Columbia Gulf 2024 Construction and Maintenance Schedule

NOTE: The following is being provided by Columbia Gulf as notice to all of its shippers of potential outages or reductions in available capacity in the identified portions of the system due to construction activities, routine maintenance, modifications, tests or repairs undertaken to protect the integrity and performance capability of its transmission facilities. The information provided below is subject to change for numerous reasons, including but not limited to, third-party controlled events and decisions, weather, work schedules, equipment availability, force majeure events, etc. Thus, while Columbia Gulf is willing to provide this notice and update it periodically as necessary, Columbia Gulf is unable to represent and warrant that the specific activities will occur, or that they will occur on or near the specified dates.

| New or Revised (N/R) | Status | Projected Start Date | Projected End Date | Location | Type of Work | Operational Impact | Point/ Internal Constraint | Potential Impact to Scheduled Volume (High/Med/Low) | Point/Internal Constraint | Capacity (Dth/D) |
|----------------------------|---------|----------------------|--------------------|---------------|--------------------------------------|--|----------------------------|---|---------------------------|---|
| R | Pending | January 14, 2025 | February 24, 2025 | Mainline | Pipeline Maintenance | ML200/ML300 pipeline maintenance between Leach and Clementsville CS | Internal Constraint | MEDIUM | STANSEG | Net Backhaul 2,000,000 - 2,250,000 |
| N | Pending | January 14, 2025 | January 17, 2025 | Mainline | Pipeline Maintenance | Chicot CS Unit Maintenance | Internal Constraint | MEDIUM | ALEXSEG | Net Backhaul 2,350,000 - 2,450,000 |
| | Pending | January 22, 2025 | January 24, 2025 | Mainline | Pipeline Maintenance | ML100 Pigging Inverness CS to Mississippi River | Internal Constraint | MEDIUM | DELHISEG | Net Backhaul 2,250,000 - 2,500,000 |
| | Pending | January 22, 2025 | January 29, 2025 | Mainline | Pipeline Maintenance | ML300 Pigging Alexandria CS to Rayne CS | Internal Constraint | MEDIUM | ALEXSEG | Net Backhaul 2,300,000 - 2,550,000 |
| | Pending | January 28, 2025 | January 30, 2025 | Mainline | Pipeline Maintenance | ML100 Pigging Mississippi River to Delhi CS | Internal Constraint | MEDIUM | DELHISEG | Net Backhaul 2,250,000 - 2,500,000 |
| | Pending | February 4, 2025 | February 7, 2025 | Alexandria | Compressor Station Maintenance | Alexandria CS Unit 909 Maintenance | Internal Constraint | MEDIUM | ALEXSEG | Net Backhaul 2,450,000 |
| | Pending | February 4, 2025 | February 9, 2025 | Mainline | Pipeline Maintenance | ML200 Pigging Banner CS to Inverness CS | Internal Constraint | MEDIUM | BANNSEG | Net Backhaul 2,300,000 - 2,550,000 |
| R | Pending | February 7, 2025 | February 14, 2025 | Clementsville | Compressor Station Maintenance | Clementsville CS Recip Unit Maintenance | Internal Constraint | MEDIUM | CLEMSEG | Net Backhaul 2,150,000 |
| | Pending | February 24, 2025 | February 28, 2025 | Mainline | Pipeline Maintenance | ML300 Pigging Inverness CS to Delhi CS | Internal Constraint | MEDIUM | INVRNSEG | Net Backhaul 2,300,000 - 2,550,000 |
| | Pending | February 25, 2025 | March 1, 2025 | Mainline | Pipeline Maintenance | ML300 Pigging Stanton CS to Clementsville CS | Internal Constraint | MEDIUM | STANSEG | Net Backhaul 1,900,000 - 2,300,000 |
| | Pending | March 4, 2025 | March 9, 2025 | Mainline | Pipeline Maintenance | ML100 Pigging Banner CS to Inverness CS | Internal Constraint | MEDIUM | BANNSEG | Net Backhaul 2,100,000 - 2,550,000 |
| | Pending | Winter 2024/2025 | Winter 2024/2025 | Mainline | Pipeline Maintenance | ML100 pipeline maintenance between Banner CS to Corinth CS | Internal Constraint | MEDIUM | BANNSEG | Net Backhaul 2,100,000 - 2,400,000 |
| | Pending | Winter 2024/2025 | Winter 2024/2025 | Mainline | Pipeline Maintenance | ML100 pipeline maintenance between Ceredo CS and Stanton CS | Internal Constraint | MEDIUM | STANSEG | Net Backhaul 2,000,000 - Total Capacity |
| | Pending | Winter 2024/2025 | Winter 2024/2025 | Mainline | Pipeline Maintenance | ML100 pipeline maintenance between Hampshire CS to Cumberland River | Internal Constraint | MEDIUM | HAMPSEG | Net Backhaul 2,100,000 - 2,375,000 |
| | Pending | Winter 2024/2025 | Winter 2024/2025 | Mainline | Pipeline Maintenance | ML100 pipeline maintenance between Hartsville CS to Clementsville | Internal Constraint | MEDIUM | CLEMSEG | Net Backhaul 2,000,000 - 2,375,000 |
| | Pending | Winter 2024/2025 | Winter 2024/2025 | Mainline | Pipeline Maintenance | ML200/ML300 pipeline maintenance between Leach and Clementsville CS | Internal Constraint | MEDIUM | STANSEG | Net Backhaul 1,800,000 - 2,375,000 |
| | Pending | March 6, 2025 | March 21, 2025 | Mainline | Pipeline Maintenance | EL300 Maintenance between Golden Meadows CS and Centerville CS. | Internal Constraint | нібн | 595 | 0 Total Capacity |
| | Pending | March 18, 2025 | March 24, 2025 | Mainline | Pipeline Maintenance | EL300 Maintenance between Golden Meadows CS and Centerville CS. | Internal Constraint | HIGH | 4078 | 0 Total Capacity |
| | Pending | July 8, 2025 | July 29, 2025 | Hartsville | Pipeline Maintenance | Hartsville CS Unit 307 and 308 Maintenance | Internal Constraint | MEDIUM | HARTSEG | Net Backhaul 2,325,000 |
| R | Pending | September 9, 2025 | September 30, 2025 | Hartsville | Pipeline Maintenance | Hartsville CS Unit 309 Maintenance | Internal Constraint | MEDIUM | HARTSEG | Net Backhaul 2,275,000 |