

Columbia Gulf 2025
Construction and Maintenance Schedule

NOTE: The following is being provided by Columbia Gulf as notice to all of its shippers of potential outages or reductions in available capacity in the identified portions of the system due to construction activities, routine maintenance, modifications, tests or repairs undertaken to protect the integrity and performance capability of its transmission facilities. The information provided below is subject to change for numerous reasons, including but not limited to, third-party controlled events and decisions, weather, work schedules, equipment availability, force majeure events, etc. Thus, while Columbia Gulf is willing to provide this notice and update it periodically as necessary, Columbia Gulf is unable to represent and warrant that the specific activities will occur, or that they will occur on or near the specified dates.

New or Revised (N/R)	Status	Projected Start Date	Projected End Date	Location	Type of Work	Operational Impact	Point/ Internal Constraint	Potential Impact to Scheduled Volume (High/Med/Low)	Point/Internal Constraint	Capacity (Dth/D)
	Pending	January 6, 2026	March 24, 2026	Corinth	Compressor Station Maintenance	Corinth CS Unit 507 Controls System Upgrade	Internal Constraint	MEDIUM	CORINSEG	Net Backhaul 2,325,000
N	Pending	January 20, 2026	January 22, 2026	Chicot	Compressor Station Maintenance	Chicot CS Unit 3001 and Unit 3002 C&M Testing , Filter Inspection, and ESD	Internal Constraint	HIGH	ALEXSEG	Net Backhaul 2,275,000 - 2,450,000
N	Pending	January 22, 2026	January 30, 2026	Mainline	Pipeline Maintenance	ML200 Piggig from Corinth CS to Banner	Internal Constraint	MEDIUM	CORINSEG	Net Backhaul 2,200,000
N	Pending	January 26, 2026	January 30, 2026	West Lateral	Pipeline Maintenance	WL300 Piggig from Rayne CS to Egan. No commercial impact anticipated at this time.	Internal Constraint	LOW	WLSEG	
N	Pending	January 28, 2026	February 2, 2026	Mainline	Pipeline Maintenance	ML300 Piggig from Delhi CS to Alexandria CS	Internal Constraint	HIGH	ALEXSEG	Net Backhaul 1,850,000 - 2,180,000
N	Pending	February 3, 2026	February 6, 2026	East Lateral	Pipeline Maintenance	EL400 Piggig from Rayne CS to 1203-4 Valve Set. No commercial impact anticipated at this time.	Internal Constraint	LOW	ELSEG	
R	Pending	February 6, 2026	February 17, 2026	Mainline	Pipeline Maintenance	ML100 pipeline maintenance between 313 Valve Set and Clementsville CS. Resulting from a pig run on 2/15/24. No commercial impact anticipated at this time.	Internal Constraint	LOW	HARTSEG	
R	Pending	February 6, 2026	February 17, 2026	Mainline	Pipeline Maintenance	ML100 pipeline maintenance between 313 Valve Set and Clementsville CS. Resulting from a pig run on 2/15/24. No commercial impact anticipated at this time.	Point	LOW	3194 (Receipts)	
N	Pending	February 18, 2026	February 20, 2026	West Lateral	Pipeline Maintenance	WL100 Piggig from Rayne CS to 1104 Valve Set. No commercial impact anticipated at this time.	Internal Constraint	LOW	WLSEG	
N	Pending	February 24, 2026	February 27, 2026	West Lateral	Pipeline Maintenance	WL100 Piggig from 1104 Valve Set to 1106.3 Valve Set	Point	MEDIUM	4246	Delivey capacity 700,000 (Primary Only)
	Pending	February 27, 2026	March 27, 2026	Clements ville	Compressor Station Maintenance	Clements ville CS Unit 209 Overhaul	Internal Constraint	MEDIUM	CLEMSEG	Net Backhaul 2,000,000
	Pending	March 10, 2026	March 18, 2026	Alexandria	Compressor Station Maintenance	Alexandria CS Unit 908 Unit Exchange	Internal Constraint	MEDIUM	ALEXSEG	Net Backhaul 2,450,000
	Pending	April 2026	April 2026	East Lateral	Pipeline Maintenance	Paradis Lateral Pipeline Maintenance between Houma CS and 1209 Valve Set Resulting from a pig run on 8/16/2018	Internal Constraint	HIGH	HOU MASEG	Net Forwardhaul 0
	Pending	June 2026	June 2026	Hartsville	Compressor Station Maintenance	Ridgeline Tie-Ins	Internal Constraint	MEDIUM	HARTSEG	Net Backhaul 2,200,000 - 2,400,000