



Welcome!

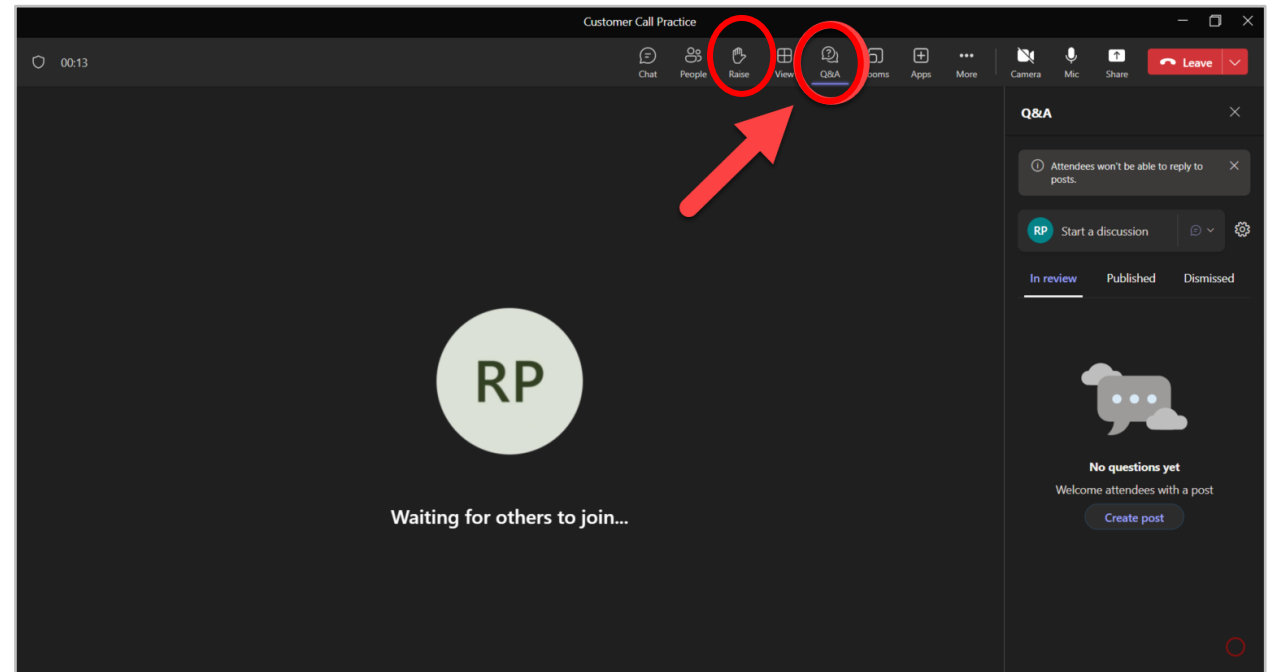
Participants will be in “listen only” mode throughout the presentation.

You do not have to advance the slides; they will be advanced by the facilitator.

Questions will be at the end of the presentation. If you have any questions, you can:

- Utilize the ‘Q&A’ feature to submit a written question
- Utilize the ‘Raise Your Hand’ feature and wait for your microphone to be enabled by the facilitator

Thank you for your patience; we will begin shortly!





Columbia Pipelines Monthly Customer Update

MAY 21, 2026





SAFETY MOMENT

May is **Mental Health Awareness Month**. Each May, the National Alliance of Mental Health Illness (NAMI) joins the movement to raise awareness. Together, NAMI fights stigma, provides support, and educates the public and advocates for policies that support millions of people in the U.S. affected by mental illness. This year's theme is **Turning Silence Into Connection**.

By sharing our lived experiences, learning from each other's experiences, and building strong community connections, we can challenge stigma and create spaces where people are supported, understood, and find healing.

Every story shared turns silence into connection, and connection into healing. Together, we can strengthen communities and create opportunities for empathy, understanding, and meaningful change.







S/AFETY IN EVERY STEP
ENERGY IN EVERY ACTION >>>



Agenda



 MAY 21, 2026

- 1. TCO Storage Update**
 -  Spencer Storey – Operations Planning
- 2. Construction & Maintenance**
 -  Dillon Schoolcraft – Customer Services
- 3. News from Customer Services**
 -  Madhu Singh – Customer Services
- 4. CGT Maintenance Timeline**
 -  Tyler Anderson – Operations Planning

