

**ANR Pipeline Southwest Area and Southwest Mainline - Planned Maintenance Schedule (Updated 06/16/2026)**

Jun 2026	Area/Segment	Capacity Impact	Available Capacity	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
	<b>EG Hill Northbound (FPEGHLNB)</b>				
6/12 - 6/29	ANR 464 Line Trap Modification	19 MMcf/d	196 MMcf/d	Low	Low
	<b>Mooreland Northbound (FPMORLNB)</b>				
6/12 - 6/29	ANR 464 Line Trap Modification	18 MMcf/d	188 MMcf/d	Low	Low
	<b>Custer Northbound (FPCSTRNB)</b>				
6/12 - 6/29	ANR 464 Line Trap Modification	4 MMcf/d	36 MMcf/d	Low	Low
	<b>Hanor Roberts Ranch (221448)</b>				
6/16 - 6/29	ANR 464 Line Trap Modification	1.5 MMcf/d	0 MMcf/d	High	High
	<b>SWML Northbound (FPSWMLNB)</b>				
6/11 - 6/18	ANR 0-100 MP 576.97 Pipeline Integrity Digs, Havensville CS Foundation Repair, Birmingham CS ESD System Inspection	141 MMcf/d	565 MMcf/d	High	High
6/19 - 6/26	ANR 1-100 MLV 10-11 Pipeline Integrity Digs, Havensville CS Foundation Repair	156 MMcf/d	550 MMcf/d	High	High
6/27 - 6/30	Havensville CS Foundation Repair	116 MMcf/d	590 MMcf/d	High	High
July 2026	Area/Segment	Capacity Impact	Available Capacity	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
	<b>EG Hill Northbound (FPEGHLNB)</b>				
7/13 - 7/24	ANR 485-1001 Kelton to Gageby Creek ILI	19 MMcf/d	196 MMcf/d	Low	Low
	<b>Mooreland Northbound (FPMORLNB)</b>				
7/13 - 7/24	ANR 485-1001 Kelton to Gageby Creek ILI	18 MMcf/d	188 MMcf/d	Low	Low
	<b>Custer Northbound (FPCSTRNB)</b>				
7/13 - 7/24	ANR 485-1001 Kelton to Gageby Creek ILI	4 MMcf/d	36 MMcf/d	Low	Low
	<b>SWML Northbound (FPSWMLNB)</b>				
7/1 - 7/5	Havensville CS Foundation Repair	116 MMcf/d	590 MMcf/d	High	High
7/6 - 7/13	ANR 2-100 Birmingham CS to MP 618.7 ILI, Havensville CS Foundation Repair, Maitland ESD System Inspection	206 MMcf/d	500 MMcf/d	High	High
7/14 - 7/17	Lineville CS ESD System Inspection and MCC Work, Havensville CS Foundation Repair	161 MMcf/d	545 MMcf/d	High	High
7/18 - 7/24	Birmingham CS Network Upgrade, Havensville CS Foundation Repair	131 MMcf/d	575 MMcf/d	High	High
7/25 - 7/31	Havensville CS Foundation Repair	116 MMcf/d	590 MMcf/d	High	High
Aug 2026	Area/Segment	Capacity Impact	Available Capacity	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
	<b>EG Hill Northbound (FPEGHLNB)</b>				
8/3 - 8/12	ANR 1-464-1601 Custer to Mooreland ILI, ANR 0-100 EG Hill to Greensburg ILI	104 MMcf/d	111 MMcf/d	High	High
8/13 - 8/14	ANR 464-1001 Lenora to Mooreland ILI, ANR 0-100 EG Hill to Greensburg ILI	21 MMcf/d	194 MMcf/d	Low	Low
8/17 - 8/21	ANR 1-464-1601 Squaw Creek to Lenora Station ILI	21 MMcf/d	194 MMcf/d	Low	Low
8/24 - 8/27	ANR 464-0802/464-0803 Transok Tap to Squaw Creek ILI	21 MMcf/d	194 MMcf/d	Low	Low
	<b>Mooreland Northbound (FPMORLNB)</b>				
8/3 - 8/12	ANR 1-464-1601 Custer to Mooreland ILI, ANR 0-100 EG Hill to Greensburg ILI	100 MMcf/d	106 MMcf/d	High	High
8/12 - 8/14	ANR 464-1001 Lenora to Mooreland ILI, ANR 0-100 EG Hill to Greensburg ILI	21 MMcf/d	185 MMcf/d	Low	Low
8/17 - 8/21	ANR 1-464-1601 Squaw Creek to Lenora Station ILI	21 MMcf/d	185 MMcf/d	Low	Low
8/24 - 8/27	ANR 464-0802/464-0803 Transok Tap to Squaw Creek ILI	21 MMcf/d	185 MMcf/d	Low	Low
	<b>Custer Northbound (FPCSTRNB)</b>				
8/3 - 8/12	ANR 1-464-1601 Custer to Mooreland ILI, ANR 0-100 EG Hill to Greensburg ILI	20 MMcf/d	20 MMcf/d	High	High
8/12 - 8/14	ANR 464-1001 Lenora to Mooreland ILI, ANR 0-100 EG Hill to Greensburg ILI	4 MMcf/d	36 MMcf/d	Low	Low

