

Columbia Gulf 2026
Construction and Maintenance Schedule

NOTE: The following is being provided by Columbia Gulf as notice to all of its shippers of potential outages or reductions in available capacity in the identified portions of the system due to construction activities, routine maintenance, modifications, tests or repairs undertaken to protect the integrity and performance capability of its transmission facilities. The information provided below is subject to change for numerous reasons, including but not limited to, third-party controlled events and decisions, weather, work schedules, equipment availability, force majeure events, etc. Thus, while Columbia Gulf is willing to provide this notice and update it periodically as necessary, Columbia Gulf is unable to represent and warrant that the specific activities will occur, or that they will occur on or near the specified dates.										
New or Revised (N/R)	Status	Projected Start Date	Projected End Date	Location	Type of Work	Operational Impact	Point/ Internal Constraint	Potential Impact to Scheduled Volume (High/Med/Low)	Point/Internal Constraint	Capacity (Dth/D)
R	Ongoing	July 8, 2026	August 14, 2026	Banner CS	Compressor Station Maintenance	Banner CS Unit 609 Exhaust Maintenance	Internal Constraint	MEDIUM	BANNSEG	Net Backhaul 2,400,000
	Pending	August 11, 2026	August 14, 2026	Holcomb	Compressor Station Maintenance	Holcomb CS Unit 2702 Recycle Valve Maintenance	Internal Constraint	MEDIUM	INVRNSEG	Net Backhaul 2,325,000 - 2,375,000
	Pending	August 11, 2026	August 12, 2026	Clementsville CS	Compressor Station Maintenance	Clementsville CS ESD Testing	Internal Constraint	High	CLEMSEG	Net Backhaul 2,050,000 - 2,150,000
N	Pending	August 18, 2026	August 19, 2026	New Albany CS	Compressor Station Maintenance	New Albany CS Maintenance Unit 2601 and Unit 2602 Lube Oil Cooler Cleaning	Internal Constraint	HIGH	BANNSEG	Net Backhaul 2,375,000
	Pending	August 18, 2026	September 24, 2026	East Lateral	Meter Station Maintenance	Venice MS 595 Rebuild	Point	HIGH	595	Zero Total Capacity
	Pending	August 27, 2026	September 3, 2026	Mainline	Pipeline Maintenance	Means LDAR Valve Repairs	Internal Constraint	HIGH	STANSEG	Net Backhaul 1,950,000 - 2,200,000
	Pending	August 27, 2026	September 6, 2026	Mainline	Pipeline Maintenance	ML200 pipeline maintenance between 607 Valve Set and 608 Valve Set. Resulting from a pig run on 3/9/26.	Internal Constraint	HIGH	BANNSEG	Net Backhaul 2,300,000 - 2,350,000
	Pending	September 9, 2026	November 25, 2026	Hampshire CS	Compressor Station Maintenance	Hampshire CS Unit 413 Controls Upgrade	Internal Constraint	MEDIUM	HAMPSEG	Net Backhaul 2,200,000 - 2,350,000
	Pending	September 9, 2026	September 30, 2026	Hartsville CS	Compressor Station Maintenance	Hartsville CS Unit 309 Unit Exchange and ESD	Internal Constraint	MEDIUM	HARTSEG	Net Backhaul 2,300,000 - 2,400,000
	Pending	September 14, 2026	September 30, 2026	Mainline	Pipeline Maintenance	ML100 Casey Creek HDD Pipe Replacement	Internal Constraint	MEDIUM	CLEMSEG	Net Backhaul 2,050,000
	Pending	September 14, 2026	September 30, 2026	Mainline	Pipeline Maintenance	ML100 Casey Creek HDD Pipe Replacement	Point	HIGH	3194 (Receipts)	Zero Total Capacity
	Pending	September 29, 2026	September 30, 2026	Golden Meadow	Compressor Station Maintenance	Golden Meadow CS Unit 3101 4k Inspection	Internal Constraint	HIGH	EL300SEG	Net Backhaul 500,000
	Pending	September 30, 2026	October 7, 2026	Mainline	Pipeline Maintenance	ML300 Pigging from Corinth CS to Banner CS	Internal Constraint	HIGH	CORINSEG	Net Backhaul 2,100,000 - 2,350,000
	Pending	October 6, 2026	October 7, 2026	Centerville	Compressor Station Maintenance	Centerville CS Unit 1201 4k Inspection	Internal Constraint	HIGH	EL300SEG	Net Backhaul 500,000
	Pending	October 7, 2026	October 14, 2026	Mainline	Pipeline Maintenance	ML100 Pigging from Cumberland River to Hampshire CS	Internal Constraint	LOW	HAMPSEG	Net Backhaul 2,350,000
	Pending	October 10, 2026	October 12, 2026	Mainline	Pipeline Maintenance	ML100 Pigging from Tennessee River to Corinth CS	Internal Constraint	LOW	CORINSEG	Net Backhaul 2,400,000
	Pending	October 13, 2026	October 16, 2026	Lake Arthur	Compressor Station Maintenance	Lake Arthur CS Unit 1601 and Unit 1602 4k Inspection	Internal Constraint	HIGH	WLSEG	Net Backhaul 700,000
	Pending	October 14, 2026	October 16, 2026	Mainline	Pipeline Maintenance	ML200 Pigging from Delhi CS to Alexandria CS	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,400,000 - 2,450,000
N	Pending	October 26, 2026	November 2, 2026	East Lateral	Pipeline Maintenance	EL100 pipeline maintenance between 1212 Valve Set and 1213 Valve Set. Resulting from a pig run on 7/12/25.	Internal Constraint	MEDIUM	HOUMASEG	Net Backhaul 70,000

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	Pending	November 16, 2026	November 21, 2026	Mainline	Pipeline Maintenance	ML200 Pigging from Hartsville CS to Hampshire CS	Internal Constraint	MEDIUM	HARTSEG	Net Backhaul 2,350,000
	Pending	November 17, 2026	November 20, 2026	West Lateral	Pipeline Maintenance	WL200 Pigging from Rayne CS to 1104 Valve Set. No commercial impact anticipated at this time.	Internal Constraint	LOW	WLSEG	
	Pending	December 2026	December 2026	Mainline	Pipeline Maintenance	ML100 pipeline maintenance between 313 Valve Set and Clementsville CS. Resulting from a pig run on 2/15/24. No commercial impact anticipated at this time.	Internal Constraint	LOW	HARTSEG	
	Pending	December 2026	December 2026	Mainline	Pipeline Maintenance	ML100 pipeline maintenance between 313 Valve Set and Clementsville CS. Resulting from a pig run on 2/15/24. No commercial impact anticipated at this time.	Point	LOW	3194 (Receipts)	
	Pending	January 2027	March 2027	Hampshire CS	Compressor Station Maintenance	Hampshire CS Unit 413 Controls Upgrade	Internal Constraint	MEDIUM	HAMPSEG	Net Backhaul 2,200,000 - 2,350,000