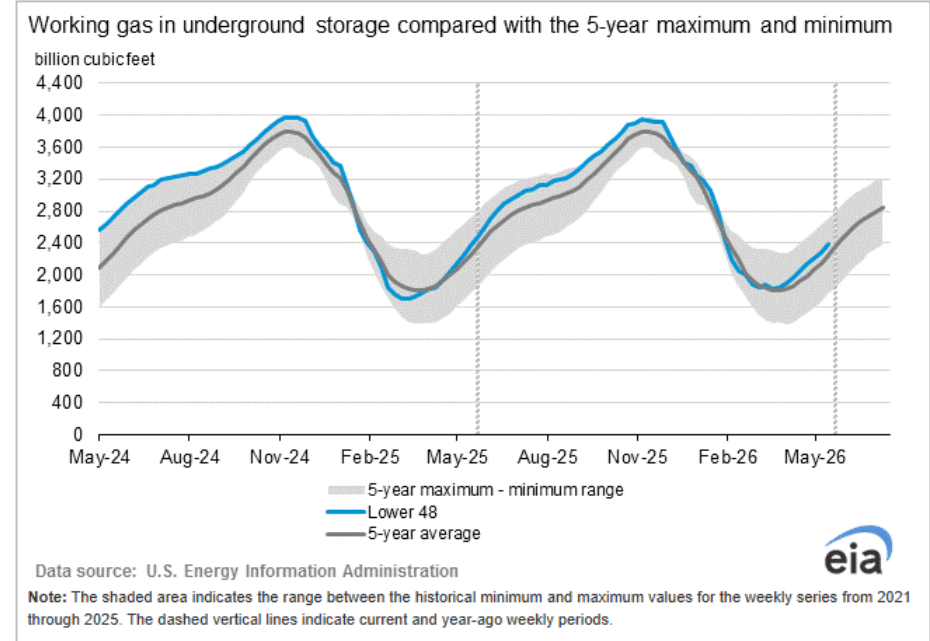
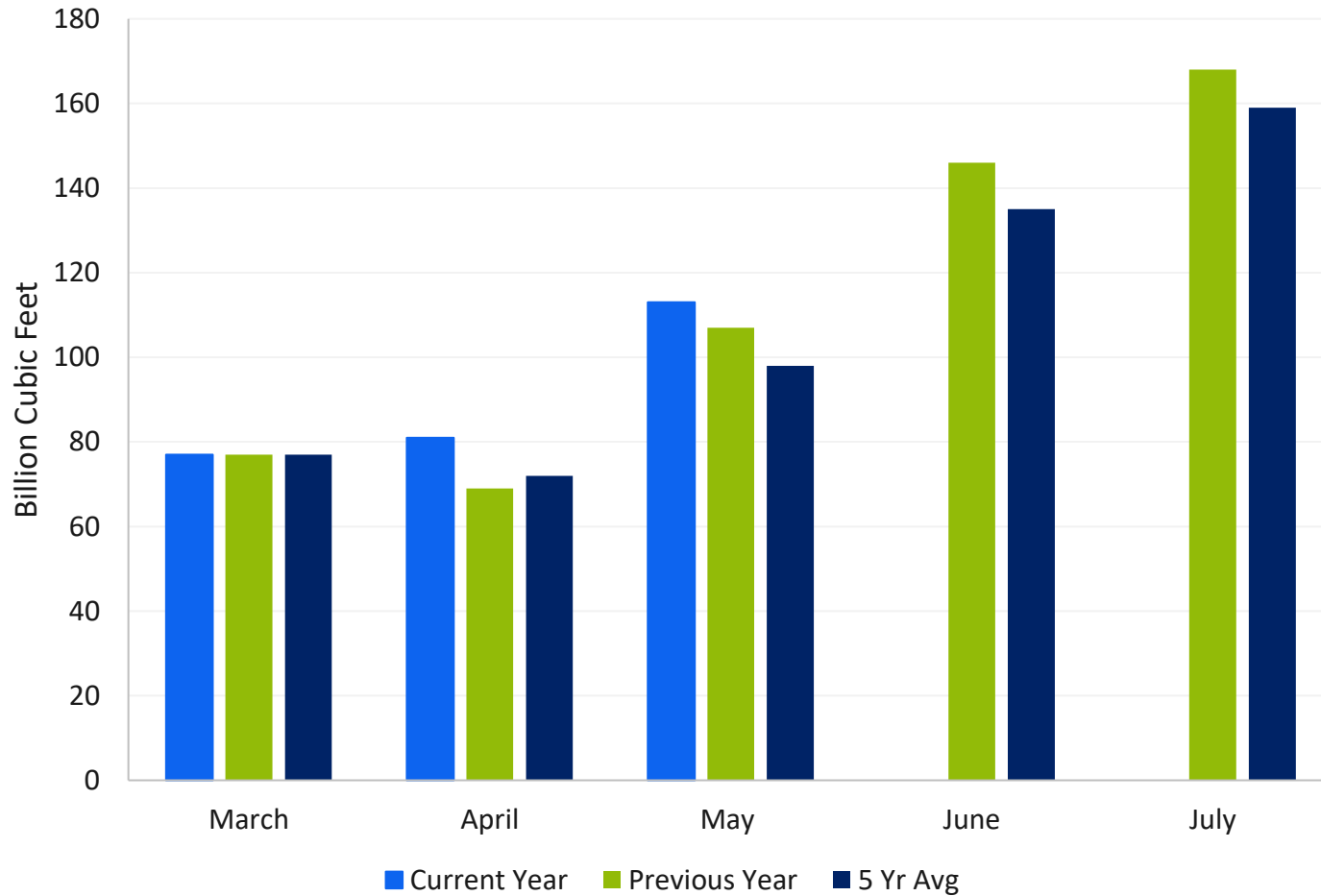