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8/17 - 8/21	ANR 1-464-1601 Squaw Creek to Lenora Station ILI	4 MMcf/d	36 MMcf/d	Low	Low
8/24 - 8/27	ANR 464-0802/464-0803 Transok Tap to Squaw Creek ILI	4 MMcf/d	36 MMcf/d	Low	Low
	<b>CIG Beaver</b>				
8/3 - 8/12	ANR 1-464-1601 Custer to Mooreland ILI, ANR 0-100 EG Hill to Greensburg ILI	165 MMcf/d	0 MMcf/d	High	High
	<b>SWML Northbound (FPSWMLNB)</b>				
8/13 - 8/22	ANR 0-100 Greensburg to Enterprise ILI, Havensville CS Foundation Repair	206 MMcf/d	500 MMcf/d	High	High
<b>Sep 2026</b>	<b>Area/Segment</b>	<b>Capacity Impact</b>	<b>Available Capacity</b>	<b>Potential Cuts Firm Primary</b>	<b>Potential Cuts Firm Secondary / ITS</b>
	<b>EG Hill Northbound (FPEGHLNB)</b>				
9/13 - 9/18	ANR 1-485-1001 Kelton to Gageby Creek ILI	74 MMcf/d	141 MMcf/d	High	High
	<b>Palo Duro (438677)</b>				
9/13 - 9/18	ANR 1-485-1001 Kelton to Gageby Creek ILI	92 MMcf/d	0 MMcf/d	High	High
	<b>Wheeler Hidetown (523099)</b>				
9/13 - 9/18	ANR 1-485-1001 Kelton to Gageby Creek ILI	480 MMcf/d	0 MMcf/d	High	High
	<b>Fort Elliot (1261065)</b>				
9/13 - 9/18	ANR 1-485-1001 Kelton to Gageby Creek ILI	281 MMcf/d	0 MMcf/d	High	High
	<b>Red River Interconnect (185837)</b>				
9/13 - 9/18	ANR 1-485-1001 Kelton to Gageby Creek ILI	125 MMcf/d	0 MMcf/d	High	High
	<b>Mooreland Northbound (FPMORLNB)</b>				
9/13 - 9/18	ANR 1-485-1001 Kelton to Gageby Creek ILI	71 MMcf/d	135 MMcf/d	Low	Low
	<b>Custer Northbound (FPCSTRNB)</b>				
9/13 - 9/18	ANR 1-485-1001 Kelton to Gageby Creek ILI	7 MMcf/d	33 MMcf/d	Low	Low
<b>Oct 2026</b>	<b>Area/Segment</b>	<b>Capacity Impact</b>	<b>Available Capacity</b>	<b>Potential Cuts Firm Primary</b>	<b>Potential Cuts Firm Secondary / ITS</b>
	No Impactful Maintenance Scheduled				

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**ANR Pipeline Wisconsin - Planned Maintenance Schedule (Updated 06/17/2026)**

