

ANR Pipeline Southwest Area and Southwest Mainline - Planned Maintenance Schedule (Updated 04/02/2026)

| Apr 2026 | Area/Segment | Capacity Impact | Available Capacity | Potential Cuts Firm Primary | Potential Cuts Firm Secondary / ITS |
|--------------|--|-----------------|--------------------|-----------------------------|-------------------------------------|
| | EG Hill Northbound (FPEGHLNB) | | | | |
| 4/20 - 4/26 | ANR 1-100 Meade to Greensburg ILI | 10 MMcf/d | 205 MMcf/d | Low | Low |
| | Mooreland Northbound (FPMORLNB) | | | | |
| 4/20 - 4/26 | ANR 1-100 Meade to Greensburg ILI | 10 MMcf/d | 196 MMcf/d | Low | Low |
| | Custer Northbound (FPCSTRNB) | | | | |
| 4/20 - 4/26 | ANR 1-100 Meade to Greensburg ILI | 5 MMcf/d | 35 MMcf/d | Low | Low |
| | SWML Northbound (FPSWMLNB) | | | | |
| 4/1 - 4/5 | Havensville CS Foundation Repair | 116 MMcf/d | 590 MMcf/d | Medium | Medium |
| 4/6 - 4/10 | ANR MLV 18 - 19 Pipeline Integrity Digs, Alden CS ESD System Inspection, Havensville CS Foundation Repair | 191 MMcf/d | 515 MMcf/d | High | High |
| 4/11 - 4/26 | ANR MLV 18 - 19 Pipeline Integrity Digs, Havensville CS Foundation Repair, Greensburg CS ESD System Inspection, Lineville CS ESD System Inspection | 191 MMcf/d | 515 MMcf/d | High | High |
| 4/27 - 4/30 | ANR 1-100 Alden to Enterprise ILI, Havensville CS Foundation Repair | 196 MMcf/d | 510 MMcf/d | High | High |
| May 2026 | Area/Segment | Capacity Impact | Available Capacity | Potential Cuts Firm Primary | Potential Cuts Firm Secondary / ITS |
| | SWML Northbound (FPSWMLNB) | | | | |
| 5/1 - 5/3 | ANR 1-100 Alden to Enterprise ILI, Havensville CS Foundation Repair | 196 MMcf/d | 510 MMcf/d | High | High |
| 5/4 - 5/11 | Havensville CS Foundation Repair, ANR MLV 17 - 18 and 22 - 23 Pipeline Integrity Digs | 206 MMcf/d | 500 MMcf/d | High | High |
| 5/12 - 5/17 | Havensville CS Foundation Repair, ANR MLV 16 - 17, 22 - 23, and 36 - 37 Pipeline Integrity Digs | 191 MMcf/d | 515 MMcf/d | High | High |
| 5/18 - 5/22 | ANR 0-100 MLV 22-23 Pipeline Integrity Digs, ANR 0-100 MLV 18-19 Pipeline Integrity Digs, Havensville CS Foundation Repair | 191 MMcf/d | 515 MMcf/d | High | High |
| 5/26 - 5/29 | Enterprise ESD System Inspection, Havensville CS Foundation Repair | 156 MMcf/d | 550 MMcf/d | High | High |
| Jun 2026 | Area/Segment | Capacity Impact | Available Capacity | Potential Cuts Firm Primary | Potential Cuts Firm Secondary / ITS |
| | EG Hill Northbound (FPEGHLNB) | | | | |
| TBD (2 days) | ANR 485 Line Trap Modification | 94 MMcf/d | 121 MMcf/d | High | High |
| TBD (2 days) | ANR 464 Line Trap Modification | 19 MMcf/d | 196 MMcf/d | Low | Low |
| TBD (5 days) | Buttermilk CS Network Updgrade | 19 MMcf/d | 196 MMcf/d | Medium | Medium |
| | Mooreland Northbound (FPMORLNB) | | | | |
| TBD (2 days) | ANR 485 Line Trap Modification | 90 MMcf/d | 116 MMcf/d | High | High |
| TBD (2 days) | ANR 464 Line Trap Modification | 18 MMcf/d | 188 MMcf/d | Low | Low |
| TBD (5 days) | Buttermilk CS Network Updgrade | 18 MMcf/d | 188 MMcf/d | Medium | Medium |
| | Custer Northbound (FPCSTRNB) | | | | |
| TBD (2 days) | ANR 485 Line Trap Modification | 18 MMcf/d | 22 MMcf/d | High | High |
| TBD (2 days) | ANR 464 Line Trap Modification | 4 MMcf/d | 36 MMcf/d | Low | Low |
| TBD (5 days) | Buttermilk CS Network Updgrade | 4 MMcf/d | 36 MMcf/d | Medium | Medium |
| | Kelton Ranch Delivery | | | | |
| TBD (2 days) | ANR 485 Line Trap Modification | TBD | TBD | TBD | TBD |
| | Red River Interconnect (185837) | | | | |
| TBD (2 days) | ANR 485 Line Trap Modification | 125 MMcf/d | 0 MMcf/d | High | High |
| | Hanor Roberts Ranch (221448) | | | | |
| TBD (2 days) | ANR 464 Line Trap Modification | 1.5 MMcf/d | 0 MMcf/d | High | High |
| | SWML Northbound (FPSWMLNB) | | | | |
| 6/1 - 6/6 | ANR 0-100 MLV 17-18 Pipeline Integrity Digs, ANR 0-100 MLV 39-40 Pipeline Integrity Digs, Havensville CS Foundation Repair | 166 MMcf/d | 540 MMcf/d | High | High |
| 6/8 - 6/13 | ANR 0-100 MLV 16-17 Pipeline Integrity Digs, ANR 0-100 MLV 39-40 Pipeline Integrity Digs, Havensville CS Foundation Repair | 166 MMcf/d | 540 MMcf/d | High | High |

