

NOTE: The following is being provided by Columbia Gulf as notice to all of its shippers of potential outages or reductions in available capacity in the identified portions of the system due to construction activities, routine maintenance, modifications, tests or repairs undertaken to protect the integrity and performance capability of its transmission facilities. The information provided below is subject to change for numerous reasons, including but not limited to, third-party controlled events and decisions, weather, work schedules, equipment availability, force majeure events, etc. Thus, while Columbia Gulf is willing to provide this notice and update it periodically as necessary, Columbia Gulf is unable to represent and warrant that the specific activities will occur, or that they will occur on or near the specified dates.										
New or Revised (N/R)	Status	Projected Start Date	Projected End Date	Location	Type of Work	Operational Impact	Point/ Internal Constraint	Potential Impact to Scheduled Volume (High/Med/Low)	Point/Internal Constraint	Capacity (Dth/D)
	Ongoing	January 6, 2026	March 6, 2026	Corinth	Compressor Station Maintenance	Corinth CS Unit 507 Controls System Upgrade	Internal Constraint	LOW	CORINSEG	Net Backhaul 2,325,000
	Pending	January 30, 2026	February 3, 2026	Mainline	Pipeline Maintenance	ML300 Pigging from Delhi CS to Alexandria CS	Internal Constraint	HIGH	ALEXSEG	Net Backhaul 2,000,000 - 2,300,000
R	Pending	January 31, 2026	February 7, 2026	Mainline	Pipeline Maintenance	ML200 Pigging from Corinth CS to Banner CS	Internal Constraint	MEDIUM	CORINSEG	Net Backhaul 2,200,000 - 2,250,000
	Pending	February 3, 2026	February 6, 2026	East Lateral	Pipeline Maintenance	EL400 Pigging from Rayne CS to 1203-4 Valve Set. No commercial impact anticipated at this time.	Internal Constraint	LOW	ELSEG	
	Pending	February 11, 2026	February 11, 2026	Alexandria	Compressor Station Maintenance	Alexandria CS Unit 907 4K Inspection	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,450,000
	Pending	February 16, 2026	February 20, 2026	East Lateral	Pipeline Maintenance	ERATH Line 400 pipeline maintenance. No commercial impact anticipated at this time.	Point	LOW	519	
	Pending	February 18, 2026	February 20, 2026	West Lateral	Pipeline Maintenance	WL100 Pigging from Rayne CS to 1104 Valve Set. No commercial impact anticipated at this time.	Internal Constraint	LOW	WLSEG	
	Pending	February 18, 2026	February 20, 2026	West Lateral	Pipeline Maintenance	WL100 Pigging from Rayne CS to 1104 Valve Set	Point	HIGH	4315	Receipt Capacity 550,000 (Primary Only)
	Pending	February 24, 2026	February 27, 2026	West Lateral	Pipeline Maintenance	WL100 Pigging from 1104 Valve Set to 1106.3 Valve Set	Point	MEDIUM	4246	Delivery Capacity 700,000 (Primary Only)
	Pending	February 27, 2026	March 27, 2026	Clementsville	Compressor Station Maintenance	Clementsville CS Unit 209 Overhaul	Internal Constraint	MEDIUM	CLEMSEG	Net Backhaul 1,850,000 - 2,000,000
	Pending	Late February 2026	Late February 2026	West Lateral	Pipeline Maintenance	WL300 Pigging from Rayne CS to Egan. No commercial impact anticipated at this time.	Internal Constraint	LOW	WLSEG	
	Pending	Late February 2026	Late February 2026	West Lateral	Pipeline Maintenance	WL300 Pigging from Rayne CS to Egan	Point	HIGH	4315	Receipt Capacity 550,000 (Primary Only)
	Pending	March 4, 2026	March 4, 2026	Alexandria	Compressor Station Maintenance	Alexandria CS Unit 909 C&M Testing	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,450,000
	Pending	March 10, 2026	March 18, 2026	Alexandria	Compressor Station Maintenance	Alexandria CS Unit 908 Unit Exchange	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,450,000
	Pending	March 16, 2026	March 23, 2026	Mainline	Pipeline Maintenance	ML100 pipeline maintenance between 313 Valve Set and Clementsville CS. Resulting from a pig run on 2/15/24. No commercial impact anticipated at this time.	Internal Constraint	LOW	HARTSEG	
	Pending	March 16, 2026	March 23, 2026	Mainline	Pipeline Maintenance	ML100 pipeline maintenance between 313 Valve Set and Clementsville CS. Resulting from a pig run on 2/15/24. No commercial impact anticipated at this time.	Point	LOW	3194 (Receipts)	
	Pending	April 2026	April 2026	East Lateral	Pipeline Maintenance	Paradis Lateral Pipeline Maintenance between Houma CS and 1209 Valve Set Resulting from a pig run on 8/16/2018	Internal Constraint	HIGH	HOUMASEG	Net Forwardhaul 0
	Pending	April 15, 2026	April 16, 2026	Centerville	Compressor Station Maintenance	Centerville Unit 1201 Water Wash, Borescope, and ESD	Internal Constraint	HIGH	EL300SEG	Net Backhaul 350,000
	Pending	April 15, 2026	April 17, 2026	Mainline	Pipeline Maintenance	ML100 Pigging from Corinth CS to Banner CS	Internal Constraint	MEDIUM	CORINSEG	Net Backhaul 2,400,000
	Pending	May 12, 2026	May 25, 2026	Lake Arthur	Compressor Station Maintenance	Lake Arthur CS Unit 1601 Unit Exchange and Unit 1602 Inspections	Point	MEDIUM	4246	Delivery Capacity 550,000 - 750,000 (Primary Only)
	Pending	May 13, 2026	May 14, 2026	Golden Meadow	Compressor Station Maintenance	Golden Meadow Unit 3101 Water Wash, Borescope, and ESD	Internal Constraint	HIGH	EL300SEG	Net Backhaul 350,000
	Pending	May 30, 2026	June 6, 2026	Stanton	Pipeline Maintenance	ML200 Pigging from Leach to Stanton CS	Internal Constraint	MEDIUM	STANSEG	Net Backhaul 1,850,000 - 2,050,000
	Pending	June 2, 2026	June 30, 2026	Banner	Compressor Station Maintenance	Banner CS Unit 609 Exhaust Maintenance	Internal Constraint	MEDIUM	BANNSEG	Net Backhaul 2,400,000
	Pending	June 2, 2026	June 16, 2026	Hartsville	Compressor Station Maintenance	Ridgeline Tie-Ins	Internal Constraint	MEDIUM	HARTSEG	Net Backhaul 2,200,000 - 2,400,000
	Pending	June 9, 2026	June 16, 2026	Hartsville	Compressor Station Maintenance	Ridgeline Tie-Ins	Internal Constraint	HIGH	4166	Zero Total Capacity

