

Columbia Gulf 2024
Construction and Maintenance Schedule

NOTE: The following is being provided by Columbia Gulf as notice to all of its shippers of potential outages or reductions in available capacity in the identified portions of the system due to construction activities, routine maintenance, modifications, tests or repairs undertaken to protect the integrity and performance capability of its transmission facilities. The information provided below is subject to change for numerous reasons, including but not limited to, third-party controlled events and decisions, weather, work schedules, equipment availability, force majeure events, etc. Thus, while Columbia Gulf is willing to provide this notice and update it periodically as necessary, Columbia Gulf is unable to represent and warrant that the specific activities will occur, or that they will occur on or near the specified dates.

New or Revised (N/R)	Status	Projected Start Date	Projected End Date	Location	Type of Work	Operational Impact	Point/ Internal Constraint	Potential Impact to Scheduled Volume (High/Med/Low)	Point/Internal Constraint	Capacity (Dth/D)
	Ongoing	October 3, 2023	December 31, 2024	Corinth	Compressor Station Maintenance	Corinth CS LSV Block and Unit 505 Maintenance	Internal Constraint	MEDIUM	CORINSEG	Net Backhaul 2,350,000
	Ongoing	October 25, 2024	November 28, 2024	Paradis Lateral	Pipeline Maintenance	Pipe replacement near Houma CS.	Internal Constraint	HIGH	HOUAMASEG	0 Total Capacity
	Ongoing	November 12, 2024	November 19, 2024	Clifton Junction	Compressor Station Maintenance	Clifton Junction CS Unit 2501 unit swap	Internal Constraint	MEDIUM	CORINSEG	Net Backhaul 2,275,000 - 2,375,000
	Ongoing	November 14, 2024	November 22, 2024	Mainline	Pipeline Maintenance	ML100 pipeline maintenance between Grayson CS to Morehead CS	Internal Constraint	HIGH	STANSEG	Net Backhaul 2,000,000 - 2,275,000
R	Pending	November 19, 2024	November 22, 2024	Morehead	Compressor Station Maintenance	Morehead CS Unit Maintenance	Internal Constraint	HIGH	STANSEG	Net Backhaul 1,925,000 - 2,025,000
R	Pending	December 10, 2024	December 17, 2024	Clementsville	Compressor Station Maintenance	Clementsville CS Recip Unit Maintenance	Internal Constraint	HIGH	CLEMSEG	Net Backhaul 2,050,000 - 2,150,000
	Pending	January 2025	January 2025	Alexandria	Compressor Station Maintenance	Alexandria CS Unit 909 Maintenance	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,450,000
	Pending	January 22, 2025	January 24, 2025	Mainline	Pipeline Maintenance	ML100 Pigging Inverness CS to Mississippi River	Internal Constraint	MEDIUM	DELHISEG	Net Backhaul 2,250,000 - 2,500,000
	Pending	January 22, 2025	January 29, 2025	Mainline	Pipeline Maintenance	ML300 Pigging Alexandria CS to Rayne CS	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,300,000 - 2,550,000
	Pending	January 28, 2025	January 30, 2025	Mainline	Pipeline Maintenance	ML100 Pigging Mississippi River to Delhi CS	Internal Constraint	MEDIUM	DELHISEG	Net Backhaul 2,250,000 - 2,500,000
	Pending	February 4, 2025	February 9, 2025	Mainline	Pipeline Maintenance	ML200 Pigging Banner CS to Inverness CS	Internal Constraint	MEDIUM	BANNSEG	Net Backhaul 2,300,000 - 2,550,000
	Pending	February 24, 2025	February 28, 2025	Mainline	Pipeline Maintenance	ML300 Pigging Inverness CS to Delhi CS	Internal Constraint	MEDIUM	INVRNSEG	Net Backhaul 2,300,000 - 2,550,000
	Pending	February 25, 2025	March 1, 2024	Mainline	Pipeline Maintenance	ML300 Pigging Stanton CS to Clementsville CS	Internal Constraint	MEDIUM	STANSEG	Net Backhaul 1,900,000 - 2,300,000
	Pending	March 4, 2025	March 9, 2025	Mainline	Pipeline Maintenance	ML100 Pigging Banner CS to Inverness CS	Internal Constraint	MEDIUM	BANNSEG	Net Backhaul 2,100,000 - 2,550,000
	Pending	Winter 2024/2025	Winter 2024/2025	Mainline	Pipeline Maintenance	ML100 pipeline maintenance between Banner CS to Corinth CS	Internal Constraint	MEDIUM	BANNSEG	Net Backhaul 2,100,000 - 2,400,000
	Pending	Winter 2024/2025	Winter 2024/2025	Mainline	Pipeline Maintenance	ML100 pipeline maintenance between Ceredo CS and Stanton CS	Internal Constraint	MEDIUM	STANSEG	Net Backhaul 2,000,000 - Total Capacity
	Pending	Winter 2024/2025	Winter 2024/2025	Mainline	Pipeline Maintenance	ML100 pipeline maintenance between Hampshire CS to Cumberland River	Internal Constraint	MEDIUM	HAMPSEG	Net Backhaul 2,100,000 - 2,375,000
	Pending	Winter 2024/2025	Winter 2024/2025	Mainline	Pipeline Maintenance	ML100 pipeline maintenance between Hartsville CS to Clementsville	Internal Constraint	MEDIUM	CLEMSEG	Net Backhaul 2,000,000 - 2,375,000
	Pending	Winter 2024/2025	Winter 2024/2025	Mainline	Pipeline Maintenance	ML200/ML300 pipeline maintenance between Leach and Clementsville CS	Internal Constraint	MEDIUM	STANSEG	Net Backhaul 1,800,000 - 2,375,000