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|------------------|--|------------------------|---------------------------|------------------------------------|--|
| 6/15 - 6/20 | ANR 0-100 MLV 26-27 Pipeline Integrity Digs, Havensville CS Foundation Repair | 166 MMcf/d | 540 MMcf/d | High | High |
| 6/22 - 6/30 | ANR 1-100 MLV 10-11 Pipeline Integrity Digs, Havensville CS Foundation Repair, Birmingham CS ESD System Inspection | 131 MMcf/d | 575 MMcf/d | High | High |
| July 2026 | Area/Segment | Capacity Impact | Available Capacity | Potential Cuts Firm Primary | Potential Cuts Firm Secondary / ITS |
| | EG Hill Northbound (FPEGLNB) | | | | |
| 7/13 - 7/17 | ANR 485-1001 Kelton to Gageby Creek ILI | 19 MMcf/d | 196 MMcf/d | Low | Low |
| | Mooreland Northbound (FPMORLNB) | | | | |
| 7/13 - 7/17 | ANR 485-1001 Kelton to Gageby Creek ILI | 18 MMcf/d | 188 MMcf/d | Low | Low |
| | Custer Northbound (FPCSTRNB) | | | | |
| 7/13 - 7/17 | ANR 485-1001 Kelton to Gageby Creek ILI | 4 MMcf/d | 36 MMcf/d | Low | Low |
| | SWML Northbound (FPSWMLNB) | | | | |
| 7/1 - 7/2 | ANR 1-100 MLV 10-11 Pipeline Integrity Digs, Havensville CS Foundation Repair | 136 MMcf/d | 570 MMcf/d | High | High |
| 7/6 - 7/14 | ANR 0-100 Maitland to Lineville ILI, ANR 2-100 Birmingham CS to MP 618.7 ILI, Havensville CS Foundation Repair | 176 MMcf/d | 530 MMcf/d | High | High |
| TBD (5 days) | Maitland CS ESD System Inspection, Havensville CS Foundation Repair | 166 MMcf/d | 540 MMcf/d | High | High |
| TBD (10 days) | Enterprise CS Station Outage, Havensville CS Foundation Repair | 206 MMcf/d | 500 MMcf/d | High | High |
| Aug 2026 | Area/Segment | Capacity Impact | Available Capacity | Potential Cuts Firm Primary | Potential Cuts Firm Secondary / ITS |
| | EG Hill Northbound (FPEGLNB) | | | | |
| 8/3 - 8/12 | ANR 1-464-1601 Custer to Mooreland ILI, ANR 0-100 EG Hill to Greensburg ILI | 104 MMcf/d | 111 MMcf/d | High | High |
| 8/13 - 8/14 | ANR 464-1001 Lenora to Mooreland ILI, ANR 0-100 EG Hill to Greensburg ILI | 21 MMcf/d | 194 MMcf/d | Low | Low |
| 8/17 - 8/21 | ANR 1-464-1601 Squaw Creek to Lenora Station ILI | 21 MMcf/d | 194 MMcf/d | Low | Low |
| 8/24 - 8/27 | ANR 464-0802/464-0803 Transok Tap to Squaw Creek ILI | 21 MMcf/d | 194 MMcf/d | Low | Low |
| | Mooreland Northbound (FPMORLNB) | | | | |
| 8/3 - 8/12 | ANR 1-464-1601 Custer to Mooreland ILI, ANR 0-100 EG Hill to Greensburg ILI | 100 MMcf/d | 106 MMcf/d | High | High |
| 8/12 - 8/14 | ANR 464-1001 Lenora to Mooreland ILI, ANR 0-100 EG Hill to Greensburg ILI | 21 MMcf/d | 185 MMcf/d | Low | Low |
| 8/17 - 8/21 | ANR 1-464-1601 Squaw Creek to Lenora Station ILI | 21 MMcf/d | 185 MMcf/d | Low | Low |
| 8/24 - 8/27 | ANR 464-0802/464-0803 Transok Tap to Squaw Creek ILI | 21 MMcf/d | 185 MMcf/d | Low | Low |
| | Custer Northbound (FPCSTRNB) | | | | |
| 8/3 - 8/12 | ANR 1-464-1601 Custer to Mooreland ILI, ANR 0-100 EG Hill to Greensburg ILI | 20 MMcf/d | 20 MMcf/d | High | High |
| 8/12 - 8/14 | ANR 464-1001 Lenora to Mooreland ILI, ANR 0-100 EG Hill to Greensburg ILI | 4 MMcf/d | 36 MMcf/d | Low | Low |
| 8/17 - 8/21 | ANR 1-464-1601 Squaw Creek to Lenora Station ILI | 4 MMcf/d | 36 MMcf/d | Low | Low |
| 8/24 - 8/27 | ANR 464-0802/464-0803 Transok Tap to Squaw Creek ILI | 4 MMcf/d | 36 MMcf/d | Low | Low |
| | CIG Beaver | | | | |
| 8/3 - 8/12 | ANR 1-464-1601 Custer to Mooreland ILI, ANR 0-100 EG Hill to Greensburg ILI | 165 MMcf/d | 0 MMcf/d | High | High |
| | SWML Northbound (FPSWMLNB) | | | | |
| 8/13 - 8/22 | ANR 0-100 Greensburg to Enterprise ILI, Havensville CS Foundation Repair | 206 MMcf/d | 500 MMcf/d | High | High |
| Sep 2026 | Area/Segment | Capacity Impact | Available Capacity | Potential Cuts Firm Primary | Potential Cuts Firm Secondary / ITS |
| | EG Hill Northbound (FPEGLNB) | | | | |
| 9/13 - 9/18 | ANR 1-485-1001 Kelton to Gageby Creek ILI | 74 MMcf/d | 141 MMcf/d | High | High |
| | Palo Duro (438677) | | | | |
| 9/13 - 9/18 | ANR 1-485-1001 Kelton to Gageby Creek ILI | 92 MMcf/d | 0 MMcf/d | High | High |
| | Wheeler Hidetown (523099) | | | | |