June 2026	Area/Segment	Capacity Impact	Available Capacity	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
	<b>Denmark WI (28660)</b>				
6/24 - 6/30	Hydrotest ANR 275 Denmark Tap to Denmark MS	4.49mmcf	0mmcf	High	High
	<b>North Avenue (513127)</b>				
6/24 - 6/30	Hydrotest ANR 275 Denmark Tap to Denmark MS	12mmcf	0mmcf	High	High
	<b>Marshfield/Viking INT Receipt (28873)</b>				
6/9 - 6/12	Hydrotest ANR Mainline 226 Wilshire Blvd Class Change	270mmcf	80mmcf/d	High	High
6/13 - 6/22	Hydrotest ANR Mainline 226 Wilshire Blvd Class Change	290mmcf	60mmcf/d	High	High
	<b>Marshfield/Viking INT Delivery (28873)</b>				
6/9 - 6/22	Hydrotest ANR Mainline 226 Wilshire Blvd Class Change	120mmcf	0mmcf	High	High
<b>July 2026</b>	<b>Area/Segment</b>	<b>Capacity Impact</b>	<b>Available Capacity</b>	<b>Potential Cuts Firm Primary</b>	<b>Potential Cuts Firm Secondary / ITS</b>
	<b>North Avenue (513127)</b>				
7/1 - 7/3	Hydrotest ANR 275 Denmark Tap to Denmark MS	12mmcf	0mmcf	High	High
	<b>Denmark WI (28660)</b>				
7/1 - 7/2	Hydrotest ANR 275 Denmark Tap to Denmark MS	4.49mmcf	0mmcf	High	High
<b>Aug 2026</b>	<b>Area/Segment</b>	<b>Capacity Impact</b>	<b>Available Capacity</b>	<b>Potential Cuts Firm Primary</b>	<b>Potential Cuts Firm Secondary / ITS</b>
	<b>Kegonsa INT (284917)</b>				
TBD (2-3 weeks)	Janesville CS Station Vibration repair	143.439mmcf	0mmcf	High	High
<b>Sept 2026</b>	<b>Area/Segment</b>	<b>Capacity Impact</b>	<b>Available Capacity</b>	<b>Potential Cuts Firm Primary</b>	<b>Potential Cuts Firm Secondary / ITS</b>
	No Impactful Maintenance Scheduled				

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**ANR Pipeline Storage Facilities and Michigan Leg North/South - Planned Maintenance Schedule (Updated 06/17/2026)**

<b>Jun 2026</b>	Area/Segment	Capacity Impact	Available Capacity	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
	<b>Bridgman Northbound (FPBRGMNB)</b>				
6/16 - 6/18	Hamilton CS ESD System Inspection	370 MMcf/d	1252 MMcf/d	<b>High</b>	<b>High</b>
<b>Jul 2026</b>	Area/Segment	Capacity Impact	Available Capacity	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
	<b>Bridgman Northbound (FPBRGMNB)</b>				
7/30 - 7/31	ANR 1-100 MLV 64 Hydrotest	TBD	TBD	TBD	TBD
<b>Aug 2026</b>	Area/Segment	Capacity Impact	Available Capacity	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
	<b>St. John Eastbound (FPSTJNEB)</b>				
8/30 - 8/31	ANR 2-100 MP 820.2 to MP 849.8 ILI	TBD	TBD	TBD	TBD
	<b>Bridgman Northbound (FPBRGMNB)</b>				
8/1 - 8/24	ANR 1-100 MLV 64 Hydrotest	TBD	TBD	TBD	TBD
<b>Sep 2026</b>	Area/Segment	Capacity Impact	Available Capacity	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
	<b>St. John Eastbound (FPSTJNEB)</b>				
9/1 - 9/3	ANR 2-100 MP 820.2 to MP 849.8 ILI	TBD	TBD	TBD	TBD
9/8 - 9/19	ANR 0-100 MP 882 Integrity Dig	100 MMcf/d	1225 MMcf/d	<b>Medium</b>	<b>Medium</b>
	<b>Bridgman Northbound (FPBRGMNB)</b>				
9/21 - 9/25	ANR 2-100 MP 985.69 to MP 1030.84 ILI	TBD	TBD	TBD	TBD
<b>Oct 2026</b>	Area/Segment	Capacity Impact	Available Capacity	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
	No Impactful Maintenance Scheduled				

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**ANR Pipeline Southeast Area, Southeast Mainline and Tie-Line - Planned Maintenance Schedule (Updated 06/17/2026)**

