

Columbia Gulf 2026
Construction and Maintenance Schedule

| NOTE: The following is being provided by Columbia Gulf as notice to all of its shippers of potential outages or reductions in available capacity in the identified portions of the system due to construction activities, routine maintenance, modifications, tests or repairs undertaken to protect the integrity and performance capability of its transmission facilities. The information provided below is subject to change for numerous reasons, including but not limited to, third-party controlled events and decisions, weather, work schedules, equipment availability, force majeure events, etc. Thus, while Columbia Gulf is willing to provide this notice and update it periodically as necessary, Columbia Gulf is unable to represent and warrant that the specific activities will occur, or that they will occur on or near the specified dates. | | | | | | | | | | |
|---|---------|----------------------|--------------------|------------------|--------------------------------|--|----------------------------|---|---------------------------|--|
| New or Revised (N/R) | Status | Projected Start Date | Projected End Date | Location | Type of Work | Operational Impact | Point/ Internal Constraint | Potential Impact to Scheduled Volume (High/Med/Low) | Point/Internal Constraint | Capacity (Dth/D) |
| | Ongoing | April 21, 2026 | May 19, 2026 | East Lateral | Pipeline Maintenance | Paradis Lateral Pipeline Maintenance between Houma CS and 1209 Valve Set Resulting from a pig run on 8/16/2018 | Internal Constraint | HIGH | HOUASEG | Net Forwardhaul 0 |
| | Ongoing | April 28, 2026 | April 29, 2026 | Centerville | Compressor Station Maintenance | Centerville Unit 1201 Water Wash, Borescope, and ESD | Internal Constraint | HIGH | EL300SEG | Net Backhaul 350,000 |
| | Ongoing | April 28, 2026 | April 30, 2026 | Clifton Junction | Compressor Station Maintenance | Clifton Junction CS Unit 2502 8K Inspection | Internal Constraint | HIGH | CORINSEG | Net Backhaul 2,350,000 |
| | Pending | May 5, 2026 | May 7, 2026 | Alexandria | Compressor Station Maintenance | Alexandria CS Network Integrity Upgrade | Internal Constraint | HIGH | ALEXSEG | Net Backhaul 2,325,000 |
| | Pending | May 5, 2026 | May 15, 2026 | Goodluck | Compressor Station Maintenance | Goodluck CS Unit 2302 C&M Testing and Turbo Exhaust Maintenance | Internal Constraint | HIGH | HARTSEG | Net Backhaul 2,200,000 - 2,400,000 |
| | Pending | May 12, 2026 | May 25, 2026 | Lake Arthur | Compressor Station Maintenance | Lake Arthur CS Unit 1601 Unit Exchange and Unit 1602 Inspections | Point | HIGH | 4246 | Delivery Capacity 550,000 - 750,000 (Primary Only) |
| | Pending | May 13, 2026 | May 14, 2026 | Golden Meadow | Compressor Station Maintenance | Golden Meadow Unit 3101 Water Wash, Borescope, and ESD | Internal Constraint | HIGH | EL300SEG | Net Backhaul 350,000 |
| | Pending | May 19, 2026 | May 19, 2026 | Red Mountain | Compressor Station Maintenance | Red Mountain CS Unit 2901 4K | Internal Constraint | HIGH | ALEXSEG | Net Backhaul 2,375,000 |
| N | Pending | May 19, 2026 | May 22, 2026 | Hartsville | Compressor Station Maintenance | Hartsville CS Unit 307 and Unit 308 C&M Test, Filter Inspections, and Valve Maintenance | Internal Constraint | HIGH | HARTSEG | Net Backhaul 2,250,000 - 2,400,000 |
| | Pending | May 21, 2026 | May 21, 2026 | Red Mountain | Compressor Station Maintenance | Red Mountain CS Unit 2902 8K | Internal Constraint | HIGH | ALEXSEG | Net Backhaul 2,375,000 |
| | Pending | May 30, 2026 | June 6, 2026 | Stanton | Pipeline Maintenance | ML200 Piggings from Leach to Stanton CS | Internal Constraint | HIGH | STANSEG | Net Backhaul 1,850,000 - 2,050,000 |
| | Pending | June 2, 2026 | June 30, 2026 | Banner | Compressor Station Maintenance | Banner CS Unit 609 Exhaust Maintenance | Internal Constraint | MEDIUM | BANNSEG | Net Backhaul 2,400,000 |
| | Pending | June 24, 2026 | June 25, 2026 | East Lateral | Pipeline Maintenance | EL310 Piggings from EL-310-101 to VGLNG | Point | HIGH | 4267 | 200,000 - 350,000 (Primary Only) |
| | Pending | July 2026 | August 2026 | Mainline | Pipeline Maintenance | Means LDAR Valve Repairs | Internal Constraint | HIGH | STANSEG | Net Backhaul 1,950,000 - 2,200,000 |
| R | Pending | July 14, 2026 | July 31, 2026 | Hartsville | Compressor Station Maintenance | Ridgeline Tie-Ins | Internal Constraint | MEDIUM | HARTSEG | Net Backhaul 2,200,000 - 2,400,000 |
| R | Pending | July 21, 2026 | July 31, 2026 | Hartsville | Compressor Station Maintenance | Ridgeline Tie-Ins | Internal Constraint | HIGH | 4166 | Zero Total Capacity |
| | Pending | August 4, 2026 | August 18, 2026 | Hartsville | Compressor Station Maintenance | Hartsville CS Unit 309 Unit Exchange and ESD | Internal Constraint | MEDIUM | HARTSEG | Net Backhaul 2,300,000 - 2,400,000 |
| R | Pending | August 18, 2026 | September 15, 2026 | East Lateral | Meter Station Maintenance | Venice MS 595 Rebuild | Point | HIGH | 595 | Zero Total Capacity |
| | Pending | August 27, 2026 | November 12, 2026 | Hampshire | Compressor Station Maintenance | Hampshire CS Unit 412 Controls Upgrade | Internal Constraint | MEDIUM | HAMPSEG | Net Backhaul 2,200,000 - 2,350,000 |
| R | Pending | September 9, 2026 | September 26, 2026 | Mainline | Pipeline Maintenance | ML100 Casey Creek HDD Pipe Replacement | Internal Constraint | MEDIUM | CLEMSEG | Net Backhaul 2,050,000 |
| R | Pending | September 9, 2026 | September 26, 2026 | Mainline | Pipeline Maintenance | ML100 Casey Creek HDD Pipe Replacement | Point | HIGH | 3194 (Receipts) | Zero Total Capacity |
| | Pending | September 30, 2026 | October 7, 2026 | Mainline | Pipeline Maintenance | ML300 Piggings from Corinth CS to Banner CS | Internal Constraint | HIGH | CORINSEG | Net Backhaul 2,100,000 - 2,350,000 |
| | Pending | October 7, 2026 | October 14, 2026 | Mainline | Pipeline Maintenance | ML100 Piggings from Cumberland River to Hampshire CS | Internal Constraint | LOW | HAMPSEG | Net Backhaul 2,350,000 |