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|-----------------|---|------------------------|---------------------------|--|--|
| 9/13 - 9/18 | ANR 1-485-1001 Kelton to Gageby Creek ILI | 480 MMcf/d | 0 MMcf/d | High | High |
| | Fort Elliot (1261065) | | | | |
| 9/13 - 9/18 | ANR 1-485-1001 Kelton to Gageby Creek ILI | 281 MMcf/d | 0 MMcf/d | High | High |
| | Red River Interconnect (185837) | | | | |
| 9/13 - 9/18 | ANR 1-485-1001 Kelton to Gageby Creek ILI | 125 MMcf/d | 0 MMcf/d | High | High |
| | Mooreland Northbound (FPMORLNB) | | | | |
| 9/13 - 9/18 | ANR 1-485-1001 Kelton to Gageby Creek ILI | 71 MMcf/d | 135 MMcf/d | Low | Low |
| | Custer Northbound (FPCSTRNB) | | | | |
| 9/13 - 9/18 | ANR 1-485-1001 Kelton to Gageby Creek ILI | 7 MMcf/d | 33 MMcf/d | Low | Low |
| Oct 2026 | Area/Segment | Capacity Impact | Available Capacity | Potential Cuts Firm Primary | Potential Cuts Firm Secondary / ITS |
| | No Impactful Maintenance Scheduled | | | | |

Posted throughput is subject to change based on weather conditions and the condition of the pipeline.
 Outage dates and impacts are based upon currently available information and are subject to change.

ANR Pipeline Wisconsin - Planned Maintenance Schedule (Updated 04/02/2026)

| Apr 2026 | Area/Segment | Capacity Impact | Available Capacity | Potential Cuts Firm Primary | Potential Cuts Firm Secondary / ITS |
|-----------------|---|-----------------|--------------------|-----------------------------|-------------------------------------|
| | No Impactful Maintenance Scheduled | | | | |
| May 2026 | Area/Segment | Capacity Impact | Available Capacity | Potential Cuts Firm Primary | Potential Cuts Firm Secondary / ITS |
| | No Impactful Maintenance Scheduled | | | | |
| June 2026 | Area/Segment | Capacity Impact | Available Capacity | Potential Cuts Firm Primary | Potential Cuts Firm Secondary / ITS |
| | Crystal Falls Southbound (FPCRFLSB) | | | | |
| TBD (TBD days) | ANR Lateral 237 Line Work | TBD | TBD | High | High |
| | Marshfield/Viking INT (28873) | | | | |
| 6/9 - 6/30 | Hydrotest ANR Mainline 226 Wilshire Blvd Class Change | 290-230mmcf | 60-120mmcf | Medium | High |
| | Marshfield/Viking INT (28873) | | | | |
| 6/9 - 6/30 | Hydrotest ANR Mainline 226 Wilshire Blvd Class Change | 120mmcf | 0mmcf | Medium | High |
| July 2026 | Area/Segment | Capacity Impact | Available Capacity | Potential Cuts Firm Primary | Potential Cuts Firm Secondary / ITS |
| | Crystal Falls Southbound (FPCRFLSB) | | | | |
| TBD (TBD days) | ANR Lateral 237 Line Work | TBD | TBD | High | High |
| | Kewaskum Northbound (FPKWSMNB) | | | | |
| TBD (TBD days) | ANR Lateral 237 Line Work | TBD | TBD | High | High |
| | Denmark WI (28660) | | | | |
| 7/6 - 7/31 | Hydrotest ANR 275 Denmark Tap to Denmark MS | 4.49mmcf | 0mmcf | High | High |
| Aug 2026 | Area/Segment | Capacity Impact | Available Capacity | Potential Cuts Firm Primary | Potential Cuts Firm Secondary / ITS |
| | Kegonsa INT (284917) | | | | |
| TBD (2-3 weeks) | Janesville CS Station Vibration repair | 143.439mmcf | 0mmcf | High | High |
| Sept 2026 | Area/Segment | Capacity Impact | Available Capacity | Potential Cuts Firm Primary | Potential Cuts Firm Secondary / ITS |
| | No Impactful Maintenance Scheduled | | | | |

