

Columbia Gulf 2024
Construction and Maintenance Schedule

NOTE: The following is being provided by Columbia Gulf as notice to all of its shippers of potential outages or reductions in available capacity in the identified portions of the system due to construction activities, routine maintenance, modifications, tests or repairs undertaken to protect the integrity and performance capability of its transmission facilities. The information provided below is subject to change for numerous reasons, including but not limited to, third-party controlled events and decisions, weather, work schedules, equipment availability, force majeure events, etc. Thus, while Columbia Gulf is willing to provide this notice and update it periodically as necessary, Columbia Gulf is unable to represent and warrant that the specific activities will occur, or that they will occur on or near the specified dates.

New or Revised (N/R)	Status	Projected Start Date	Projected End Date	Location	Type of Work	Operational Impact	Point/ Internal Constraint	Potential Impact to Scheduled Volume (High/Med/Low)	Point/Internal Constraint	Capacity (Dth/D)
	Pending	December 10, 2024	December 17, 2024	Hartsville	Compressor Station Maintenance	Hartsville CS Unit 309 Maintenance	Internal Constraint	MEDIUM	HARTSEG	Net Backhaul 2,225,000 - 2,325,000
	Pending	January 2025	January 2025	Clementsville	Compressor Station Maintenance	Clementsville CS Recip Unit Maintenance	Internal Constraint	MEDIUM	CLEMSEG	Net Backhaul 2,150,000
	Pending	January 2025	January 2025	Alexandria	Compressor Station Maintenance	Alexandria CS Unit 909 Maintenance	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,450,000
	Pending	January 22, 2025	January 24, 2025	Mainline	Pipeline Maintenance	ML100 Piggig Inverness CS to Mississippi River	Internal Constraint	MEDIUM	DELHISEG	Net Backhaul 2,250,000 - 2,500,000
	Pending	January 22, 2025	January 29, 2025	Mainline	Pipeline Maintenance	ML300 Piggig Alexandria CS to Rayne CS	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,300,000 - 2,550,000
	Pending	January 28, 2025	January 30, 2025	Mainline	Pipeline Maintenance	ML100 Piggig Mississippi River to Delhi CS	Internal Constraint	MEDIUM	DELHISEG	Net Backhaul 2,250,000 - 2,500,000
	Pending	February 4, 2025	February 9, 2025	Mainline	Pipeline Maintenance	ML200 Piggig Banner CS to Inverness CS	Internal Constraint	MEDIUM	BANNSEG	Net Backhaul 2,300,000 - 2,550,000
	Pending	February 24, 2025	February 28, 2025	Mainline	Pipeline Maintenance	ML300 Piggig Inverness CS to Delhi CS	Internal Constraint	MEDIUM	INVRNSEG	Net Backhaul 2,300,000 - 2,550,000
	Pending	February 25, 2025	March 1, 2024	Mainline	Pipeline Maintenance	ML300 Piggig Stanton CS to Clementsville CS	Internal Constraint	MEDIUM	STANSEG	Net Backhaul 1,900,000 - 2,300,000
	Pending	March 4, 2025	March 9, 2025	Mainline	Pipeline Maintenance	ML100 Piggig Banner CS to Inverness CS	Internal Constraint	MEDIUM	BANNSEG	Net Backhaul 2,100,000 - 2,550,000
	Pending	Winter 2024/2025	Winter 2024/2025	Mainline	Pipeline Maintenance	ML100 pipeline maintenance between Banner CS to Corinth CS	Internal Constraint	MEDIUM	BANNSEG	Net Backhaul 2,100,000 - 2,400,000
	Pending	Winter 2024/2025	Winter 2024/2025	Mainline	Pipeline Maintenance	ML100 pipeline maintenance between Ceredo CS and Stanton CS	Internal Constraint	MEDIUM	STANSEG	Net Backhaul 2,000,000 - Total Capacity
	Pending	Winter 2024/2025	Winter 2024/2025	Mainline	Pipeline Maintenance	ML100 pipeline maintenance between Hampshire CS to Cumberland River	Internal Constraint	MEDIUM	HAMPSEG	Net Backhaul 2,100,000 - 2,375,000
	Pending	Winter 2024/2025	Winter 2024/2025	Mainline	Pipeline Maintenance	ML100 pipeline maintenance between Hartsville CS to Clementsville	Internal Constraint	MEDIUM	CLEMSEG	Net Backhaul 2,000,000 - 2,375,000
	Pending	Winter 2024/2025	Winter 2024/2025	Mainline	Pipeline Maintenance	ML200/ML300 pipeline maintenance between Leach and Clementsville CS	Internal Constraint	MEDIUM	STANSEG	Net Backhaul 1,800,000 - 2,375,000
N	Pending	March 6, 2025	March 21, 2025	Mainline	Pipeline Maintenance	EL300 Maintenance between Golden Meadows CS and Centerville CS.	Internal Constraint	HIGH	595	0 Total Capacity
N	Pending	March 18, 2025	March 24, 2025	Mainline	Pipeline Maintenance	EL300 Maintenance between Golden Meadows CS and Centerville CS.	Internal Constraint	HIGH	4078	0 Total Capacity
	Pending	July 8, 2025	July 29, 2025	Hartsville	Pipeline Maintenance	Hartsville CS Unit 307 and 308 Maintenance	Internal Constraint	MEDIUM	HARTSEG	Net Backhaul 2,325,000
	Pending	September 3, 2025	September 24, 2025	Hartsville	Pipeline Maintenance	Hartsville CS Unit 309 Maintenance	Internal Constraint	MEDIUM	HARTSEG	Net Backhaul 2,275,000