

Columbia Gulf 2025
Construction and Maintenance Schedule

NOTE: The following is being provided by Columbia Gulf as notice to all of its shippers of potential outages or reductions in available capacity in the identified portions of the system due to construction activities, routine maintenance, modifications, tests or repairs undertaken to protect the integrity and performance capability of its transmission facilities. The information provided below is subject to change for numerous reasons, including but not limited to, third-party controlled events and decisions, weather, work schedules, equipment availability, force majeure events, etc. Thus, while Columbia Gulf is willing to provide this notice and update it periodically as necessary, Columbia Gulf is unable to represent and warrant that the specific activities will occur, or that they will occur on or near the specified dates.

New or Revised (N/R)	Status	Projected Start Date	Projected End Date	Location	Type of Work	Operational Impact	Point/ Internal Constraint	Potential Impact to Scheduled Volume (High/Med/Low)	Point/Internal Constraint	Capacity (Dth/D)
R	Ongoing	September 9, 2025	November 17, 2025	Hartsville	Pipeline Maintenance	Various maintenance activities resulting in a full station outage at Hartsville CS. Maintenance includes the addition of cooling equipment, monitoring and control system, electrical modifications, and tie-in work at each unit. At this time, CGT anticipates the following restrictions to the backhaul capacity through HartSEG: - September 12-30: 2,100,000 - 2,125,000 Dth - October 1 - November 17: 2,000,000 - 2,275,000 Dth (more details to be provided) CGT reminds customers the anticipated dates and capacity impacts are subject to change based on outage logistics. Please monitor the Daily Capacity Posting for the specific capacity setting each day of the outage.	Internal Constraint	HIGH	HARTSEG	Net Backhaul 2,000,000 - 2,275,000
	Pending	September 16, 2025	September 20, 2025	Alexandria	Compressor Station Maintenance	Alexandria CS Valving Maintenance	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,450,000 - 2,550,000
	Pending	September 17, 2025	September 17, 2025	Chicot	Compressor Station Maintenance	Chicot CS Unit 3001	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,450,000
	Pending	October 1, 2025	October 3, 2025	Mainline	Pipeline Maintenance	ML200 Piggling Clementsville CS to Hartville CS	Internal Constraint	MEDIUM	HARTSEG	Net Backhaul 2,250,000 - 2,500,000
	Pending	October 1, 2025	October 14, 2025	Houma	Compressor Station Maintenance	Houma CS Maintenance	Internal Constraint	MEDIUM	HOUMASEG	Net Forwardhaul 50,000 - 75,000
	Pending	October 6, 2025	October 11, 2025	Mainline	Pipeline Maintenance	ML200 pipeline maintenance between Stanton CS and Clementsville CS	Internal Constraint	MEDIUM	STANSEG	Net Backhaul 1,800,000 - 2,325,000
	Pending	October 7, 2025	October 7, 2025	Alexandria	Compressor Station Maintenance	Alexandria CS Unit 908 Maintenance	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,450,000
	Pending	October 14, 2025	October 23, 2025	Mainline	Pipeline Maintenance	ML100 Piggling Tennessee River to Hampshire CS	Internal Constraint	MEDIUM	HAMPSEG	Net Backhaul 2,250,000 - 2,500,000
	Pending	October 14, 2025	October 17, 2025	East Lateral	Pipeline Maintenance	EL100 Piggling from Rayne CS to 1204 Valve Set	Meter Station	HIGH	4267	0 - 350,000
R	Pending	October 16, 2025	October 16, 2025	Chicot	Compressor Station Maintenance	Chicot CS Unit 3002	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,450,000
	Pending	October 21, 2025	October 24, 2025	East Lateral	Pipeline Maintenance	EL100 Piggling from 1204 Valve Set to 1207 Valve Set	Meter Station	HIGH	4267	0 - 350,000
	Pending	October 24, 2025	October 24, 2025	Alexandria	Compressor Station Maintenance	Alexandria CS Unit 907 Unit Inspection	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,350,000
	Pending	October 29, 2025	October 31, 2025	Mainline	Compressor Station Maintenance	Rayne CS Horsepower Block 1 and Horse Power Block 4 Transfer Switch Maintenance	Internal Constraint	HIGH	ELSEG	Net Backhaul 300,000 - 800,000
	Pending	October 29, 2025	October 31, 2025	Mainline	Compressor Station Maintenance	Rayne CS Horsepower Block 1 and Horse Power Block 4 Transfer Switch Maintenance	Internal Constraint	HIGH	WLSEG	Net Backhaul 300,000 - 800,000
	Pending	November 11, 2025	November 13, 2025	Red Mountain	Compressor Station Maintenance	Red Mountain CS Maintenance	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,250,000 - 2,375,000
	Pending	November 25, 2025	November 30, 2025	Mainline	Pipeline Maintenance	ML100 pipeline maintenance between Clementsville CS to Hartsville CS	Internal Constraint	MEDIUM	STANSEG	Net Backhaul 1,800,000 - 2,325,000
	Pending	January 6, 2026	March 24, 2026	Corinth	Compressor Station Maintenance	Corinth CS Unit 507 Maintenance	Internal Constraint	MEDIUM	CORINSEG	Net Backhaul 2,325,000
	Pending	Q1 2026	Q1 2026	Mainline	Pipeline Maintenance	ML100 pipeline maintenance between Stanton CS and Clementsville CS	Internal Constraint	HIGH	STANSEG	Net Backhaul 1,800,000 - 2,375,000

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	Pending	Q1 2026	Q1 2026	Mainline	Pipeline Maintenance	EL300 Maintenance between Golden Meadows CS and Centerville CS.	Internal Constraint	HIGH	595	0 Total Capacity
	Pending	April 2026	April 2026	Paradis Lateral	Pipeline Maintenance	Paradis Lateral dig	Internal Constraint	HIGH	HOUASEG	Net Forwardhaul 0
	Pending	June 2026	June 2026	Hartsville	Compressor Station Maintenance	TVA Ridgeline Tie Ins	Internal Constraint	MEDIUM	HARTSEG	Net Backhaul 2,200,000 - 2,400,000