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ANR Pipeline Storage Facilities and Michigan Leg North/South - Planned Maintenance Schedule (Updated 04/02/2026)

| Apr 2026 | Area/Segment | Capacity Impact | Available Capacity | Potential Cuts Firm Primary | Potential Cuts Firm Secondary / ITS |
|-----------------|---|------------------------|---------------------------|------------------------------------|--|
| | Brandon Road Delivery (LOCID: 1402545) | | | | |
| 4/1 - 4/31 | Communications Maintenance | 441 MMcf/d | 0 MMcf/d | High | High |
| May 2026 | Area/Segment | Capacity Impact | Available Capacity | Potential Cuts Firm Primary | Potential Cuts Firm Secondary / ITS |
| | St. John Eastbound (FPSTJNEB) | | | | |
| TBD (10 days) | ANR 1-100 MP 824.77 Integrity Dig | 120 MMcf/d | 1205 MMcf/d | Low | Low |
| | Bridgman Northbound (FPBRGMNB) | | | | |
| 5/4 - 5/9 | ANR 1-100 MP 959.6 to Hamilton CS ILI | 142 MMcf/d | 1480 MMcf/d | Low | Low |
| Jun 2026 | Area/Segment | Capacity Impact | Available Capacity | Potential Cuts Firm Primary | Potential Cuts Firm Secondary / ITS |
| | Bridgman Northbound (FPBRGMNB) | | | | |
| 6/8 - 6/13 | ANR 0-100 Bridgman to Woolfolk ILI | 472 MMcf/d | 1150 MMcf/d | High | High |
| Jul 2026 | Area/Segment | Capacity Impact | Available Capacity | Potential Cuts Firm Primary | Potential Cuts Firm Secondary / ITS |
| | No Impactful Maintenance Scheduled | | | | |
| Aug 2026 | Area/Segment | Capacity Impact | Available Capacity | Potential Cuts Firm Primary | Potential Cuts Firm Secondary / ITS |
| | No Impactful Maintenance Scheduled | | | | |
| Sep 2026 | Area/Segment | Capacity Impact | Available Capacity | Potential Cuts Firm Primary | Potential Cuts Firm Secondary / ITS |
| | No Impactful Maintenance Scheduled | | | | |
| Oct 2026 | Area/Segment | Capacity Impact | Available Capacity | Potential Cuts Firm Primary | Potential Cuts Firm Secondary / ITS |
| | No Impactful Maintenance Scheduled | | | | |

Posted throughput is subject to change based on weather conditions and the condition of the pipeline.
 Outage dates and impacts are based upon currently available information and are subject to change.

ANR Pipeline Southeast Area, Southeast Mainline and Tie-Line - Planned Maintenance Schedule (Updated 04/02/2026)

