Firm Capacity Impact	Available Capacity	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Flow Past Glen Ullin (GlenSEG)				
2/1 - 2/28	No impactful outages currently scheduled	N/A	N/A	Low	Low
March 2025	Location	Firm Capacity Impact	Available Capacity	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Flow Past Glen Ullin (GlenSEG)				
3/1 - 3/31	No impactful outages currently scheduled	N/A	N/A	Low	Low
<p>The following is being provided by Northern Border as notice to all of its shippers of potential outages or reductions in available capacity in the identified portions of the system due to constriction activities, routine maintenance, modifications, tests or repairs undertaken to protect the integrity and performance capability of its transmission facilities. The information provided is subject to change for numerous reasons, including but not limited to, third-party controlled events and decisions, weather, work schedules, equipment availability, force majeure events, etc. Thus, while Northern Border is willing to provide this notice and update it periodically as necessary, Northern Border is unable to represent and warrant that the specific activities will occur, or that they will occur on or near specific dates.</p>					