

## Northern Border Maintenance Schedule (Updated 1/8/2026)

January 2026	Location	Firm Capacity Impact	Available Capacity	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	<b>Flow Past Glen Ullin (GlenSEG)</b>				
1/13	Trimont Station 13 Engine Changeout	0-MMcf/d	2,430-MMcf/d	Low	High
1/15	Glen Ullin Station 6 Soakwash and Inspection	0-MMcf/d	2,430-MMcf/d	Low	High
1/22	Wetonka Station 9 Soakwash and Inspection	0-MMcf/d	2,430-MMcf/d	Low	High
1/27	Garvin Station 12 Soakwash and Inspection	0-MMcf/d	2,430-MMcf/d	Low	High
February 2026	Location	Firm Capacity Impact	Available Capacity	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	<b>Flow Past Glen Ullin (GlenSEG)</b>				
2/18	Saint Anthony Station 7 Soakwash and Inspection	0-MMcf/d	2,425-MMcf/d	Low	High
2/24	Zeeland Station 8 Soakwash and Inspection	0-MMcf/d	2,425-MMcf/d	Low	High
March 2026	Location	Firm Capacity Impact	Available Capacity	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	<b>Flow Past Glen Ullin (GlenSEG)</b>				
3/2	Arnegard Station 4 Bison XP Project Station Outage	0-MMcf/d	2,415-MMcf/d	Low	Low
3/3 - 3/4	Garvin Station 12 Spring Outage; Arnegard Station 4 Bison XP Project Station Outage	0-MMcf/d	2,415-MMcf/d	Low	Low
3/5 - 3/10	Arnegard Station 4 Bison XP Project Station Outage	0-MMcf/d	2,415-MMcf/d	Low	Low
3/11 - 3/12	Saint Anthony Station 7 Spring Outage; Arnegard Station 4 Bison XP Project Station Outage	0-MMcf/d	2,415-MMcf/d	Low	Low
3/13	Arnegard Station 4 Bison XP Project Station Outage	0-MMcf/d	2,415-MMcf/d	Low	Low
3/17	Trimont Station 13 Spring Outage	0-MMcf/d	2,415-MMcf/d	Low	Low
3/18 - 3/25	Glen Ullin Station 6 Bison XP Project Station Outage	245-MMcf/d	2,160-MMcf/d	High	High

The following is being provided by Northern Border as notice to all of its shippers of potential outages or reductions in available capacity in the identified portions of the system due to constriction activities, routine maintenance, modifications, tests or repairs undertaken to protect the integrity and performance capability of its transmission facilities. The information provided is subject to change for numerous reasons, including but not limited to, third-party controlled events and decisions, weather, work schedules, equipment availability, force majeure events, etc. Thus, while Northern Border is willing to provide this notice and update it periodically as necessary, Northern Border is unable to represent and warrant that the specific activities will occur, or that they will occur on or near specific dates.