

Columbia Gulf 2026
Construction and Maintenance Schedule

NOTE: The following is being provided by Columbia Gulf as notice to all of its shippers of potential outages or reductions in available capacity in the identified portions of the system due to construction activities, routine maintenance, modifications, tests or repairs undertaken to protect the integrity and performance capability of its transmission facilities. The information provided below is subject to change for numerous reasons, including but not limited to, third-party controlled events and decisions, weather, work schedules, equipment availability, force majeure events, etc. Thus, while Columbia Gulf is willing to provide this notice and update it periodically as necessary, Columbia Gulf is unable to represent and warrant that the specific activities will occur, or that they will occur on or near the specified dates.

New or Revised (N/R)	Status	Projected Start Date	Projected End Date	Location	Type of Work	Operational Impact	Point/ Internal Constraint	Potential Impact to Scheduled Volume (High/Med/Low)	Point/Internal Constraint	Capacity (Dth/D)
	Pending	June 23, 2026	June 26, 2026	New Albany CS	Compressor Station Maintenance	New Albany CS ESD Testing, Unit 2601 C&M Testing, and Unit 2602 C&M Testing	Internal Constraint	MEDIUM	BANNSEG	Net Backhaul 2,225,000 - 2,400,000
	Pending	June 24, 2026	June 25, 2026	East Lateral	Pipeline Maintenance	EL310 Pigging from EL-310-101 to VGLNG	Point	HIGH	4267	200,000 - 350,000 (Primary Only)
R	Pending	July 8, 2026	July 31, 2026	Mainline	Pipeline Maintenance	Means LDAR Valve Repairs	Internal Constraint	HIGH	STANSEG	Net Backhaul 1,950,000 - 2,200,000
	Pending	July 8, 2026	August 7, 2026	Banner CS	Compressor Station Maintenance	Banner CS Unit 609 Exhaust Maintenance	Internal Constraint	MEDIUM	BANNSEG	Net Backhaul 2,400,000
	Pending	July 8, 2026	July 9, 2026	Chicot CS	Compressor Station Maintenance	Chicot CS Unit 3001 and Unit 3002 4k Inspections	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,450,000
	Pending	July 10, 2026	July 10, 2026	Alexandria CS	Compressor Station Maintenance	Alexandria CS Unit 908 4k Inspection	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,325,000
	Pending	July 14, 2026	July 31, 2026	Mainline	Pipeline Maintenance	Ridgeline Tie-Ins	Internal Constraint	MEDIUM	HARTSEG	Net Backhaul 2,200,000 - 2,400,000
	Pending	July 21, 2026	July 31, 2026	Mainline	Pipeline Maintenance	Ridgeline Tie-Ins	Internal Constraint	HIGH	4166	Zero Total Capacity
	Pending	July 28, 2026	July 30, 2026	East Lateral	Pipeline Maintenance	EL200 Pigging Rayne CS to VS 1204	Internal Constraint	MEDIUM	4267	Delivery Capacity 700,000 (Primary Only)
	Pending	August 4, 2026	August 18, 2026	Hartsville CS	Compressor Station Maintenance	Hartsville CS Unit 309 Unit Exchange and ESD	Internal Constraint	MEDIUM	HARTSEG	Net Backhaul 2,300,000 - 2,400,000
	Pending	August 5, 2026	August 6, 2026	Alexandria CS	Compressor Station Maintenance	Alexandria CS Unit 907 C&M Testing	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,450,000
	Pending	August 18, 2026	September 15, 2026	East Lateral	Meter Station Maintenance	Venice MS 595 Rebuild	Point	HIGH	595	Zero Total Capacity
	Pending	August 27, 2026	November 12, 2026	Hampshire CS	Compressor Station Maintenance	Hampshire CS Unit 412 Controls Upgrade	Internal Constraint	MEDIUM	HAMPSEG	Net Backhaul 2,200,000 - 2,350,000
	Pending	September 9, 2026	September 26, 2026	Mainline	Pipeline Maintenance	ML100 Casey Creek HDD Pipe Replacement	Internal Constraint	MEDIUM	CLEMSEG	Net Backhaul 2,050,000
	Pending	September 9, 2026	September 26, 2026	Mainline	Pipeline Maintenance	ML100 Casey Creek HDD Pipe Replacement	Point	HIGH	3194 (Receipts)	Zero Total Capacity
	Pending	September 30, 2026	October 7, 2026	Mainline	Pipeline Maintenance	ML300 Pigging from Corinth CS to Banner CS	Internal Constraint	HIGH	CORINSEG	Net Backhaul 2,100,000 - 2,350,000
	Pending	October 7, 2026	October 14, 2026	Mainline	Pipeline Maintenance	ML100 Pigging from Cumberland River to Hampshire CS	Internal Constraint	LOW	HAMPSEG	Net Backhaul 2,350,000
	Pending	October 10, 2026	October 12, 2026	Mainline	Pipeline Maintenance	ML100 Pigging from Tennessee River to Corinth CS	Internal Constraint	LOW	CORINSEG	Net Backhaul 2,400,000
	Pending	October 14, 2026	October 16, 2026	Mainline	Pipeline Maintenance	ML200 Pigging from Delhi CS to Alexandria CS	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,400,000 - 2,450,000
	Pending	November 16, 2026	November 21, 2026	Mainline	Pipeline Maintenance	ML200 Pigging from Hartsville CS to Hampshire CS	Internal Constraint	MEDIUM	HARTSEG	Net Backhaul 2,350,000
	Pending	November 17, 2026	November 20, 2026	West Lateral	Pipeline Maintenance	WL200 Pigging from Rayne CS to 1104 Valve Set. No commercial impact anticipated at this time.	Internal Constraint	LOW	WLSEG	
	Pending	December 2026	December 2026	Mainline	Pipeline Maintenance	ML100 pipeline maintenance between 313 Valve Set and Clementsville CS. Resulting from a pig run on 2/15/24. No commercial impact anticipated at this time.	Internal Constraint	LOW	HARTSEG	
	Pending	December 2026	December 2026	Mainline	Pipeline Maintenance	ML100 pipeline maintenance between 313 Valve Set and Clementsville CS. Resulting from a pig run on 2/15/24. No commercial impact anticipated at this time.	Point	LOW	3194 (Receipts)	

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	Pending	January 2027	March 2027	Hampshire CS	Compressor Station Maintenance	Hampshire CS Unit 413 Controls Upgrade	Internal Constraint	MEDIUM	HAMPSEG	Net Backhaul 2,200,000 - 2,350,000
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