TCO Storage Update

SPENCER STOREY – OPERATIONS PLANNING

TCO Storage Inventory & the EIA

Working Gas Levels as of May 15th, 2026



33 billion cubic feet more than previous year

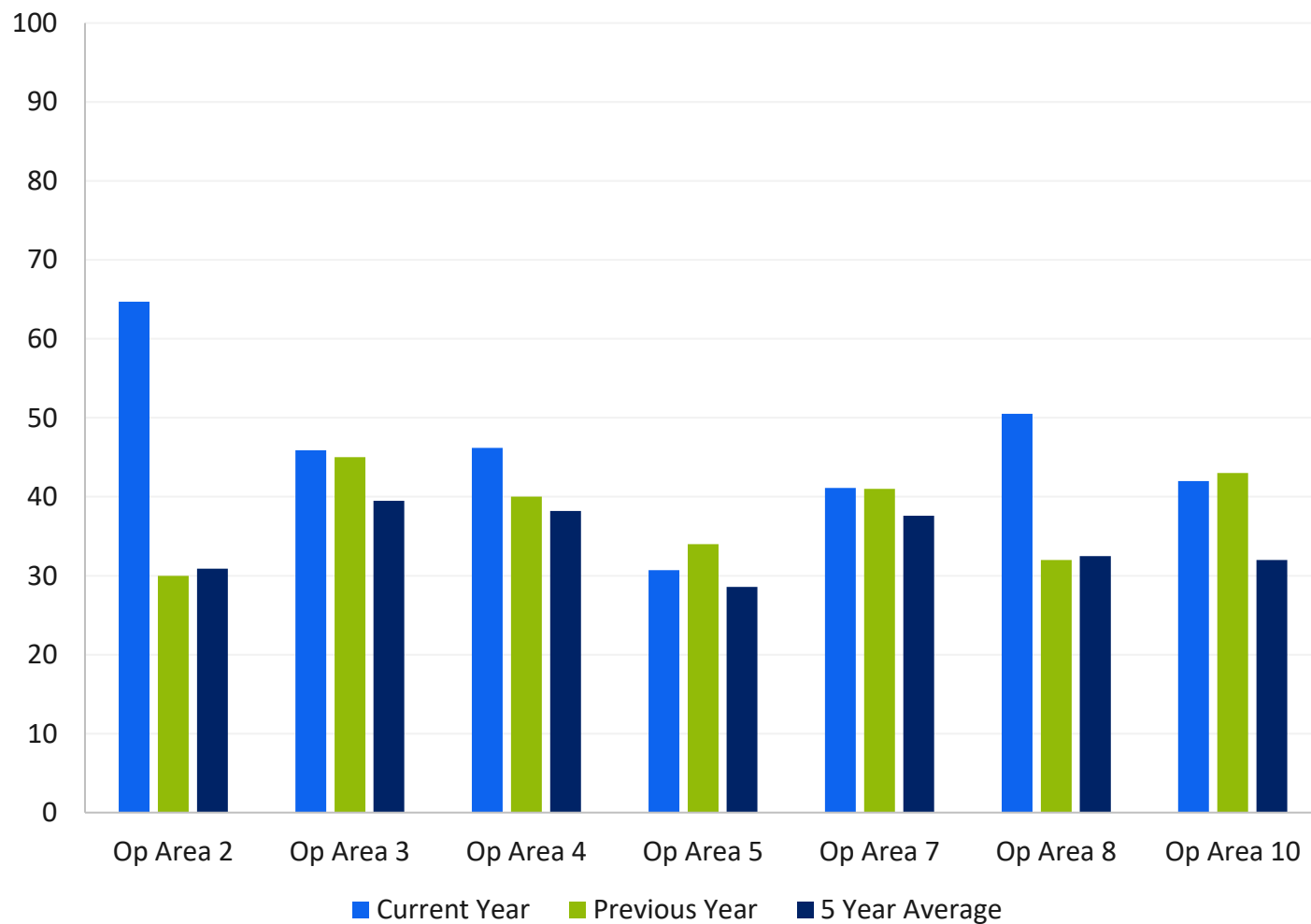


149 billion cubic feet more the five-year average

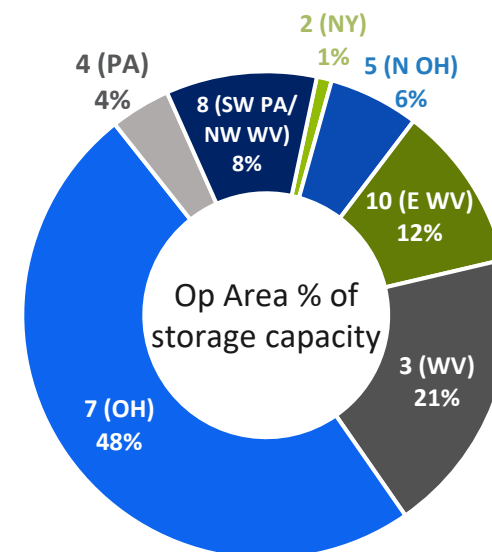


Storage Working Gas Inventory by Operating Area

Percent Working Gas Levels as of May 15th, 2026



Operating Area	Current % full	Difference from five-year avg.
2 (NY)	65%	33%
3 (WV)	46%	6%
4 (S Central PA)	46%	8%
5 (N OH)	31%	2%
7 (OH)	41%	3%
8 (SW PA/ NW WV)	50%	18%
10 (E WV)	42%	10%
TOTAL	43%	7%



FSS Reminders for Injection Season

- ❖ SCQ – Storage Contract Qty
- ❖ MDSQ – Maximum Daily Storage Qty
- ❖ MDIQ – Maximum Daily Injection Qty
 - ❖ 1/25th of MMIQ for April - October
- ❖ MMIQ – Maximum Monthly Injection Qty:

Month	MMIQ (percent of SCQ)
May thru July	20%
August	18%
September	13%

Inventory Requirements	
June 30	No more than 60% of SCQ
August 31	No more than 85% of SCQ





