

Columbia Gulf 2026
Construction and Maintenance Schedule

NOTE: The following is being provided by Columbia Gulf as notice to all of its shippers of potential outages or reductions in available capacity in the identified portions of the system due to construction activities, routine maintenance, modifications, tests or repairs undertaken to protect the integrity and performance capability of its transmission facilities. The information provided below is subject to change for numerous reasons, including but not limited to, third-party controlled events and decisions, weather, work schedules, equipment availability, force majeure events, etc. Thus, while Columbia Gulf is willing to provide this notice and update it periodically as necessary, Columbia Gulf is unable to represent and warrant that the specific activities will occur, or that they will occur on or near the specified dates.

New or Revised (N/R)	Status	Projected Start Date	Projected End Date	Location	Type of Work	Operational Impact	Point/ Internal Constraint	Potential Impact to Scheduled Volume (High/Med/Low)	Point/Internal Constraint	Capacity (Dth/D)
	Ongoing	April 21, 2026	May 19, 2026	East Lateral	Pipeline Maintenance	Paradis Lateral Pipeline Maintenance between Houma CS and 1209 Valve Set Resulting from a pig run on 8/16/2018	Internal Constraint	HIGH	HOUASEG	Net Backhaul 0
	Ongoing	May 5, 2026	May 15, 2026	Goodluck	Compressor Station Maintenance	Goodluck CS Unit 2302 C&M Testing and Turbo Exhaust Maintenance	Internal Constraint	MEDIUM	HARTSEG	Net Backhaul 2,200,000 - 2,400,000
	Pending	May 13, 2026	May 14, 2026	Golden Meadow	Compressor Station Maintenance	Golden Meadow Unit 3101 Water Wash, Borescope, and ESD	Internal Constraint	HIGH	EL300SEG	Net Backhaul 350,000
R	Pending	May 17, 2026	May 25, 2026	Lake Arthur	Compressor Station Maintenance	Lake Arthur CS Unit 1601 Unit Exchange and Unit 1602 Inspections	Point	HIGH	4246	Delivery Capacity 700,000 - 750,000 (Primary Only)
	Pending	May 19, 2026	May 19, 2026	Red Mountain	Compressor Station Maintenance	Red Mountain CS Unit 2901 4K	Internal Constraint	HIGH	ALEXSEG	Net Backhaul 2,375,000
	Pending	May 19, 2026	May 19, 2026	Holcomb	Compressor Station Maintenance	Holcomb CS Unit 2702 4k Inspection	Internal Constraint	HIGH	INVRNSEG	Net Backhaul 2,350,000 - 2,375,000
	Pending	May 20, 2026	May 22, 2026	Inverness	Compressor Station Maintenance	Inverness CS ESD Testing	Internal Constraint	HIGH	INVRNSEG	Net Backhaul 2,225,000 - 2,250,000
	Pending	May 21, 2026	May 21, 2026	Red Mountain	Compressor Station Maintenance	Red Mountain CS Unit 2902 8K	Internal Constraint	HIGH	ALEXSEG	Net Backhaul 2,375,000
	Pending	May 30, 2026	June 6, 2026	Stanton	Pipeline Maintenance	ML200 Piggings from Leach to Stanton CS	Internal Constraint	HIGH	STANSEG	Net Backhaul 1,850,000 - 2,050,000
	Pending	June 2, 2026	June 30, 2026	Banner	Compressor Station Maintenance	Banner CS Unit 609 Exhaust Maintenance	Internal Constraint	HIGH	BANNSEG	Net Backhaul 2,400,000
	Pending	June 24, 2026	June 25, 2026	East Lateral	Pipeline Maintenance	EL310 Piggings from EL-310-101 to VGLNG	Point	HIGH	4267	200,000 - 350,000 (Primary Only)
	Pending	July 2026	August 2026	Mainline	Pipeline Maintenance	Means LDAR Valve Repairs	Internal Constraint	HIGH	STANSEG	Net Backhaul 1,950,000 - 2,200,000
	Pending	July 14, 2026	July 31, 2026	Mainline	Pipeline Maintenance	Ridgeline Tie-ins	Internal Constraint	MEDIUM	HARTSEG	Net Backhaul 2,200,000 - 2,400,000
	Pending	July 21, 2026	July 31, 2026	Mainline	Pipeline Maintenance	Ridgeline Tie-ins	Internal Constraint	HIGH	4166	Zero Total Capacity
R	Pending	July 28, 2026	July 30, 2026	East Lateral	Pipeline Maintenance	EL200 Piggings Rayne CS to V5 1204	Internal Constraint	MEDIUM	4267	Delivery Capacity 700,000 (Primary Only)
	Pending	August 4, 2026	August 18, 2026	Hartsville	Compressor Station Maintenance	Hartsville CS Unit 309 Unit Exchange and ESD	Internal Constraint	MEDIUM	HARTSEG	Net Backhaul 2,300,000 - 2,400,000
	Pending	August 18, 2026	September 15, 2026	East Lateral	Meter Station Maintenance	Venice MS 595 Rebuild	Point	HIGH	595	Zero Total Capacity
	Pending	August 27, 2026	November 12, 2026	Hampshire	Compressor Station Maintenance	Hampshire CS Unit 412 Controls Upgrade	Internal Constraint	MEDIUM	HAMPSEG	Net Backhaul 2,200,000 - 2,350,000
	Pending	September 9, 2026	September 26, 2026	Mainline	Pipeline Maintenance	ML100 Casey Creek HDD Pipe Replacement	Internal Constraint	MEDIUM	CLEMSEG	Net Backhaul 2,050,000
	Pending	September 9, 2026	September 26, 2026	Mainline	Pipeline Maintenance	ML100 Casey Creek HDD Pipe Replacement	Point	HIGH	3194 (Receipts)	Zero Total Capacity
	Pending	September 30, 2026	October 7, 2026	Mainline	Pipeline Maintenance	ML300 Piggings from Corinth CS to Banner CS	Internal Constraint	HIGH	CORINSEG	Net Backhaul 2,100,000 - 2,350,000
	Pending	October 7, 2026	October 14, 2026	Mainline	Pipeline Maintenance	ML100 Piggings from Cumberland River to Hampshire CS	Internal Constraint	LOW	HAMPSEG	Net Backhaul 2,350,000
	Pending	October 10, 2026	October 12, 2026	Mainline	Pipeline Maintenance	ML100 Piggings from Tennessee River to Corinth CS	Internal Constraint	LOW	CORINSEG	Net Backhaul 2,400,000