Columbia Gulf 2025
Construction and Maintenance Schedule

	Pending	June 24, 2026	June 25, 2026	East Lateral	Pipeline Maintenance	EL300 Pigging from EL-310-101 to VGLNG	Point	HIGH	4267	200,000 - 350,000 (Primary Only)
	Pending	August 2026	August 2026	East Lateral	Meter Station Maintenance	Venice MS 595 Rebuild	Point	HIGH	595	Zero Total Capacity
	Pending	August 4, 2026	August 18, 2026	Hartsville	Compressor Station Maintenance	Hartsville CS Unit 309 Unit Exchange and ESD	Internal Constraint	MEDIUM	HARTSEG	Net Backhaul 2,300,000 - 2,400,000
	Pending	September 30, 2026	October 7, 2026	Mainline	Pipeline Maintenance	ML300 Pigging from Corinth CS to Banner CS	Internal Constraint	HIGH	CORINSEG	Net Backhaul 2,100,000 - 2,350,000
	Pending	October 7, 2026	October 14, 2026	Mainline	Pipeline Maintenance	ML100 Pigging from Cumberland River to Hampshire CS	Internal Constraint	LOW	HAMPSEG	Net Backhaul 2,350,000
	Pending	October 10, 2026	October 12, 2026	Mainline	Pipeline Maintenance	ML100 Pigging from Tennessee River to Corinth CS	Internal Constraint	LOW	CORINSEG	Net Backhaul 2,400,000
	Pending	October 14, 2026	October 16, 2026	Mainline	Pipeline Maintenance	ML200 Pigging from Delhi CS to Alexandria CS	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,400,000 - 2,450,000
	Pending	November 16, 2026	November 21, 2026	Mainline	Pipeline Maintenance	ML200 Pigging from Hartsville CS to Hampshire CS	Internal Constraint	MEDIUM	HARTSEG	Net Backhaul 2,350,000
	Pending	November 17, 2026	November 20, 2026	West Lateral	Pipeline Maintenance	WL200 Pigging from Rayne CS to 1104 Valve Set. No commercial impact anticipated at this time.	Internal Constraint	LOW	WLSEG	
	Pending	November 17, 2026	November 20, 2026	West Lateral	Pipeline Maintenance	WL200 Pigging from Rayne CS to 1104 Valve Set	Point	HIGH	4315	Receipt Capacity 550,000 (Primary Only)