Construction & Maintenance

DILLON SCHOOLCRAFT – CUSTOMER SERVICES

Upcoming TCO Maintenance

❖ Line KA-West Wireline

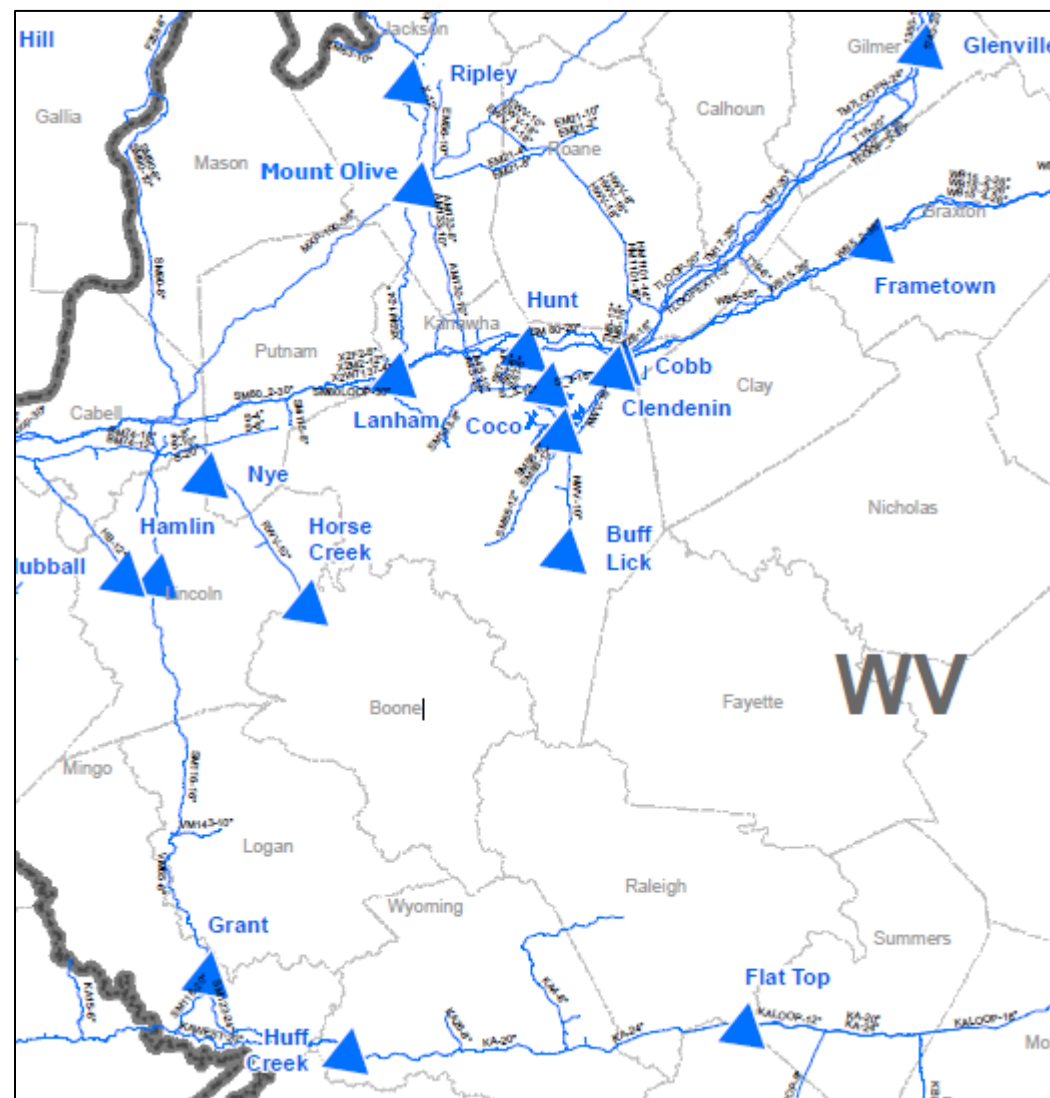
- ❖ June 1-12, 2026
- ❖ Wireline Inspection
- ❖ At this time, shut-in is required for 834729 (KINZER GC-16) and CNR08 (Johns Creek CNR)

❖ TM7 Loop Pipeline Maintenance

- ❖ June 9-23, 2026
- ❖ Chemical cleaning and pigging from Glenville CS to Broad Run
- ❖ At this time, there is no anticipated impact to Firm nominations, but higher pressures are expected north of Glenville CS.

❖ Cobb Compressor Station ESD

- ❖ June 9-13, 2026
- ❖ ESD and Station Maintenance
- ❖ At this time, TCO anticipates A03SOUTH, A03NORTH, A03LOW, A03LINEH, and COBBA03 internal constraints will be reduced to zero total capacity



