

Columbia Gulf 2025  
Construction and Maintenance Schedule

NOTE: The following is being provided by Columbia Gulf as notice to all of its shippers of potential outages or reductions in available capacity in the identified portions of the system due to construction activities, routine maintenance, modifications, tests or repairs undertaken to protect the integrity and performance capability of its transmission facilities. The information provided below is subject to change for numerous reasons, including but not limited to, third-party controlled events and decisions, weather, work schedules, equipment availability, force majeure events, etc. Thus, while Columbia Gulf is willing to provide this notice and update it periodically as necessary, Columbia Gulf is unable to represent and warrant that the specific activities will occur, or that they will occur on or near the specified dates.

New or Revised (N/R)	Status	Projected Start Date	Projected End Date	Location	Type of Work	Operational Impact	Point/ Internal Constraint	Potential Impact to Scheduled Volume (High/Med/Low)	Point/Internal Constraint	Capacity (Dth/D)
	Ongoing	August 5, 2025	August 14, 2025	West Lateral	Pipeline Maintenance	WL400 Pipeline Maintenance	Meter Station	HIGH	4026	0 Total Capacity
	Ongoing	August 6, 2025	August 13, 2025	Mainline	Pipeline Maintenance	ML100 Piggings Alexandria CS to Rayne CS	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,250,000 - Total Capacity
R	Ongoing	August 6, 2025	August 11, 2025	Mainline	Pipeline Maintenance	ML300 Piggings Hartsville CS to Hampshire CS	Internal Constraint	MEDIUM	HARTSEG	Net Backhaul 2,250,000 - 2,500,000
	Pending	August 12, 2025	August 30, 2025	Hampshire	Compressor Station Maintenance	Hampshire CS Unit 413 Maintenance	Internal Constraint	MEDIUM	HAMPSEG	Net Backhaul 2,400,000
	Pending	August 14, 2025	August 14, 2025	Alexandria	Compressor Station Maintenance	Alexandria CS Unit 907 Maintenance	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,450,000
	Pending	August 18, 2025	August 22, 2025	Mainline	Pipeline Maintenance	ML200 Piggings Inverness CS to Delhi CS	Internal Constraint	MEDIUM	INVRNSEG	Net Backhaul 2,250,000 - 2,500,000
	Pending	August 19, 2025	August 29, 2025	Red Mountain	Compressor Station Maintenance	Red Mountain CS 2901 Maintenance	Internal Constraint	HIGH	ALEXSEG	Net Backhaul 2,375,000
R	Pending	August 20, 2025	August 20, 2025	Clements ville	Compressor Station Maintenance	Clements ville CS ESD Testing	Internal Constraint	MEDIUM	CLEMSEG	Net Backhaul 1,950,000 - 2,150,000
R	Pending	September 9, 2025	September 19, 2025	Mainline	Pipeline Maintenance	ML200 pipeline maintenance between Stanton CS and Clements ville CS	Internal Constraint	HIGH	STANSEG	Net Backhaul 1,800,000 - 2,375,000
	Pending	September 9, 2025	November 3, 2025	Hartsville	Pipeline Maintenance	Hartsville CS Unit Full Station Outage	Internal Constraint	MEDIUM	HARTSEG	Net Backhaul 2,000,000 - 2,275,000
R	Pending	September 16, 2025	September 20, 2025	Alexandria	Compressor Station Maintenance	Alexandria CS Valving Maintenance	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,450,000 - 2,550,000
	Pending	September 17, 2025	September 17, 2025	Chicot	Compressor Station Maintenance	Chicot CS Unit 3001	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,450,000
	Pending	October	October	Alexandria	Compressor Station Maintenance	Alexandria CS Unit 909 Maintenance	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,450,000
	Pending	October	October	Chicot	Compressor Station Maintenance	Chicot CS Unit 3002	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,450,000
	Pending	October 1, 2025	October 3, 2025	Mainline	Pipeline Maintenance	ML200 Piggings Clements ville CS to Hartsville CS	Internal Constraint	MEDIUM	HARTSEG	Net Backhaul 2,250,000 - 2,500,000
	Pending	October 1, 2025	October 14, 2025	Houma	Compressor Station Maintenance	Houma CS Maintenance	Internal Constraint	MEDIUM	HOUMASEG	Net Forwardhaul 50,000 - 75,000
	Pending	October 6, 2025	October 11, 2025	Mainline	Pipeline Maintenance	ML200 pipeline maintenance between Stanton CS and Clements ville CS	Internal Constraint	MEDIUM	STANSEG	Net Backhaul 1,800,000 - 2,325,000
	Pending	October 14, 2025	October 23, 2025	Mainline	Pipeline Maintenance	ML100 Piggings Tennessee River to Hampshire CS	Internal Constraint	MEDIUM	HAMPSEG	Net Backhaul 2,250,000 - 2,500,000
	Pending	October 14, 2025	October 17, 2025	East Lateral	Pipeline Maintenance	EL100 Piggings from Rayne CS to 1204 Valve Set	Meter Station	HIGH	4267	0 - 350,000
	Pending	October 21, 2025	October 24, 2025	East Lateral	Pipeline Maintenance	EL100 Piggings from 1204 Valve Set to 1207 Valve Set	Meter Station	HIGH	4267	0 - 350,000
	Pending	November 11, 2025	November 13, 2025	Red Mountain	Compressor Station Maintenance	Red Mountain CS Maintenance	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,250,000 - 2,375,000
	Pending	November 25, 2025	November 30, 2025	Mainline	Pipeline Maintenance	ML100 pipeline maintenance between Clements ville CS to Hartsville CS	Internal Constraint	MEDIUM	STANSEG	Net Backhaul 1,800,000 - 2,325,000
R	Pending	January 6, 2026	March 24, 2026	Corinth	Compressor Station Maintenance	Corinth CS Unit 507 Maintenance	Internal Constraint	MEDIUM	CORINSEG	Net Backhaul 2,325,000

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	Pending	Q1 2026	Q1 2026	Mainline	Pipeline Maintenance	EL300 Maintenance between Golden Meadows CS and Centerville CS.	Internal Constraint	HIGH	595	0 Total Capacity
	Pending	April 2026	April 2026	Paradis Lateral	Pipeline Maintenance	Paradis Lateral dig	Internal Constraint	HIGH	HOUMASEG	Net Forwardhaul 0
	Pending	June 2026	June 2026	Red Mountain	Compressor Station Maintenance	TVA Ridgeline Tie Ins	Internal Constraint	MEDIUM	HARTSEG	Net Backhaul 2,200,000 - 2,400,000