| April 2026 | Area/Segment | Capacity Impact | Available Capacity | Potential Cuts Firm Primary | Potential Cuts Firm Secondary / ITS |
|-----------------|---|------------------------|---------------------------|------------------------------------|--|
| | Patterson/Trunkline Del (LOC #40317) | | | | |
| 4/1 - 4/15 | Eunice CS Unit 4 Permanent Strainer Install, unit#4 exchange | 94-MMcf/d | 0-MMcf/d | Low | Low |
| | Patterson to Col Gulf (LOC #43613) | | | | |
| 4/1 - 4/15 | Eunice CS Unit 4 Permanent Strainer Install, unit#4 exchange | 143-MMcf/d | 0-MMcf/d | Low | Low |
| | Riverway (To Bridgeline) (LOC #42593) | | | | |
| 4/1 - 4/15 | Eunice CS Unit 4 Permanent Strainer Install, unit#4 exchange | 60-MMcf/d | 110-MMcf/d | High | High |
| | Shadyside/Sonat (Del) (LOC #10369) | | | | |
| 4/1 - 4/15 | Eunice CS Unit 4 Permanent Strainer Install, unit#4 exchange | 381-MMcf/d | 200-MMcf/d | High | High |
| | Avalon (LOC #38295) | | | | |
| 4/1 - 4/15 | Eunice CS Unit 4 Permanent Strainer Install, unit#4 exchange | 85-MMcf/d | 25-MMcf/d | High | High |
| | Shadyside/TGP (Del) (LOC #467240) | | | | |
| 4/1 - 4/15 | Eunice CS Unit 4 Permanent Strainer Install, unit#4 exchange | 443-MMcf/d | 30-MMcf/d | High | High |
| | ST Landry/FL INT (LOC #322625) | | | | |
| 4/1 - 4/15 | Eunice CS Unit 4 Permanent Strainer Install, unit#4 exchange | 69-MMcf/d | 30-MMcf/d | High | High |
| | Weeks ISLA/LIG PL (LOC #233620): | | | | |
| 4/1 - 4/15 | Eunice CS Unit 4 Permanent Strainer Install, unit#4 exchange | 170-MMcf/d | 140-MMcf/d | High | High |
| | Evangeline Southbound (FPEVNGSB) | | | | |
| 4/1 - 4/15 | Eunice CS Unit 4 Permanent Strainer Install, unit#4 exchange | 250-MMcf/d | 1,057-MMcf/d | High | High |
| | Delhi Southbound (FPDELHSB) | | | | |
| 4/14 - 4/15 | Greenville CS ESD VLV & Act Insp 1Y | 211-MMcf/d | 1,003-MMcf/d | High | High |
| 4/21 - 4/22 | Delhi CS ESD Sys Insp USGO 1Y | 290-MMcf/d | 924-MMcf/d | High | High |
| | Brownsville Southbound (FPBRVSB) | | | | |
| 4/7 - 4/10 | Brownsville CS ESD Sys Insp USGO 1Y | 239-MMcf/d | 988-MMcf/d | High | High |
| | Cottage Grove Southbound (FPCTGGSB) | | | | |
| 4/20 - 4/30 | Cottage Grove CS unit #8 Enginuity Upgrade, Unit #8 fuel line relocation, Celestine CS Unit #10 Solar Mars Insp/Maint Wa 4K, Madisonville unit #9 C&M Sys Test & Insp | 183-MMcf/d | 1049-MMcf/d | High | High |
| May 2026 | Area/Segment | Capacity Impact | Available Capacity | Potential Cuts Firm Primary | Potential Cuts Firm Secondary / ITS |
| | Lake Arthur Southbound (FPLKARSB) | | | | |
| TBD (1 day) | GRC Unit 2 Solar Taurus 70 Insp/Main 4K | 228-MMcf/d | 850-MMcf/d | High | High |
| | Patterson/Trunkline Del (LOC #40317) | | | | |
| 5/1 - 5/2 | Eunice CS C&M Sys Test & Insp Gas Fac 1Y | 94-MMcf/d | 0-MMcf/d | Low | Low |
| | Patterson to Col Gulf (LOC #43613) | | | | |
| 5/1 - 5/2 | Eunice CS C&M Sys Test & Insp Gas Fac 1Y | 143-MMcf/d | 0-MMcf/d | Low | Low |
| | Riverway (To Bridgeline) (LOC #42593) | | | | |
| 5/1 - 5/2 | Eunice CS C&M Sys Test & Insp Gas Fac 1Y | 40-MMcf/d | 130-MMcf/d | High | High |
| | Shadyside/Sonat (Del) (LOC #10369) | | | | |
| 5/1 - 5/2 | Eunice CS C&M Sys Test & Insp Gas Fac 1Y | 381-MMcf/d | 200-MMcf/d | High | High |
| | Avalon (LOC #38295) | | | | |
| 5/1 - 5/2 | Eunice CS C&M Sys Test & Insp Gas Fac 1Y | 85-MMcf/d | 25-MMcf/d | High | High |
| | Shadyside/TGP (Del) (LOC #467240) | | | | |
| 5/1 - 5/2 | Eunice CS C&M Sys Test & Insp Gas Fac 1Y | 443-MMcf/d | 30-MMcf/d | High | High |
| | ST Landry/FL INT (LOC #322625) | | | | |