Upcoming TCO Maintenance

❖ Line AM130 Maintenance

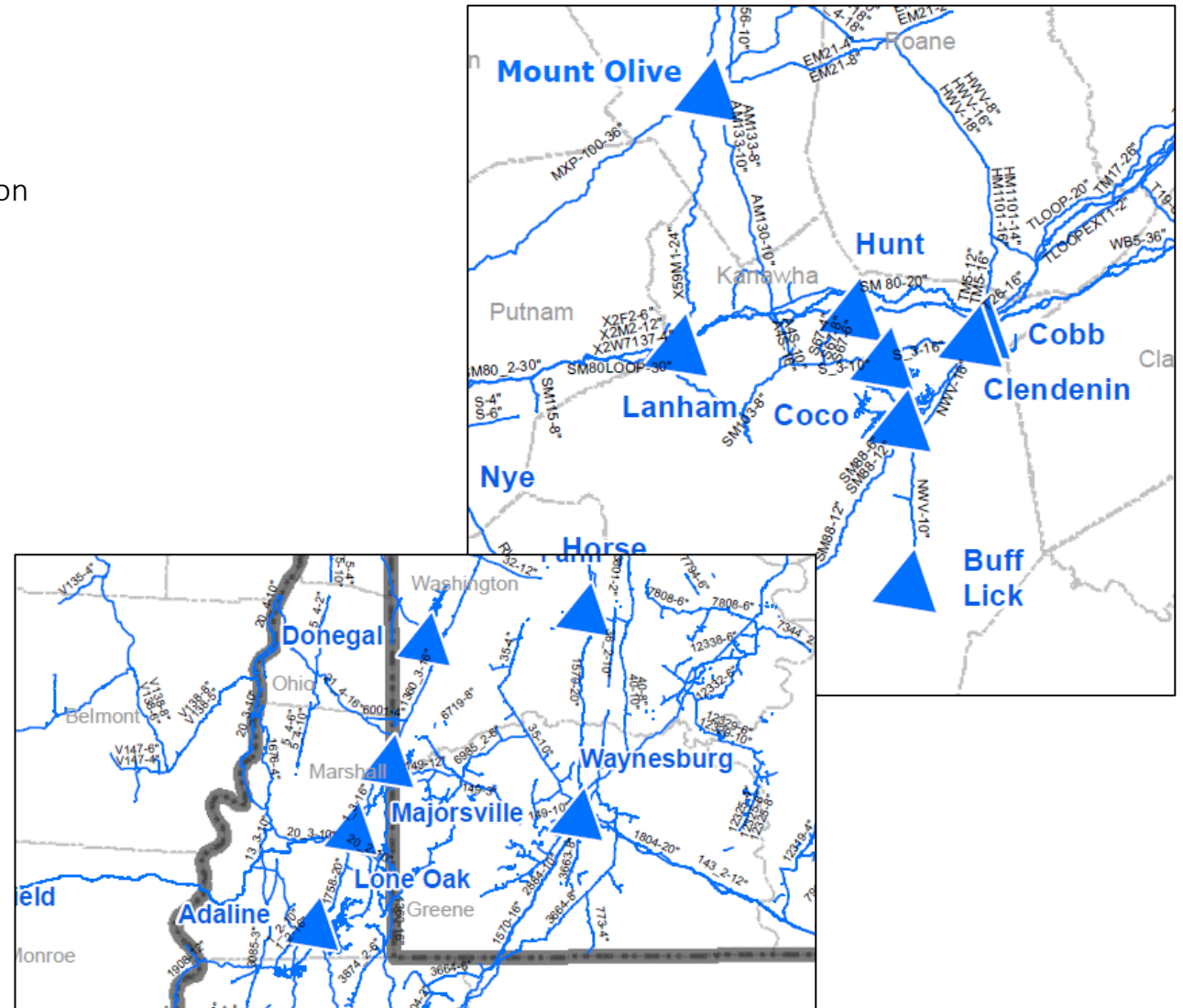
- ❖ June 9-12, 2026
- ❖ Pipeline Maintenance upstream of Walgrove Compressor Station
- ❖ 819059 (EAST MKTG), 819114 (EAST MKTG), and 838634 (CARALINE/GAY STATION) will be required to shut in.

❖ TM-5 Pipeline Maintenance

- ❖ June 16-17, 2026
- ❖ Pipe Replacement
- ❖ Impact to firm nominations is anticipated through the A03LINEH Internal Constraint

❖ 1758 Pipeline Maintenance

- ❖ June 22 – September 15, 2026
- ❖ Pipeline maintenance along Line 1758 between Waynesburg and Majorsville Compressor Stations
- ❖ At this time, only non-firm reductions are anticipated. However, firm impact may become necessary at meters 640496 (Range – Day), 642452 (CMG-Majorsville), 642569 (Mojo), and 642854 (Kryptonite).

