

Columbia Gulf 2025  
Construction and Maintenance Schedule

NOTE: The following is being provided by Columbia Gulf as notice to all of its shippers of potential outages or reductions in available capacity in the identified portions of the system due to construction activities, routine maintenance, modifications, tests or repairs undertaken to protect the integrity and performance capability of its transmission facilities. The information provided below is subject to change for numerous reasons, including but not limited to, third-party controlled events and decisions, weather, work schedules, equipment availability, force majeure events, etc. Thus, while Columbia Gulf is willing to provide this notice and update it periodically as necessary, Columbia Gulf is unable to represent and warrant that the specific activities will occur, or that they will occur on or near the specified dates.

| New or Revised (N/R) | Status  | Projected Start Date | Projected End Date | Location        | Type of Work                   | Operational Impact                                                    | Point/ Internal Constraint | Potential Impact to Scheduled Volume (High/Med/Low) | Point/Internal Constraint | Capacity (Dth/D)                           |
|----------------------|---------|----------------------|--------------------|-----------------|--------------------------------|-----------------------------------------------------------------------|----------------------------|-----------------------------------------------------|---------------------------|--------------------------------------------|
|                      | Ongoing | August 6, 2025       | August 13, 2025    | Mainline        | Pipeline Maintenance           | ML100 Piggig Alexandria CS to Rayne CS                                | Internal Constraint        | MEDIUM                                              | ALEXSEG                   | Net Backhaul<br>2,250,000 - Total Capacity |
|                      | Ongoing | August 12, 2025      | August 30, 2025    | Hampshire       | Compressor Station Maintenance | Hampshire CS Unit 413 Maintenance                                     | Internal Constraint        | MEDIUM                                              | HAMPSEG                   | Net Backhaul<br>2,400,000                  |
|                      | Pending | August 14, 2025      | August 14, 2025    | Alexandria      | Compressor Station Maintenance | Alexandria CS Unit 907 Maintenance                                    | Internal Constraint        | MEDIUM                                              | ALEXSEG                   | Net Backhaul<br>2,450,000                  |
| R                    | Pending | August 19, 2025      | August 22, 2025    | Mainline        | Pipeline Maintenance           | ML200 Piggig Inverness CS to Delhi CS                                 | Internal Constraint        | MEDIUM                                              | INVRNSEG                  | Net Backhaul<br>2,250,000 - 2,500,000      |
|                      | Pending | August 19, 2025      | August 29, 2025    | Red Mountain    | Compressor Station Maintenance | Red Mountain CS 2901 Maintenance                                      | Internal Constraint        | HIGH                                                | ALEXSEG                   | Net Backhaul<br>2,375,000                  |
| R                    | Pending | August 19, 2025      | August 20, 2025    | Clements ville  | Compressor Station Maintenance | Clements ville CS ESD Testing                                         | Internal Constraint        | MEDIUM                                              | CLEMSEG                   | Net Backhaul<br>1,950,000 - 2,150,000      |
|                      | Pending | September 9, 2025    | September 19, 2025 | Mainline        | Pipeline Maintenance           | ML200 pipeline maintenance between Stanton CS and Clements ville CS   | Internal Constraint        | HIGH                                                | STANSEG                   | Net Backhaul<br>1,800,000 - 2,375,000      |
|                      | Pending | September 9, 2025    | November 3, 2025   | Hartsville      | Pipeline Maintenance           | Hartsville CS Unit Full Station Outage                                | Internal Constraint        | MEDIUM                                              | HARTSEG                   | Net Backhaul<br>2,000,000 - 2,275,000      |
|                      | Pending | September 16, 2025   | September 20, 2025 | Alexandria      | Compressor Station Maintenance | Alexandria CS Valving Maintenance                                     | Internal Constraint        | MEDIUM                                              | ALEXSEG                   | Net Backhaul<br>2,450,000 - 2,550,000      |
|                      | Pending | September 17, 2025   | September 17, 2025 | Chicot          | Compressor Station Maintenance | Chicot CS Unit 3001                                                   | Internal Constraint        | MEDIUM                                              | ALEXSEG                   | Net Backhaul<br>2,450,000                  |