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|------------------|--|------------------------|---------------------------|------------------------------------|--|
| 5/1 - 5/2 | Eunice CS C&M Sys Test & Insp Gas Fac 1Y | 69-MMcf/d | 30-MMcf/d | High | High |
| | Weeks ISLA/LIG PL (LOC #233620): | | | | |
| 5/1 - 5/2 | Eunice CS C&M Sys Test & Insp Gas Fac 1Y | 170-MMcf/d | 140-MMcf/d | High | High |
| | Evangeline Southbound (FPEVNGSB) | | | | |
| 5/1 - 5/2 | Eunice CS C&M Sys Test & Insp Gas Fac 1Y | 380-MMcf/d | 926-MMcf/d | High | High |
| 5/4 - 5/11 | Eunice CS valve replacement | 406-MMcf/d | 900-MMcf/d | High | High |
| | Brownsville Southbound (FPBRVSVB) | | | | |
| 5/1 - 5/5 | Brownsville unit #9 Solar Mars Insp/Maint Was 4K | 239-MMcf/d | 988-MMcf/d | High | High |
| 5/26 - 5/30 | Integrity digs 1-501 MP445.98 & MP452.33 | 240-MMcf/d | 987-MMcf/d | High | High |
| | Cottage Grove Southbound (FPCTGGSB) | | | | |
| 5/1 - 5/8 | Cottage Grove CS unit #8 Engenuity Upgrade, Unit #8 fuel line relocation | 150-MMcf/d | 1082-MMcf/d | High | High |
| | Willow Run (TO MICHCON) (LOC #42078) | | | | |
| 5/27 - 5/31 | Integrity dig 1-501 MP952 | 115-MMcf/d | 620-MMcf/d | High | High |
| June 2026 | Area/Segment | Capacity Impact | Available Capacity | Potential Cuts Firm Primary | Potential Cuts Firm Secondary / ITS |
| | Lake Arthur Southbound (FPLKARSB) | | | | |
| TBD (2 days) | Mermentau CS Unit #1 Solar Titan 130 Insp/Ma 8K2Y, Grand Chenier ESD Sys Insp/ESD VLV& ACT USGO 1Y | 728-MMcf/d | 350-MMcf/d | High | High |
| | Jena Southbound (FPJENSSB) | | | | |
| 6/2 - 6/4 | Jena CS ESD Sys Insp USGO 1Y-Recycle | 207-MMcf/d | 1,100-MMcf/d | High | High |
| TBD (15 days) | Integrity Digs 0-501 MLV 11 to MLV 12 | 300-MMcf/d | 1,006-MMcf/d | High | High |
| | Delhi Southbound (FPDELHSB) | | | | |
| 6/1 - 6/8 | Sardis CS C&M Sys Test & Insp Gas Fac 2Y | 290-MMcf/d | 924-MMcf/d | High | High |
| | Brownsville Southbound (FPBRVSVB) | | | | |
| 6/1 - 6/6 | Integrity digs 1-501 MP445.98 & MP452.33 | 240-MMcf/d | 987-MMcf/d | High | High |
| | Cottage Grove Southbound (FPCTGGSB) | | | | |
| 6/1 - 6/2 | Celestine CS ESD Sys Insp USGO 1Y, VLV & Act Insp 1Y | 270-MMcf/d | 963-MMcf/d | High | High |
| TBD (14 days) | Integrity digs 0-501 MP 611 & MP 616 | 234-MMcf/d | 998-MMcf/d | High | High |
| | Shelbyville Southbound (FPSHBVSB) | | | | |
| TBD (1 day) | Shelbyville CS ESD Sys Insp USGO 1Y | 332-MMcf/d | 708-MMcf/d | High | High |
| | Defiance Southbound (FPDEFNSB) | | | | |
| TBD (1 day) | Shelbyville CS ESD Sys Insp USGO 1Y | 180-MMcf/d | 709-MMcf/d | High | High |
| TBD (7 days) | Integrity digs 1-501 MP809 | 175-MMcf/d | 710-MMcf/d | High | High |
| | Defiance Westbound (FPDEFNWB) | | | | |
| 6/22 - 6/27 | 1-504 Amish School class change | 190-MMcf/d | 495-MMcf/d | High | High |
| | Willow Run (TO MICHCON) (LOC #42078) | | | | |
| 6/1 - 6/3 | Integrity dig 1-501 MP952 | 115-MMcf/d | 620-MMcf/d | High | High |
| July 2026 | Area/Segment | Capacity Impact | Available Capacity | Potential Cuts Firm Primary | Potential Cuts Firm Secondary / ITS |
| | Patterson/Trunkline Del (LOC #40317) | | | | |
| TBD (1 day) | Pattterson CS ESD VLV & Act Insp 1Y | 94-MMcf/d | 0-MMcf/d | Low | Low |
| | Patterson to Col Gulf (LOC #43613) | | | | |
| TBD (1 day) | Pattterson CS ESD VLV & Act Insp 1Y | 143-MMcf/d | 0-MMcf/d | Low | Low |
| | Riverway (To Bridgeline) (LOC #42593) | | | | |
| TBD (1 day) | Pattterson CS ESD VLV & Act Insp 1Y | 250-MMcf/d | 10-MMcf/d | High | High |
| | Shadyside/Sonat (Del) (LOC #10369) | | | | |