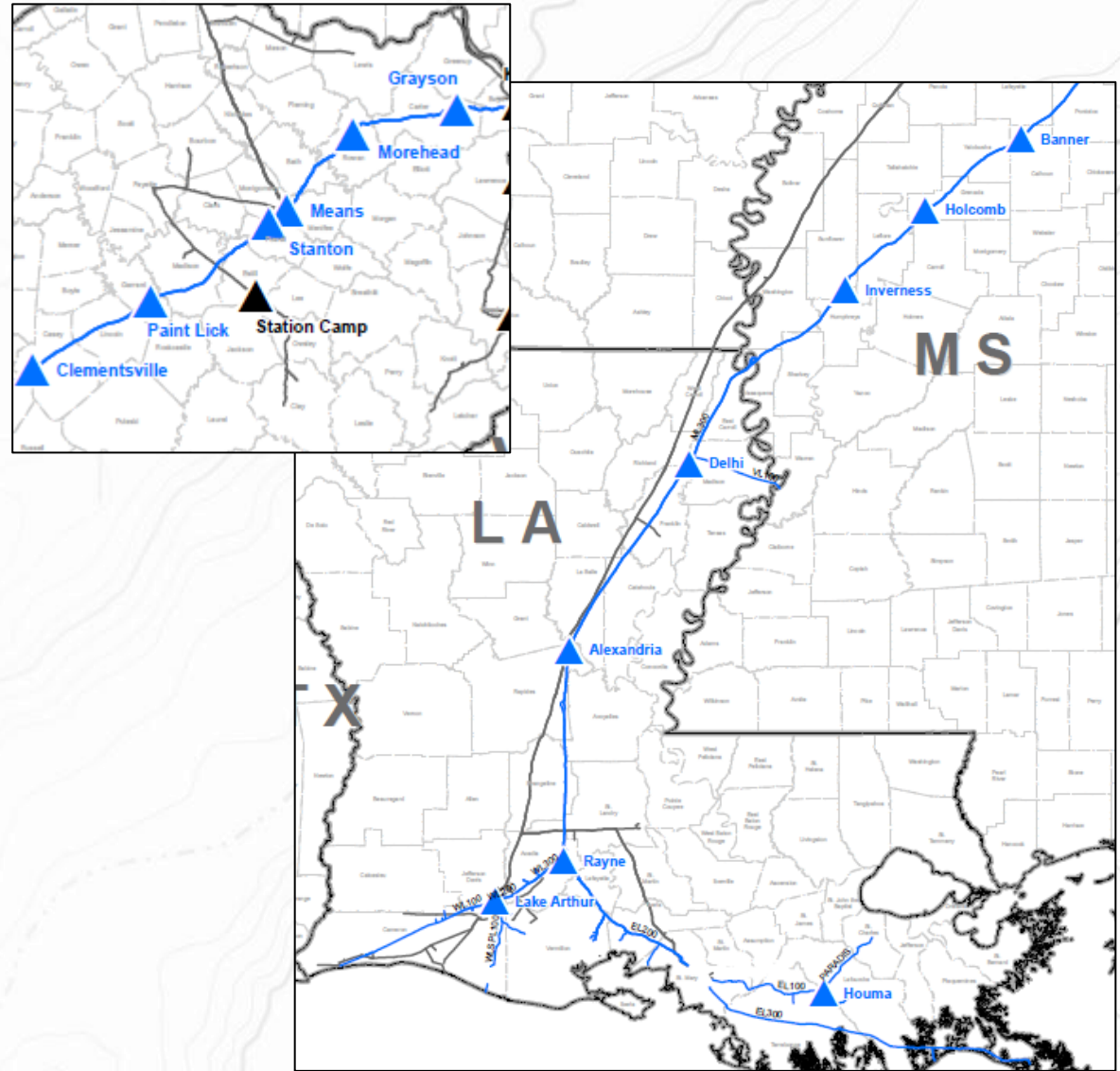


Upcoming CGT Maintenance

- ❖ **Banner Compressor Station Maintenance**
 - ❖ June 2-30, 2026
 - ❖ Unit 609 Exhaust Maintenance
 - ❖ Backhaul Capacity through BannSEG will be reduced to 2,400,000 Dth/d

- ❖ **Grayson Compressor Station Maintenance**
 - ❖ June 9-12, 2026
