

Northern Border Planned Maintenance Schedule (Updated 9/29/2026)

September 2026	Location	Firm Capacity Impact	Available Capacity	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Flow Past Glen Ullin (GlenSEG)				
9/30	Saint Anthony Station 7 Air Compressor Work	0-MMcf/d	2,405-MMcf/d	Low	High
October 2026	Location	Firm Capacity Impact	Available Capacity	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Flow Past Glen Ullin (GlenSEG)				
10/5 - 10/6	Manning Station 5 Surge Testing	0-MMcf/d	2,415-MMcf/d	Low	High
10/7	Saint Anthony Station 7 Fall Outage	0-MMcf/d	2,415-MMcf/d	Low	High
10/8	Clark Station 10 Fall Outage	0-MMcf/d	2,415-MMcf/d	Low	High
10/12 - 10/13	Glen Ullin Station 6 Surge Testing	0-MMcf/d	2,415-MMcf/d	Low	High
10/14	Wetoka Station 9 Air Filter Replacement	0-MMcf/d	2,415-MMcf/d	Low	High
10/15	Estelline Station 11 Fall Outage	0-MMcf/d	2,415-MMcf/d	Low	High
10/20	Trimont Station 13 Fall Outage	0-MMcf/d	2,415-MMcf/d	Low	High
10/22	Garvin Station 12 Fall outage	0-MMcf/d	2,415-MMcf/d	Low	High
November 2026	Location	Firm Capacity Impact	Available Capacity	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Flow Past Glen Ullin (GlenSEG)				
11/3	Zeeland Station 8 Soakwash and Inspection	0-MMcf/d	2,420-MMcf/d	Low	High
11/5	Clark Station 10 Soakwash and Inspection	0-MMcf/d	2,420-MMcf/d	Low	High
11/10	Garvin Station 12 Soakwash and Inspection	0-MMcf/d	2,420-MMcf/d	Low	High
11/12	Trimont Station 13 Soakwash and Inspection	0-MMcf/d	2,420-MMcf/d	Low	High
December 2026	Location	Firm Capacity Impact	Available Capacity	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Flow Past Glen Ullin (GlenSEG)				
12/8	Glen Ullin Station 6 Soakwash and Inspection	0-MMcf/d	2,430-MMcf/d	Low	High
12/10	Wetoka Station 9 Borescope and Inspection	0-MMcf/d	2,430-MMcf/d	Low	High
12/15	Garvin Station 12 Borescope and Inspection	0-MMcf/d	2,430-MMcf/d	Low	High
12/17	Trimont Station 13 Borescope and Inspection	0-MMcf/d	2,430-MMcf/d	Low	High

January 2027	Location	Firm Capacity Impact	Available Capacity	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Flow Past Glen Ullin (GlenSEG)				
	No Impactful Maintenance Currently Scheduled			Low	Low
February 2027	Location	Firm Capacity Impact	Available Capacity	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Flow Past Glen Ullin (GlenSEG)				
2/3	Saint Anthony Station 7 Engine Changeout	0-MMcf/d	2,425-MMcf/d	Low	High
March 2027	Location	Firm Capacity Impact	Available Capacity	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Flow Past Glen Ullin (GlenSEG)				
3/16	Glen Ullin Station 6 Spring Outage	0-MMcf/d	2,415-MMcf/d	Low	High
3/18	Saint Anthony Station 7 Spring Outage	0-MMcf/d	2,415-MMcf/d	Low	High
3/23	Garvin Station 12 Spring Outage	0-MMcf/d	2,415-MMcf/d	Low	High
The following is being provided by Northern Border as notice to all of its shippers of potential outages or reductions in available capacity in the identified portions of the system due to constriction activities, routine maintenance, modifications, tests or repairs undertaken to protect the integrity and performance capability of its transmission facilities. The information provided is subject to change for numerous reasons, including but not limited to, third-party controlled events and decisions, weather, work schedules, equipment availability, force majeure events, etc. Thus, while Northern Border is willing to provide this notice and update it periodically as necessary, Northern Border is unable to represent and warrant that the specific activities will occur, or that they will occur on or near specific dates.					