

Columbia Gulf 2025
Construction and Maintenance Schedule

NOTE: The following is being provided by Columbia Gulf as notice to all of its shippers of potential outages or reductions in available capacity in the identified portions of the system due to construction activities, routine maintenance, modifications, tests or repairs undertaken to protect the integrity and performance capability of its transmission facilities. The information provided below is subject to change for numerous reasons, including but not limited to, third-party controlled events and decisions, weather, work schedules, equipment availability, force majeure events, etc. Thus, while Columbia Gulf is willing to provide this notice and update it periodically as necessary, Columbia Gulf is unable to represent and warrant that the specific activities will occur, or that they will occur on or near the specified dates.

New or Revised (N/R)	Status	Projected Start Date	Projected End Date	Location	Type of Work	Operational Impact	Point/ Internal Constraint	Potential Impact to Scheduled Volume (High/Med/Low)	Point/Internal Constraint	Capacity (Dth/D)
R	Ongoing	September 9, 2025	November 17, 2025	Hartsville	Pipeline Maintenance	<p>Various maintenance activities resulting in a full station outage at Hartsville CS. Maintenance includes the addition of cooling equipment, monitoring and control system, electrical modifications, and tie-in work at each unit. At this time, CGT anticipates the following restrictions to the backhaul capacity through HartSEG:</p> <p>- September 12-30: 2,100,000 - 2,150,000 Dth - October 1-14: 2,125,000 - 2,175,000 Dth - October 15-22: 2,050,000 - 2,150,000 Dth - October 23-31: 2,125,000 - 2,175,000 Dth - November 1-17: 2,000,000 - 2,275,000 Dth (more details to be provided)</p> <p>CGT reminds customers the anticipated dates and capacity impacts are subject to change based on outage logistics. Please monitor the Daily Capacity Posting for the specific capacity setting each day of the outage.</p>	Internal Constraint	HIGH	HARTSEG	Net Backhaul 2,000,000 - 2,275,000
	Ongoing	September 24, 2025	September 30, 2025	Alexandria	Compressor Station Maintenance	Alexandria CS ML100 Discharge Valve Maintenance	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,450,000 - 2,550,000
	Pending	October 1, 2025	October 1, 2025	Golden Meadows	Compressor Station Maintenance	Golden Meadows Unit 3101 4k Inspection	Internal Constraint	MEDIUM	EL300SEG	Net Backhaul 350,000
	Pending	October 1, 2025	October 31, 2025	Houma	Compressor Station Maintenance	Houma CS Unit 1401 and Unit 1402 Semi-Annual Maintenance	Internal Constraint	MEDIUM	HOUMASEG	Net Forwardhaul 75,000
	Pending	October 3, 2025	October 3, 2025	Centerville	Compressor Station Maintenance	Centerville Unit 1201 4k Inspection	Internal Constraint	MEDIUM	EL300SEG	Net Backhaul 350,000
	Pending	October 7, 2025	October 7, 2025	Alexandria	Compressor Station Maintenance	Alexandria CS Unit 908 4k Inspection	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,450,000
	Pending	October 14, 2025	October 17, 2025	East Lateral	Pipeline Maintenance	EL100 Pigging from Rayne CS to 1204 Valve Set. At this time, CGT does not anticipate a capacity impact.	Internal Constraint	LOW	ELSEG	
	Pending	October 16, 2025	October 16, 2025	Chicot	Compressor Station Maintenance	Chicot CS Unit 3002 8k Inspection	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,450,000
	Pending	October 21, 2025	October 22, 2025	Mainline	Pipeline Maintenance	ML100 Pigging Rerun from Alexandria CS to Rayne CS	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,250,000 - 2,500,000
	Pending	October 21, 2025	October 24, 2025	East Lateral	Pipeline Maintenance	EL100 Pigging from 1204 Valve Set to 1207 Valve Set. At this time, CGT does not anticipate a capacity impact.	Internal Constraint	LOW	ELSEG	
	Pending	October 24, 2025	October 24, 2025	Alexandria	Compressor Station Maintenance	Alexandria CS Unit 907 4k Inspection	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,350,000
R	Pending	October 28, 2025	October 31, 2025	Rayne	Compressor Station Maintenance	Rayne CS Horsepower Block 1 and Block 4 Transfer Switch Maintenance. At this time, CGT does not anticipate a capacity impact.	Internal Constraint	LOW	ELSEG	
	Pending	October 28, 2025	October 31, 2025	Rayne	Compressor Station Maintenance	Rayne CS Horsepower Block 1 and Block 4 Transfer Switch Maintenance	Point	MEDIUM	4246	650,000 (Primary Only) - Total Capacity
	Pending	November 11, 2025	November 13, 2025	Red Mountain	Compressor Station Maintenance	Red Mountain CS Unit 2901 and Unit 2902 C&M Testing	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,250,000 - 2,375,000
	Pending	November 18, 2025	November 20, 2025	Alexandria	Compressor Station Maintenance	Alexandria CS Unit 908 Burner Acoustic Monitor Upgrade	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,450,000
	Pending	January 6, 2026	March 24, 2026	Corinth	Compressor Station Maintenance	Corinth CS Unit 507 Controls Upgrade	Internal Constraint	MEDIUM	CORINSEG	Net Backhaul 2,325,000
	Pending	Q1 2026	Q1 2026	Mainline	Pipeline Maintenance	ML100 pipeline maintenance between 313 Valve Set and Clementsville CS. Resulting from a pig run on 2/15/24	Internal Constraint	MEDIUM	CLEMSEG	Net Backhaul 1,800,000 - 2,375,000

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R	Pending	Q1 2026	Q1 2026	Mainline	Pipeline Maintenance	EL300 Maintenance between 1205Z-3 Valve Set and 1205-3 Valve Set. Resulting from a pig run on 11/18/24	Internal Constraint	MEDIUM	EL300SEG	Net Backhaul 400,000 - 450,000
	Pending	April 2026	April 2026	Paradis Lateral	Pipeline Maintenance	Paradis Lateral Pipeline Maintenance between Houma CS and 1209 Valve Set Resulting from a pig run on 8/16/2018	Internal Constraint	HIGH	HOUASEG	Net Forwardhaul 0
	Pending	June 2026	June 2026	Hartsville	Compressor Station Maintenance	Ridgeline Tie Ins	Internal Constraint	MEDIUM	HARTSEG	Net Backhaul 2,200,000 - 2,400,000