 - ❖ ESD Test and Unit 1801 C&M Testing
 - ❖ Backhaul Capacity through StanSEG will be reduced to a level between 1,925,000 – 2,150,000 Dth/d

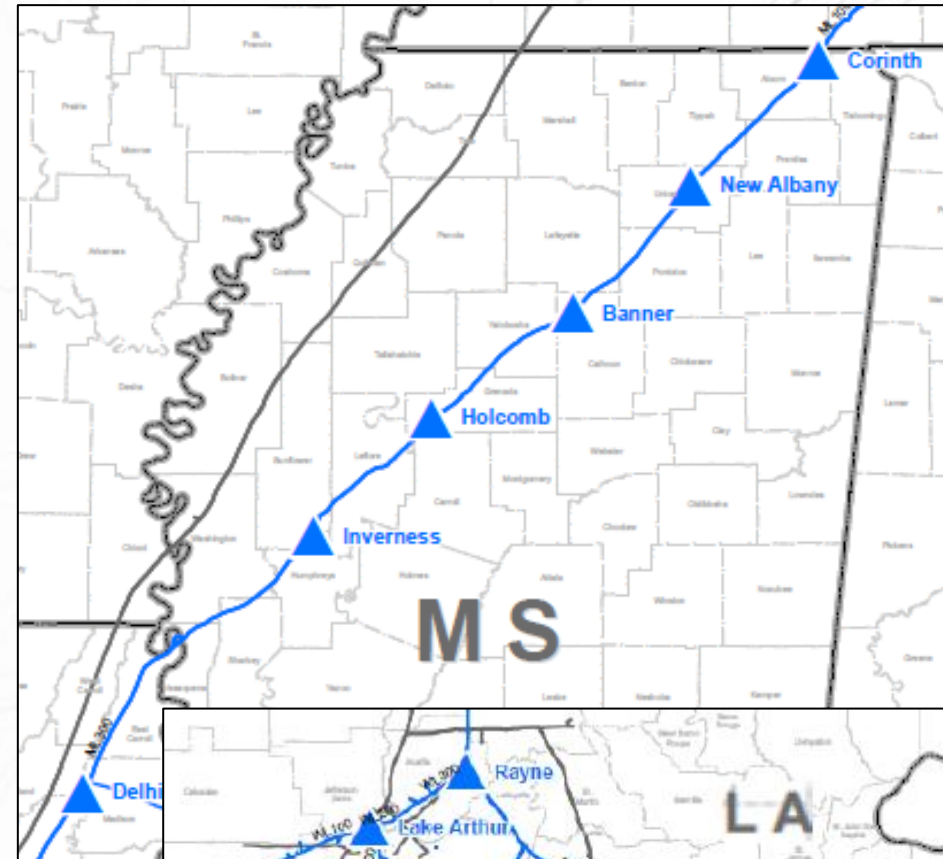
- ❖ **Alexandria Compressor Station Maintenance**
 - ❖ June 10-11, 2026
 - ❖ ESD Testing
 - ❖ Backhaul Capacity through AlexSEG will be reduced to 2,325,000 Dth/d