June 2026	Area/Segment	Capacity Impact	Available Capacity	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
	<b>Shelbyville Southbound (FPSHBVSB)</b>				
6/16	Shelbyville CS ESD Sys Insp USGO 1Y	332-MMcf/d	708-MMcf/d	High	High
	<b>Defiance Southbound (FPDEFNSB)</b>				
6/16	Shelbyville CS ESD Sys Insp USGO 1Y	180-MMcf/d	709-MMcf/d	High	High
	<b>Willow Run (TO MICHCON) (LOC #42078)</b>				
6/16 - 6/22	Integrity dig 1-501 MP952	115-MMcf/d	660-MMcf/d	High	High
July 2026	Area/Segment	Capacity Impact	Available Capacity	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
	<b>Patterson/Trunkline Del (LOC #40317)</b>				
7/15	Patterson CS ESD VLV & Act Insp 1Y	94-MMcf/d	0-MMcf/d	Low	Low
	<b>Patterson to Col Gulf (LOC #43613)</b>				
7/15	Patterson CS ESD VLV & Act Insp 1Y	143-MMcf/d	0-MMcf/d	Low	Low
	<b>Riverway (To Bridgeline) (LOC #42593)</b>				
7/15	Patterson CS ESD VLV & Act Insp 1Y	250-MMcf/d	10-MMcf/d	High	High
	<b>Shadyside/Sonat (Del) (LOC #10369)</b>				
7/15	Patterson CS ESD VLV & Act Insp 1Y	377-MMcf/d	110-MMcf/d	High	High
	<b>Avalon (LOC #38295)</b>				
7/15	Patterson CS ESD VLV & Act Insp 1Y	110-MMcf/d	0-MMcf/d	Low	Low
	<b>Shadyside/TGP (Del) (LOC #467240)</b>				
7/15	Patterson CS ESD VLV & Act Insp 1Y	443-MMcf/d	30-MMcf/d	Low	Low
	<b>ST Landry/FL INT (LOC #322625)</b>				
7/15	Patterson CS ESD VLV & Act Insp 1Y	55-MMcf/d	44-MMcf/d	High	High
	<b>Weeks ISLA/LIG PL (LOC #233620):</b>				
7/15	Patterson CS ESD VLV & Act Insp 1Y	298-MMcf/d	12-MMcf/d	High	High
	<b>Jena Southbound (FPJENSSB)</b>				
7/12 - 7/28	Integrity Digs 1-501 MLV 11 to MLV 12	300-MMcf/d	1,006-Mmcf/d	High	High
	<b>Cottage Grove Southbound (FPCTGGSB)</b>				
7/7 - 7/8	Celestine CS Unit #10 Solar Borescope /soakwash 8K inspection	157-MMcf/d	1,075-MMcf/d	High	High
TBD (2 days)	Cottage Grove CS ESD VLV & Act Insp 1Y	295-MMcf/d	937-MMcf/d	High	High
TBD (1 day)	Madisonville CS ESD System Inspection	268-MMcf/d	965-MMcf/d	High	High
TBD (1 day)	Celestine CS ESD Sys Insp USGO 1Y, VLV & Act Insp 1Y	270-MMcf/d	963-MMcf/d	High	High
	<b>Shelbyville Southbound (FPSHBVSB)</b>				
7/20 - 7/31	Shelbyville CS Network Monitor Upgrade	332-MMcf/d	708-MMcf/d	High	High
	<b>Defiance Southbound (FPDEFNSB)</b>				
7/20 - 7/31	Shelbyville CS Network Monitor Upgrade	180-MMcf/d	709-MMcf/d	High	High
	<b>Defiance Westbound (FPDEFNWB)</b>				
7/6 - 7/13	1-504 Amish School class change	195-MMcf/d	495-MMcf/d	High	High
7/14 - 7/24	0-504 Amish School class change	190-MMcf/d	495-MMcf/d	High	High
7/25 - 7/31	1-504 Integrity dig MP42	195-MMcf/d	495-MMcf/d	High	High

