

Northern Border Planned Maintenance Schedule (Updated 6/12/2026)

June 2026	Location	Firm Capacity Impact	Available Capacity	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Flow Past Glen Ullin (GlenSEG)				
6/16	Zeeland Station 8 Engine Change Out	0-MMcf/d	2,400-MMcf/d	Low	High
6/18	Trimont Station 13 Borescope and Soakwash	0-MMcf/d	2,400-MMcf/d	Low	High
6/23	Wetonga Station 9 Replace UPS Batteries	0-MMcf/d	2,400-MMcf/d	Low	High
6/30	St Anthony Station 7 Regulator and Reliefs Inspection	0-MMcf/d	2,400-MMcf/d	Low	High
July 2026	Location	Firm Capacity Impact	Available Capacity	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Flow Past Glen Ullin (GlenSEG)				
7/15	Garvin Station 12 Main Lube Oil Valve Work	0-MMcf/d	2,390-MMcf/d	Low	High
August 2026	Location	Firm Capacity Impact	Available Capacity	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Flow Past Glen Ullin (GlenSEG)				
8/1 - 8/31	No impactful outages currently scheduled	N/A	N/A	Low	Low
September 2026	Location	Firm Capacity Impact	Available Capacity	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Flow Past Glen Ullin (GlenSEG)				
9/10	Wetonga Station 9 Fall Outage	0-MMcf/d	2,405-MMcf/d	Low	High
9/15	Zeeland Station 8 Fall Outage	0-MMcf/d	2,405-MMcf/d	Low	High
9/22	Manning Station 5 Fall Outage	0-MMcf/d	2,405-MMcf/d	Low	High
9/24	Garvin Station 12 Fall Outage	0-MMcf/d	2,405-MMcf/d	Low	High
October 2026	Location	Firm Capacity Impact	Available Capacity	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Flow Past Glen Ullin (GlenSEG)				
10/6	Glen Ullin Station 6 Fall Outage	0-MMcf/d	2,415-MMcf/d	Low	High
10/8	Clark Station 10 Fall Outage	0-MMcf/d	2,415-MMcf/d	Low	High
10/13	Saint Anthony Station 7 Fall Outage	0-MMcf/d	2,415-MMcf/d	Low	High
10/15	Estelline Station 11 Fall Outage	0-MMcf/d	2,415-MMcf/d	Low	High
10/20	Trimont Station 13 Fall Outage	0-MMcf/d	2,415-MMcf/d	Low	High

The following is being provided by Northern Border as notice to all of its shippers of potential outages or reductions in available capacity in the identified portions of the system due to constriction activities, routine maintenance, modifications, tests or repairs undertaken to protect the integrity and performance capability of its transmission facilities. The information provided is subject to change for numerous reasons, including but not limited to, third-party controlled events and decisions, weather, work schedules, equipment availability, force majeure events, etc. Thus, while Northern Border is willing to provide this notice and update it periodically as necessary, Northern Border is unable to represent and warrant that the specific activities will occur, or that they will occur on or near specific dates.