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	Pending	October 14, 2026	October 16, 2026	Mainline	Pipeline Maintenance	ML200 Pigging from Delhi CS to Alexandria CS	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,400,000 - 2,450,000
	Pending	November 16, 2026	November 21, 2026	Mainline	Pipeline Maintenance	ML200 Pigging from Hartsville CS to Hampshire CS	Internal Constraint	MEDIUM	HARTSEG	Net Backhaul 2,350,000
	Pending	November 17, 2026	November 20, 2026	West Lateral	Pipeline Maintenance	WL200 Pigging from Rayne CS to 1104 Valve Set. No commercial impact anticipated at this time.	Internal Constraint	LOW	WLSEG	TBD
	Pending	December 2026	December 2026	Mainline	Pipeline Maintenance	ML100 pipeline maintenance between 313 Valve Set and Clementsville CS. Resulting from a pig run on 2/15/24. No commercial impact anticipated at this time.	Internal Constraint	LOW	HARTSEG	TBD
	Pending	December 2026	December 2026	Mainline	Pipeline Maintenance	ML100 pipeline maintenance between 313 Valve Set and Clementsville CS. Resulting from a pig run on 2/15/24. No commercial impact anticipated at this time.	Point	LOW	3194 (Receipts)	TBD
	Pending	January 2027	March 2027	Hampshire	Compressor Station Maintenance	Hampshire CS Unit 413 Controls Upgrade	Internal Constraint	MEDIUM	HAMPSEG	Net Backhaul 2,200,000 - 2,350,000