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|-----------------|--|------------------------|---------------------------|------------------------------------|--|
| TBD (1 day) | Pattterson CS ESD VLV & Act Insp 1Y | 377-MMcf/d | 110-MMcf/d | High | High |
| | Avalon (LOC #38295) | | | | |
| TBD (1 day) | Pattterson CS ESD VLV & Act Insp 1Y | 110-MMcf/d | 0-MMcf/d | Low | Low |
| | Shadyside/TGP (Del) (LOC #467240) | | | | |
| TBD (1 day) | Pattterson CS ESD VLV & Act Insp 1Y | 443-MMcf/d | 30-MMcf/d | Low | Low |
| | ST Landry/FL INT (LOC #322625) | | | | |
| TBD (1 day) | Pattterson CS ESD VLV & Act Insp 1Y | 55-MMcf/d | 44-MMcf/d | High | High |
| | Weeks ISLA/LIG PL (LOC #233620): | | | | |
| TBD (1 day) | Pattterson CS ESD VLV & Act Insp 1Y | 298-MMcf/d | 12-MMcf/d | High | High |
| | Delhi Southbound (FPDELHSB) | | | | |
| TBD (3 days) | Delhi CS unit #9 and unit #10 C&M Sys Test & Insp Gas F 2Y | 160-MMcf/d | 1,054-MMcf/d | High | High |
| TBD (7 days) | Integrity dig 1-501 MP195.56 | 154-MMcf/d | 1,060-MMcf/d | High | High |
| | Cottage Grove Southbound (FPCTGGSB) | | | | |
| 7/1 - 7/2 | Cottage Grove CS ESD VLV & Act Insp 1Y | 295-MMcf/d | 937-MMcf/d | High | High |
| TBD (1 day) | Madisonville CS ESD System Inspection | 268-MMcf/d | 965-MMcf/d | High | High |
| TBD (21 days) | Madisonville CS valve replacements | 260-MMcf/d | 972-MMcf/d | High | High |
| | Defiance Westbound (FPDEFNWB) | | | | |
| 7/6 - 7/10 | 0-504 Amish School class change | 190-MMcf/d | 495-MMcf/d | High | High |
| Aug 2026 | Area/Segment | Capacity Impact | Available Capacity | Potential Cuts Firm Primary | Potential Cuts Firm Secondary / ITS |
| | Patterson/Trunkline Del (LOC #40317) | | | | |
| 8/3 - 8/14 | Eunice CS valve replacement | 94-MMcf/d | 0-MMcf/d | Low | Low |
| | Patterson to Col Gulf (LOC #43613) | | | | |
| 8/3 - 8/14 | Eunice CS valve replacement | 143-MMcf/d | 0-MMcf/d | Low | Low |
| | Riverway (To Bridgeline) (LOC #42593) | | | | |
| 8/3 - 8/14 | Eunice CS valve replacement | 130-MMcf/d | 40-MMcf/d | High | High |
| | Shadyside/Sonat (Del) (LOC #10369) | | | | |
| 8/3 - 8/14 | Eunice CS valve replacement | 431-MMcf/d | 150-MMcf/d | High | High |
| | Avalon (LOC #38295) | | | | |
| 8/3 - 8/14 | Eunice CS valve replacement | 85-MMcf/d | 25-MMcf/d | High | High |
| | Shadyside/TGP (Del) (LOC #467240) | | | | |
| 8/3 - 8/14 | Eunice CS valve replacement | 443-MMcf/d | 30-MMcf/d | High | High |
| | ST Landry/FL INT (LOC #322625) | | | | |
| 8/3 - 8/14 | Eunice CS valve replacement | 69-MMcf/d | 30-MMcf/d | High | High |
| | Weeks ISLA/LIG PL (LOC #233620): | | | | |
| 8/3 - 8/14 | Eunice CS valve replacement | 270-MMcf/d | 40-MMcf/d | High | High |
| | Lake Arthur Southbound (FPLKARSB) | | | | |
| TBD (3 days) | Mermentau CS ESD Sys Insp | 728-MMcf/d | 350-MMcf/d | High | High |
| | Evangeline Southbound (FPEVNGSB) | | | | |
| 8/3 - 8/14 | Eunice CS valve replacement | 380-MMcf/d | 926-MMcf/d | High | High |
| TBD (2 days) | Eunice CS Unit #4 Solar Titan 130 Insp/Ma 8K2Y | 180-MMcf/d | 1,127-MMcf/d | High | High |
| TBD (1day) | Turkey Creek CS ESD Sys Insp USGO 1Y | 120-MMcf/d | 1,187-MMcf/d | High | High |
| | Brownsville Southbound (FPBRVSB) | | | | |
| TBD (1 day) | Brownsville CS unit #9 C&M Sys Test & Insp Gas F 1Y | 239-MMcf/d | 988-MMcf/d | High | High |

