

Columbia Gulf 2025
Construction and Maintenance Schedule

NOTE: The following is being provided by Columbia Gulf as notice to all of its shippers of potential outages or reductions in available capacity in the identified portions of the system due to construction activities, routine maintenance, modifications, tests or repairs undertaken to protect the integrity and performance capability of its transmission facilities. The information provided below is subject to change for numerous reasons, including but not limited to, third-party controlled events and decisions, weather, work schedules, equipment availability, force majeure events, etc. Thus, while Columbia Gulf is willing to provide this notice and update it periodically as necessary, Columbia Gulf is unable to represent and warrant that the specific activities will occur, or that they will occur on or near the specified dates.

New or Revised (N/R)	Status	Projected Start Date	Projected End Date	Location	Type of Work	Operational Impact	Point/ Internal Constraint	Potential Impact to Scheduled Volume (High/Med/Low)	Point/Internal Constraint	Capacity (Dth/D)
	Ongoing	April 29, 2025	May 10, 2025	Mainline	Pipeline Maintenance	ML200 pipeline maintenance between Stanton CS and Clementsville CS	Internal Constraint	HIGH	STANSEG	Net Backhaul 1,800,000 - 2,325,000
	Pending	May 7, 2025	May 7, 2025	Alexandria	Compressor Station Maintenance	Alexandria CS Unit 907 Maintenance	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,325,000
	Pending	May 12, 2025	May 16, 2025	West Lateral	Lake Arthur	Lake Arthur CS Station Maintenance. CGT currently anticipates the following daily capacity settings at 4246 - Cameron LNG (deliveries): Gas Day 5/12/25 - 725,000 (Primary Only) Gas Day 5/13/25 - 625,000 (Primary Only) Gas Day 5/14/25 - 700,000 (Primary Only) Gas Day 5/15/25 - 0 Total Capacity Gas Day 5/16/25 - 700,000 (Primary Only)	Internal Constraint	HIGH	4246	See Operational Impact column for details
	Pending	May 13, 2025	May 19, 2025	Mainline	Pipeline Maintenance	ML200 pipeline maintenance between Leach and Stanton CS	Internal Constraint	HIGH	STANSEG	Net Backhaul 1,800,000 - 2,325,000
	Pending	May 13, 2025	May 13, 2025	Red Mountain	Compressor Station Maintenance	Red Mountain CS Unit 2902 Maintenance	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,450,000
R	Pending	May 28, 2025	June 4, 2025	Cane Ridge	Compressor Station Maintenance	Cane Ridge CS Unit 2401 Maintenance	Internal Constraint	MEDIUM	HAMPSEG	Net Backhaul 2,050,000 - 2,325,000
	Pending	June 3, 2025	June 4, 2025	Alexandria	Compressor Station Maintenance	Alexandria CS Maintenance	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,325,000 - 2,500,000
	Pending	June 3, 2025	June 9, 2025	Mainline	Pipeline Maintenance	ML300 pipeline maintenance between Stanton CS to Clementsville CS	Internal Constraint	MEDIUM	CLEMSEG	Net Backhaul 2,000,000 - 2,325,000
	Pending	June 9, 2025	June 14, 2025	Mainline	Compressor Station Maintenance	ML100 pipeline maintenance between Stanton CS and Clementsville CS	Internal Constraint	MEDIUM	CLEMSEG	Net Backhaul 2,000,000 - 2,200,000
	Pending	June 17, 2025	June 17, 2025	Shelburn	Compressor Station Maintenance	Shelburn CS Maintenance	Internal Constraint	MEDIUM	SHELSEG	Net Backhaul 2,350,000
N	Pending	June 18, 2025	June 27, 2025	Chicot	Compressor Station Maintenance	Chicot CS Unit 3001 Maintenance	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,450,000
	Pending	July 8, 2025	August 19, 2025	Corinth	Compressor Station Maintenance	Corinth CS Unit 507 Maintenance	Internal Constraint	MEDIUM	CORINSEG	Net Backhaul 2,325,000
	Pending	August 6, 2025	August 13, 2025	Mainline	Pipeline Maintenance	ML100 Pigging Alexandria CS to Rayne CS	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,250,000 - Total Capacity
	Pending	August 6, 2025	August 8, 2025	Mainline	Pipeline Maintenance	ML300 Pigging Hartsville CS to Hampshire CS	Internal Constraint	MEDIUM	HARTSEG	Net Backhaul 2,250,000 - 2,500,000
	Pending	August 12, 2025	September 3, 2025	Hampshire	Compressor Station Maintenance	Hampshire CS Unit 413 Maintenance	Internal Constraint	MEDIUM	HAMPSEG	Net Backhaul 2,400,000
	Pending	August 18, 2025	August 22, 2025	Mainline	Pipeline Maintenance	ML200 Pigging Inverness CS to Delhi CS	Internal Constraint	MEDIUM	INVRNSEG	Net Backhaul 2,250,000 - 2,500,000
	Pending	September 8, 2025	October 20, 2025	Hampshire	Compressor Station Maintenance	Hampshire CS Unit 412 & 413 Maintenance (One unit at time)	Internal Constraint	MEDIUM	HAMPSEG	Net Backhaul 2,100,000 - 2,400,000
	Pending	September 8, 2025	November 8, 2025	Mainline	Pipeline Maintenance	EL300 Maintenance between Golden Meadows CS and Centerville CS.	Internal Constraint	HIGH	595	0 Total Capacity
	Pending	September 9, 2025	September 18, 2025	Mainline	Pipeline Maintenance	ML200 pipeline maintenance between Stanton CS and Clementsville CS	Internal Constraint	MEDIUM	STANSEG	Net Backhaul 1,800,000 - 2,375,000
	Pending	September 9, 2025	October 3, 2025	Hartsville	Pipeline Maintenance	Hartsville CS Unit 309 Maintenance	Internal Constraint	MEDIUM	HARTSEG	Net Backhaul 2,050,000 - 2,275,000

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	Pending	October 1, 2025	October 3, 2025	Mainline	Pipeline Maintenance	ML200 Pigging Clementsville CS to Hartville CS	Internal Constraint	MEDIUM	HARTSEG	Net Backhaul 2,250,000 - 2,500,000
	Pending	October 6, 2025	October 11, 2025	Mainline	Pipeline Maintenance	ML200 pipeline maintenance between Stanton CS and Clementsville CS	Internal Constraint	MEDIUM	STANSEG	Net Backhaul 1,800,000 - 2,325,000
	Pending	October 14, 2025	October 23, 2025	Mainline	Pipeline Maintenance	ML100 Pigging Tennessee River to Hampshire CS	Internal Constraint	MEDIUM	HAMPSEG	Net Backhaul 2,250,000 - 2,500,000
	Pending	November 25, 2025	November 30, 2025	Mainline	Pipeline Maintenance	ML100 pipeline maintenance between Clementsville CS to Hartsville CS	Internal Constraint	MEDIUM	STANSEG	Net Backhaul 1,800,000 - 2,325,000