

Northern Border Planned Maintenance Schedule (Updated 2/27/2026)

February 2026	Location	Firm Capacity Impact	Available Capacity	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Flow Past Glen Ullin (GlenSEG)				
2/27 -2/28	Arnegard Station 4 Bison XP Project Station Outage	0-MMcf/d	2,425-MMcf/d	Low	Low
March 2026	Location	Firm Capacity Impact	Available Capacity	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Flow Past Glen Ullin (GlenSEG)				
3/1 - 3/2	Arnegard Station 4 Bison XP Project Station Outage	0-MMcf/d	2,415-MMcf/d	Low	Low
3/3 - 3/4	Trimont Station 13 Spring Outage; Arnegard Station 4 Bison XP Project Station Outage	0-MMcf/d	2,415-MMcf/d	Low	High
3/5 - 3/10	Arnegard Station 4 Bison XP Project Station Outage	0-MMcf/d	2,415-MMcf/d	Low	Low
3/11 - 3/12	Saint Anthony Station 7 Spring Outage; Arnegard Station 4 Bison XP Project Station Outage	0-MMcf/d	2,415-MMcf/d	Low	High
3/13	Arnegard Station 4 Bison XP Project Station Outage	0-MMcf/d	2,415-MMcf/d	Low	Low
3/16 - 3/17	Garvin Station 12 Spring Outage	0-MMcf/d	2,415-MMcf/d	Low	High
3/18 - 3/27	Glen Ullin Station 6 Bison XP Project Station Outage	245-MMcf/d	2,160-MMcf/d	High	High
3/28 - 3/31	Manning Station 5 Bison XP Project Station Purge and Load Outage	240-MMcf/d	2,165-MMcf/d	High	High
April 2026	Location	Firm Capacity Impact	Available Capacity	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Flow Past Glen Ullin (GlenSEG)				
4/1 - 4/7	Manning Station 5 Bison XP Project Station Power Swap Outage	0-MMcf/d	2,165-MMcf/d	Low	High
4/8 - 4/17	Zeeland Station 8 MCC Replacement Outage	0-MMcf/d	2,150-MMcf/d	Low	High
4/20 - 4/22	Glen Ullin Station 6 Bison XP ESD Testing	0-MMcf/d	2,160-MMcf/d	Low	High
4/23 - 4/26	Clark Station 10 TSA Automation Upgrade Outage	0-MMcf/d	2,155-MMcf/d	Low	High
4/27	Clark Station 10 TSA Automation Upgrade Outage; Manning Station 5 Bison XP ESD Testing	0-MMcf/d	2,155-MMcf/d	Low	High
4/28 - 4/30	Clark Station 10 TSA Automation Upgrade Outage	0-MMcf/d	2,155-MMcf/d	Low	High
May 2026	Location	Firm Capacity Impact	Available Capacity	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Flow Past Glen Ullin (GlenSEG)				
5/1 - 5/22	Clark Station 10 TSA Automation Upgrade Outage	0-MMcf/d	2,155-MMcf/d	Low	High
5/25 - 5/29	Trimont Station 13 Exhaust Plenum Recoat	0-MMcf/d	2,150-MMcf/d	Low	High

June 2026	Location	Firm Capacity Impact	Available Capacity	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Flow Past Glen Ullin (GlenSEG)				
6/2 - 6/3	Wetonka Station 9 Spring Outage	0-MMcf/d	2,400-MMcf/d	Low	High
6/9 - 6/10	Estelline Station 11 Spring Outage	0-MMcf/d	2,400-MMcf/d	Low	High
July 2026	Location	Firm Capacity Impact	Available Capacity	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Flow Past Glen Ullin (GlenSEG)				
7/1 - 7/31	No impactful outages currently scheduled	N/A	N/A	Low	Low
August 2026	Location	Firm Capacity Impact	Available Capacity	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Flow Past Glen Ullin (GlenSEG)				
8/1 - 8/31	No impactful outages currently scheduled	N/A	N/A	Low	Low
September 2026	Location	Firm Capacity Impact	Available Capacity	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Flow Past Glen Ullin (GlenSEG)				
9/10	Wetonka Station 9 Fall Outage	0-MMcf/d	2,405-MMcf/d	Low	High
9/15	Zeeland Station 10 Fall Outage	0-MMcf/d	2,405-MMcf/d	Low	High
9/22	Manning Station 5 Fall Outage	0-MMcf/d	2,405-MMcf/d	Low	High
9/24	Garvin Station 12 Fall Outage	0-MMcf/d	2,405-MMcf/d	Low	High
October 2026	Location	Firm Capacity Impact	Available Capacity	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Flow Past Glen Ullin (GlenSEG)				
10/6	Glen Ullin Station 6 Fall Outage	0-MMcf/d	2,415-MMcf/d	Low	High
10/8	Clark Station 10 Fall Outage	0-MMcf/d	2,415-MMcf/d	Low	High
10/13	Saint Anthony Station 7 Fall Outage	0-MMcf/d	2,415-MMcf/d	Low	High
10/15	Estelline Station 11 Fall Outage	0-MMcf/d	2,415-MMcf/d	Low	High
10/20	Trimont Station 13 Fall Outage	0-MMcf/d	2,415-MMcf/d	Low	High

The following is being provided by Northern Border as notice to all of its shippers of potential outages or reductions in available capacity in the identified portions of the system due to constriction activities, routine maintenance, modifications, tests or repairs undertaken to protect the integrity and performance capability of its transmission facilities. The information provided is subject to change for numerous reasons, including but not limited to, third-party controlled events and decisions, weather, work schedules, equipment availability, force majeure events, etc. Thus, while Northern Border is willing to provide this notice and update it periodically as necessary, Northern Border is unable to represent and warrant that the specific activities will occur, or that they will occur on or near specific dates.