Aug 2026	Area/Segment	Capacity Impact	Available Capacity	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
	<b>Patterson/Trunkline Del (LOC #40317)</b>				
8/3 - 8/14	Eunice CS valve replacement	94-MMcf/d	0-MMcf/d	Low	Low
	<b>Patterson to Col Gulf (LOC #43613)</b>				
8/3 - 8/14	Eunice CS valve replacement	143-MMcf/d	0-MMcf/d	Low	Low
	<b>Riverway (To Bridgeline) (LOC #42593)</b>				
8/3 - 8/14	Eunice CS valve replacement	130-MMcf/d	40-MMcf/d	High	High
	<b>Shadyside/Sonat (Del) (LOC #10369)</b>				
8/3 - 8/14	Eunice CS valve replacement	431-MMcf/d	150-MMcf/d	High	High
	<b>Avalon (LOC #38295)</b>				
8/3 - 8/14	Eunice CS valve replacement	85-MMcf/d	25-MMcf/d	High	High
	<b>Shadyside/TGP (Del) (LOC #467240)</b>				
8/3 - 8/14	Eunice CS valve replacement	443-MMcf/d	30-MMcf/d	High	High
	<b>ST Landry/FL INT (LOC #322625)</b>				
8/3 - 8/14	Eunice CS valve replacement	69-MMcf/d	30-MMcf/d	High	High
	<b>Weeks ISLA/LIG PL (LOC #233620):</b>				
8/3 - 8/14	Eunice CS valve replacement	270-MMcf/d	40-MMcf/d	High	High
	<b>Lake Arthur Southbound (FPLKARSB)</b>				
TBD (2 days)	Mermentau CS ESD Sys Insp, GRC Unit 2 Solar Taurus SW/BS 4K	728-MMcf/d	350-MMcf/d	High	High
	<b>Evangeline Southbound (FPEVNGSB)</b>				
8/3 - 8/14	Eunice CS valve replacement	380-MMcf/d	926-MMcf/d	High	High
TBD (2 days)	Eunice CS Unit #4 Solar Titan 130 Insp/Ma 8K2Y	180-MMcf/d	1,127-MMcf/d	High	High
8/4	Turkey Creek CS ESD Sys Insp USGO 1Y	120-MMcf/d	1,187-MMcf/d	High	High
	<b>Delhi Southbound (FPDELHSB)</b>				
8/10 - 8/21	Integrity digs MP 162	150-MMcf/d	1,064-MMcf/d	High	High
	<b>Brownsville Southbound (FPBRVSVB)</b>				
TBD (1 day)	Brownsville CS unit #9 C&M Sys Test & Insp Gas F 1Y	239-MMcf/d	988-MMcf/d	High	High
	<b>Cottage Grove Southbound (FPCTGGSB)</b>				
TBD (2 days)	Celestine CS Units #9 & #10 Solar Mars Insp/Maint Wa 4K	157-MMcf/d	1,075-MMcf/d	High	High
8/14 - 8/28	Madisonville CS valve replacements	260-MMcf/d	972-MMcf/d	High	High
	<b>Defiance Westbound (FPDEFNWB)</b>				
8/17 - 8/31	Integrity Digs 1-504 MP42	190-MMcf/d	495-MMcf/d	High	High
<b>Sept 2026</b>	<b>Area/Segment</b>	<b>Capacity Impact</b>	<b>Available Capacity</b>	<b>Potential Cuts Firm Primary</b>	<b>Potential Cuts Firm Secondary / ITS</b>
	<b>Jena Southbound (FPJENSSB)</b>				
9/8	Jena CS Unit #8 Solar Mars SKID-8K	145-MMcf/d	1,196-MMcf/d	High	High
	<b>Brownsville Southbound (FPBRVSVB)</b>				
TBD (2 days)	Brownsville CS unit #9 Solar GP & PT Remvl/Inst 30K	239-MMcf/d	988-MMcf/d	High	High
	<b>Cottage Grove Southbound (FPCTGGSB)</b>				
9/8 - 9/17	1-501 Madisonville CS to Cottage Grove MLV 39 to MLV 44, NPS 30 In-line Inspection	310-MMcf/d	972-MMcf/d	High	High
9/17 - 9/30	Madisonville CS valve replacements	260-MMcf/d	972-MMcf/d	High	High
TBD (2 days)	Celestine Unit 10 Solar Mars Insp/Maint Wa 4K	157-MMcf/d	1,075-MMcf/d	High	High
TBD (2 days)	Celestine CS Units #9 Solar GP & PT Remvl/Inst 30K	157-MMcf/d	1,075-MMcf/d	High	High
9/14 - 9/18	1-501 Celestine CS to Ohio River ILI	250-MMcf/d	982-MMcf/d	High	High
9/28 - 9/30	Cottage Grove CS unit #7 Enignuity Upgrade	75-MMcf/d	1157-MMcf/d	High	High