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|--|---------|-------------------|-------------------|--------------|--------------------------------|--|---------------------|--------|-----------------|--|
| | Pending | October 10, 2026 | October 12, 2026 | Mainline | Pipeline Maintenance | ML100 Pigging from Tennessee River to Corinth CS | Internal Constraint | LOW | CORINSEG | Net Backhaul 2,400,000 |
| | Pending | October 14, 2026 | October 16, 2026 | Mainline | Pipeline Maintenance | ML200 Pigging from Delhi CS to Alexandria CS | Internal Constraint | MEDIUM | ALEXSEG | Net Backhaul 2,400,000 - 2,450,000 |
| | Pending | November 16, 2026 | November 21, 2026 | Mainline | Pipeline Maintenance | ML200 Pigging from Hartsville CS to Hampshire CS | Internal Constraint | MEDIUM | HARTSEG | Net Backhaul 2,350,000 |
| | Pending | November 17, 2026 | November 20, 2026 | West Lateral | Pipeline Maintenance | WL200 Pigging from Rayne CS to 1104 Valve Set. No commercial impact anticipated at this time. | Internal Constraint | LOW | WLSEG | |
| | Pending | December 2026 | December 2026 | Mainline | Pipeline Maintenance | ML100 pipeline maintenance between 313 Valve Set and Clementsville CS. Resulting from a pig run on 2/15/24. No commercial impact anticipated at this time. | Internal Constraint | LOW | HARTSEG | |
| | Pending | December 2026 | December 2026 | Mainline | Pipeline Maintenance | ML100 pipeline maintenance between 313 Valve Set and Clementsville CS. Resulting from a pig run on 2/15/24. No commercial impact anticipated at this time. | Point | LOW | 3194 (Receipts) | |
| | Pending | December 1, 2026 | December 3, 2026 | East Lateral | Pipeline Maintenance | EL200 Pigging Rayne CS to V5 1204 | Internal Constraint | MEDIUM | 4267 | Delivery Capacity 700,000 (Primary Only) |
| | Pending | January 2027 | March 2027 | Hampshire | Compressor Station Maintenance | Hampshire CS Unit 413 Controls Upgrade | Internal Constraint | MEDIUM | HAMPSEG | Net Backhaul 2,200,000 - 2,350,000 |