| | | | | | |
|---|--|------------------------|---------------------------|------------------------------------|--|
| | Cottage Grove Southbound (FPCTGGSB) | | | | |
| TBD (2 days) | Celestine CS Units #9 & #10 Solar Mars Insp/Maint Wa 4K | 157-MMcf/d | 1,075-MMcf/d | High | High |
| 8/24 - 8/31 | 1-501 Madisonville CS to Cottage Grove MLV 39 to MLV 44, NPS 30 In-line Inspection | 310-MMcf/d | 972-MMcf/d | High | High |
| | Defiance Westbound (FPDEFNWB) | | | | |
| 8/17 - 8/31 | Integrity Digs 1-504 MP42 | 190-MMcf/d | 495-MMcf/d | High | High |
| Sept 2026 | Area/Segment | Capacity Impact | Available Capacity | Potential Cuts Firm Primary | Potential Cuts Firm Secondary / ITS |
| | Jena Southbound (FPJENSSB) | | | | |
| 9/8 | Jena CS Unit #8 Solar Mars SKID-8K | 145-MMcf/d | 1,196-MMcf/d | High | High |
| | Brownsville Southbound (FPBRVSVB) | | | | |
| TBD (2 days) | Brownsville CS unit #9 Solar GP & PT Remvl/Inst 30K | 239-MMcf/d | 988-MMcf/d | High | High |
| | Cottage Grove Southbound (FPCTGGSB) | | | | |
| 9/1 - 9/2 | 1-501 Madisonville CS to Cottage Grove MLV 39 to MLV 44, NPS 30 In-line Inspection | 310-MMcf/d | 972-MMcf/d | High | High |
| TBD (2 days) | Celestine Unit 10 Solar Mars Insp/Maint Wa 4K | 157-MMcf/d | 1,075-MMcf/d | High | High |
| TBD (2 days) | Celestine CS Units #9 Solar GP & PT Remvl/Inst 30K | 157-MMcf/d | 1,075-MMcf/d | High | High |
| 9/14 - 9/18 | 1-501 Celestine CS to Ohio River ILL | 250-MMcf/d | 982-MMcf/d | High | High |
| 9/28 - 9/30 | Cottage Grove CS unit #7 Enginuity Upgrade | 75-MMcf/d | 1157-MMcf/d | High | High |
| TBD (10 days) | Integrity digs 0-501 MP611 & MP616 | 234-MMcf/d | 998-MMcf/d | High | High |
| | Defiance Westbound (FPDEFNWB) | | | | |
| 9/1 - 9/2 | Integrity Digs 1-504 MP 42 | 190-MMcf/d | 495-MMcf/d | High | High |
| Oct 2026 | Area/Segment | Capacity Impact | Available Capacity | Potential Cuts Firm Primary | Potential Cuts Firm Secondary / ITS |
| | Lake Arthur Southbound (FPLKARSB) | | | | |
| 10/19 - 10/23 | 1-502/0-767 MP 16.3 TO MLV 0 TO Grand Chenier | 728-MMcf/d | 350-MMcf/d | High | High |
| | Evangeline Southbound (FPEVNGSB) | | | | |
| TBD (3 days) | Eunice CS Unit #4 SSolar Titan 130 Insp/Main 4K | 180-MMcf/d | 1,127-MMcf/d | High | High |
| | Delhi Southbound (FPDELHSB) | | | | |
| 10/5 - 10/9 | In Line Inspection 0-501 Southside MS River to Delhi CS | 250-MMcf/d | 963-MMcf/d | High | High |
| | Brownsville Southbound (FPBRVSVB) | | | | |
| TBD (1 day) | Brownsville CS unit #9 Solar Mars Insp/Maint S 8K2Y | 239-MMcf/d | 988-MMcf/d | High | High |
| | Cottage Grove Southbound (FPCTGGSB) | | | | |
| 10/1 - 10/9 | Cottage Grove CS unit #7 Enginuity Upgrade | 75-MMcf/d | 1157-MMcf/d | High | High |
| TBD (1 day) | Celestine CS Units #9 & #10 Maj EQP ATK Fltr Insp/Rep 1Y | 157-MMcf/d | 1,075-MMcf/d | High | High |
| TBD (1 day) | Madisonville CS Unit #9 Maj EQP ATK Fltr Insp/Rep 1Y | 183-MMcf/d | 1,049-MMcf/d | High | High |
| Posted throughput is subject to change based on weather conditions and the condition of the pipeline. Outage dates and impacts are based upon currently available information and are subject to change. | | | | | |

TC Louisiana Intrastate Pipeline LLC Planned Maintenance Schedule (Updated 04/02/2026)

| April 2026 | Area/Segment | Capacity Impact | Available Capacity | Potential Cuts Firm Primary | Potential Cuts Firm Secondary / ITS |
|-------------------|------------------------------------|------------------------|---------------------------|--|--|
| | No Impactful Maintenance Scheduled | | | | |
| May 2026 | Area/Segment | Capacity Impact | Available Capacity | Potential Cuts Firm Primary | Potential Cuts Firm Secondary / ITS |
| | No Impactful Maintenance Scheduled | | | | |
| June 2026 | Area/Segment | Capacity Impact | Available Capacity | Potential Cuts Firm Primary | Potential Cuts Firm Secondary / ITS |
| | No Impactful Maintenance Scheduled | | | | |
| July 2026 | Area/Segment | Capacity Impact | Available Capacity | Potential Cuts Firm Primary | Potential Cuts Firm Secondary / ITS |
| | No Impactful Maintenance Scheduled | | | | |
| Aug 2026 | Area/Segment | Capacity Impact | Available Capacity | Potential Cuts Firm Primary | Potential Cuts Firm Secondary / ITS |
| | No Impactful Maintenance Scheduled | | | | |
| Sept 2026 | Area/Segment | Capacity Impact | Available Capacity | Potential Cuts Firm Primary | Potential Cuts Firm Secondary / ITS |
| | No Impactful Maintenance Scheduled | | | | |
| Oct 2026 | Area/Segment | Capacity Impact | Available Capacity | Potential Cuts Firm Primary | Potential Cuts Firm Secondary / ITS |
| | No Impactful Maintenance Scheduled | | | | |

Posted throughput is subject to change based on weather conditions and the condition of the pipeline.
 Outage dates and impacts are based upon currently available information and are subject to change.