<b>Defiance Southbound (FPDEFNSB)</b>					
9/8 - 9/21	Integrity digs 1-501 MP809	175-MMcf/d	710-MMcf/d	High	High
<b>Defiance Westbound (FPDEFNWB)</b>					
9/1 - 9/2	Integrity Digs 1-504 MP 42	190-MMcf/d	495-MMcf/d	High	High
<b>Oct 2026</b>	<b>Area/Segment</b>	<b>Capacity Impact</b>	<b>Available Capacity</b>	<b>Potential Cuts Firm Primary</b>	<b>Potential Cuts Firm Secondary / ITS</b>
<b>Lake Arthur Southbound (FPLKARSB)</b>					
10/19 - 10/23	1-502/0-767 MP 16.3 TO MLV 0 TO Grand Chenier	728-MMcf/d	350-MMcf/d	High	High
<b>Evangeline Southbound (FPEVNGSB)</b>					
TBD (3 days)	Eunice CS Unit #4 SSolar Titan 130 Insp/Main 4K	180-MMcf/d	1,127-MMcf/d	High	High
<b>Delhi Southbound (FPDELHSB)</b>					
10/5 - 10/9	In Line Inspection 0-501 Southside MS River to Delhi CS	250-MMcf/d	963-MMcf/d	High	High
<b>Brownsville Southbound (FPBRVSB)</b>					
TBD (1 day)	Brownsville CS unit #9 Solar Mars Insp/Maint S 8K2Y	239-MMcf/d	988-MMcf/d	High	High
<b>Cottage Grove Southbound (FPCTGGSB)</b>					
10/1 - 10/9	Cottage Grove CS unit #7 Enginuity Upgrade	75-MMcf/d	1157-MMcf/d	High	High
10/1 - 10/3	Madisonville CS valve replacements	260-MMcf/d	972-MMcf/d	High	High
TBD (1 day)	Celestine CS Units #9 & #10 Maj EQP ATK Fitr Insp/Rep 1Y	157-MMcf/d	1,075-MMcf/d	High	High
TBD (1 day)	Madisonville CS Unit #9 Maj EQP ATK Fitr Insp/Rep 1Y	183-MMcf/d	1,049-MMcf/d	High	High
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**TC Louisiana Intrastate Pipeline LLC Planned Maintenance Schedule (Updated 06/17/2026)**

May 2026	Area/Segment	Capacity Impact	Available Capacity	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
	No Impactful Maintenance Scheduled				
June 2026	Area/Segment	Capacity Impact	Available Capacity	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
	No Impactful Maintenance Scheduled				
July 2026	Area/Segment	Capacity Impact	Available Capacity	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
	<b>TCLI East Lateral (EastLat)</b>				
7/13	Gillis Unit 2 vent fan logic update	250-MMcf/d	1,150-MMcf/d	High	High
7/14 - 7/15	Gillis CS Unit 1 Vent Fan logic, Gas Detector Replacement, Water Wash, 8k and Borescope	460-MMcf/d	940-MMcf/d	High	High
Aug 2026	Area/Segment	Capacity Impact	Available Capacity	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
	<b>TCLI East Lateral (EastLat)</b>				
8/25 - 8/26	Gillis CS station outage - Gillis West tie-in	1,000-MMcf/d	400-MMcf/d	High	High
Sept 2026	Area/Segment	Capacity Impact	Available Capacity	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
	<b>TCLI East Lateral (EastLat)</b>				
9/27	Gillis CS station outage - Gillis West tie-in	1,000-MMcf/d	400-MMcf/d	High	High
Oct 2026	Area/Segment	Capacity Impact	Available Capacity	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
	<b>TCLI East Lateral (EastLat)</b>				
TBD (1 day)	Gillis Unit 2 Mars SW/BS 4K	250-MMcf/d	1,150-MMcf/d	High	High

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