|                      | Pending | October              | October            | Alexandria      | Compressor Station Maintenance | Alexandria CS Unit 909 Maintenance                                    | Internal Constraint        | MEDIUM                                              | ALEXSEG                   | Net Backhaul<br>2,450,000                  |
|                      | Pending | October              | October            | Chicot          | Compressor Station Maintenance | Chicot CS Unit 3002                                                   | Internal Constraint        | MEDIUM                                              | ALEXSEG                   | Net Backhaul<br>2,450,000                  |
|                      | Pending | October 1, 2025      | October 3, 2025    | Mainline        | Pipeline Maintenance           | ML200 Piggig Clements ville CS to Hartsville CS                       | Internal Constraint        | MEDIUM                                              | HARTSEG                   | Net Backhaul<br>2,250,000 - 2,500,000      |
|                      | Pending | October 1, 2025      | October 14, 2025   | Houma           | Compressor Station Maintenance | Houma CS Maintenance                                                  | Internal Constraint        | MEDIUM                                              | HOUASEG                   | Net Forwardhaul<br>50,000 - 75,000         |
|                      | Pending | October 6, 2025      | October 11, 2025   | Mainline        | Pipeline Maintenance           | ML200 pipeline maintenance between Stanton CS and Clements ville CS   | Internal Constraint        | MEDIUM                                              | STANSEG                   | Net Backhaul<br>1,800,000 - 2,325,000      |
|                      | Pending | October 14, 2025     | October 23, 2025   | Mainline        | Pipeline Maintenance           | ML100 Piggig Tennessee River to Hampshire CS                          | Internal Constraint        | MEDIUM                                              | HAMPSEG                   | Net Backhaul<br>2,250,000 - 2,500,000      |
|                      | Pending | October 14, 2025     | October 17, 2025   | East Lateral    | Pipeline Maintenance           | EL100 Piggig from Rayne CS to 1204 Valve Set                          | Meter Station              | HIGH                                                | 4267                      | 0 - 350,000                                |
|                      | Pending | October 21, 2025     | October 24, 2025   | East Lateral    | Pipeline Maintenance           | EL100 Piggig from 1204 Valve Set to 1207 Valve Set                    | Meter Station              | HIGH                                                | 4267                      | 0 - 350,000                                |
|                      | Pending | November 11, 2025    | November 13, 2025  | Red Mountain    | Compressor Station Maintenance | Red Mountain CS Maintenance                                           | Internal Constraint        | MEDIUM                                              | ALEXSEG                   | Net Backhaul<br>2,250,000 - 2,375,000      |
|                      | Pending | November 25, 2025    | November 30, 2025  | Mainline        | Pipeline Maintenance           | ML100 pipeline maintenance between Clements ville CS to Hartsville CS | Internal Constraint        | MEDIUM                                              | STANSEG                   | Net Backhaul<br>1,800,000 - 2,325,000      |
|                      | Pending | January 6, 2026      | March 24, 2026     | Corinth         | Compressor Station Maintenance | Corinth CS Unit 507 Maintenance                                       | Internal Constraint        | MEDIUM                                              | CORINSEG                  | Net Backhaul<br>2,325,000                  |
|                      | Pending | Q1 2026              | Q1 2026            | Mainline        | Pipeline Maintenance           | EL300 Maintenance between Golden Meadows CS and Centerville CS.       | Internal Constraint        | HIGH                                                | 595                       | 0 Total Capacity                           |
|                      | Pending | April 2026           | April 2026         | Paradis Lateral | Pipeline Maintenance           | Paradis Lateral dig                                                   | Internal Constraint        | HIGH                                                | HOUASEG                   | Net Forwardhaul<br>0                       |

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|--|---------|-----------|-----------|--------------|--------------------------------------|-----------------------|---------------------|--------|---------|---------------------------------------|
|  | Pending | June 2026 | June 2026 | Red Mountain | Compressor<br>Station<br>Maintenance | TVA Ridgeline Tie Ins | Internal Constraint | MEDIUM | HARTSEG | Net Backhaul<br>2,200,000 - 2,400,000 |
|--|---------|-----------|-----------|--------------|--------------------------------------|-----------------------|---------------------|--------|---------|---------------------------------------|