

**Northern Border Maintenance Schedule (Updated 6/13/2025)**

<b>June 2025</b>	<b>Location</b>	<b>Firm Capacity Impact</b>	<b>Available Capacity</b>	<b>Potential Firm Primary Cuts</b>	<b>Potential Firm Secondary/ITS Cuts</b>
	<b>Flow Past Glen Ullin (GlenSEG)</b>				
6/17 - 6/18	Estelline Station 11 Roof Vent Repair	0-MMcf/d	2,400-MMcf/d	Low	High
6/20	Wetonga Station 9 Controls Inspection	0-MMcf/d	2,400-MMcf/d	Low	High
6/24	Garvin Station 12 Soakwash	0-MMcf/d	2,400-MMcf/d	Low	High
<b>July 2025</b>	<b>Location</b>	<b>Firm Capacity Impact</b>	<b>Available Capacity</b>	<b>Potential Firm Primary Cuts</b>	<b>Potential Firm Secondary/ITS Cuts</b>
	<b>Flow Past Glen Ullin (GlenSEG)</b>				
7/7 - 7/21	Arnegard Section Strain Relief Project (MP 241.2)	0-MMcf/d	2,390-MMcf/d	Low	Low
7/22	Arnegard Section Strain Relief Project (MP 241.2); Trimont Station 13 Borescope and Inspection	0-MMcf/d	2,390-MMcf/d	Low	High
7/23 - 7/31	Arnegard Section Strain Relief Project (MP 241.2)	0-MMcf/d	2,390-MMcf/d	Low	Low
<b>August 2025</b>	<b>Location</b>	<b>Firm Capacity Impact</b>	<b>Available Capacity</b>	<b>Potential Firm Primary Cuts</b>	<b>Potential Firm Secondary/ITS Cuts</b>
	<b>Flow Past Glen Ullin (GlenSEG)</b>				
8/1 - 8/19	Arnegard Section Strain Relief Project (MP 241.2)	0-MMcf/d	2,390-MMcf/d	Low	Low
8/20 - 8/28	Arnegard Section Strain Relief Project (MP 241.2); Arnegard Station 4 Bison XP Project Station Piping Outage	0-MMcf/d	2,390-MMcf/d	Low	Low
8/29 - 8/31	Arnegard Section Strain Relief Project (MP 241.2)	0-MMcf/d	2,390-MMcf/d	Low	Low
<b>September 2025</b>	<b>Location</b>	<b>Firm Capacity Impact</b>	<b>Available Capacity</b>	<b>Potential Firm Primary Cuts</b>	<b>Potential Firm Secondary/ITS Cuts</b>
	<b>Flow Past Glen Ullin (GlenSEG)</b>				
9/1 - 9/13	Manning Station 5 Bison XP Project Station Piping Outage	193-MMcf/d	2,175-MMcf/d	High	High
9/15 - 9/30	Glen Ullin Station 6 Bison XP Project Station Piping Outage	198-MMcf/d	2,170-MMcf/d	High	High
<b>October 2025</b>	<b>Location</b>	<b>Firm Capacity Impact</b>	<b>Available Capacity</b>	<b>Potential Firm Primary Cuts</b>	<b>Potential Firm Secondary/ITS Cuts</b>
	<b>Flow Past Glen Ullin (GlenSEG)</b>				
10/1 - 10/31	No Impactful Outages Currently Scheduled	N/A	N/A	Low	Low

The following is being provided by Northern Border as notice to all of its shippers of potential outages or reductions in available capacity in the identified portions of the system due to constriction activities, routine maintenance, modifications, tests or repairs undertaken to protect the integrity and performance capability of its transmission facilities. The information provided is subject to change for numerous reasons, including but not limited to, third-party controlled events and decisions, weather, work schedules, equipment availability, force majeure events, etc. Thus, while Northern Border is willing to provide this notice and update it periodically as necessary, Northern Border is unable to represent and warrant that the specific activities will occur, or that they will occur on or near specific dates.