Upcoming CGT Maintenance

- ❖ **New Albany Compressor Station Maintenance**
 - ❖ June 23-26, 2026
 - ❖ ESD Testing, Unit 2601 & 2602 C&M Testing
 - ❖ Backhaul Capacity through BannSEG will be reduced to a level between 2,225,000 – 2,400,000 Dth/d

- ❖ **East Lateral Pigging**
 - ❖ June 24-25, 2026
 - ❖ EL310 Pigging from EL-310-101 to Venture Global LNG
 - ❖ Delivery Capacity to Wilkinson Bayou (4267) will be reduced to a level between 200,000 – 350,000 Dth/d (Primary Only)





News from Customer Services

MADHU SINGH – CUSTOMER SERVICES

TC eConnects—View Valuation Screen

- ❖ Invoicing → View Valuation screen
- ❖ Once the desired Contract and Accounting Period is input, the system provides detailed pricing information including:
 - ❖ Reservation rate
 - ❖ Commodity charges
 - ❖ Prior Period Adjustments (PPA)
 - ❖ Overrun
- ❖ Like other TC eConnects screens, this data can be downloaded/ exported
- ❖ The View Valuation screen updates in real-time, so it's generally the earliest indicator of a change that will be reflected on the monthly invoice
- ❖ Please contact your Customer Services Rep with any questions!

View Valuation

Search: Svc Req Name, Svc Req K, Acct Prd: 04/01/2026

Filter: Hide True Up, Exclude Full Recalls

Acct Prd	Svc Req K	Repl Ind	Svc Req Name	Rate Schedule	Service
04/26		R		FTS	FTS Transportation

General

Current Charges:
 Top-line Adjustments: \$0.00
 Total Amount Due:

Invoice Contact:
 Address:

The invoice report is the official record for amount due.

Begin Date	End Date	Reversal Entry	Related K/TransID	Valuation Type	Rec Loc	Rec Zn	Del Loc	Del Zn	Price Rec	Price Rec Zn	Price Del	Price Del Zn	Quantity	Tariff Rate	Invoice Rate	No of Days	Invoice Amt
04/01/2026	04/30/2026	<input type="checkbox"/>		RESERVATION		TCO		TCO						13.53900	13.53900		
04/01/2026	04/01/2026	<input type="checkbox"/>		COMMODITY		TCO		TCO						0.01970	0.01970		
04/03/2026	04/03/2026	<input type="checkbox"/>		COMMODITY		TCO		TCO						0.01970	0.01970		
04/04/2026	04/04/2026	<input type="checkbox"/>		COMMODITY		TCO		TCO						0.01970	0.01970		
04/05/2026	04/05/2026	<input type="checkbox"/>		COMMODITY		TCO		TCO						0.01970	0.01970		
04/06/2026	04/06/2026	<input type="checkbox"/>		COMMODITY		TCO		TCO						0.01970	0.01970		
04/07/2026	04/07/2026	<input type="checkbox"/>		COMMODITY		TCO		TCO						0.01970	0.01970		
04/08/2026	04/08/2026	<input type="checkbox"/>		COMMODITY		TCO		TCO						0.01970	0.01970		
04/01/2026	04/01/2026	<input type="checkbox"/>		COMMODITY		TCO		TCO						0.01970	0.01970		

Issue Date: March 1, 2026 Effective: April 1, 2026

Columbia Gas Transmission, LLC
 Tariff Sheet Summary for Current Rates & Retainage Factors
 Period II Settlement Rates Pursuant to RP24-1103-000

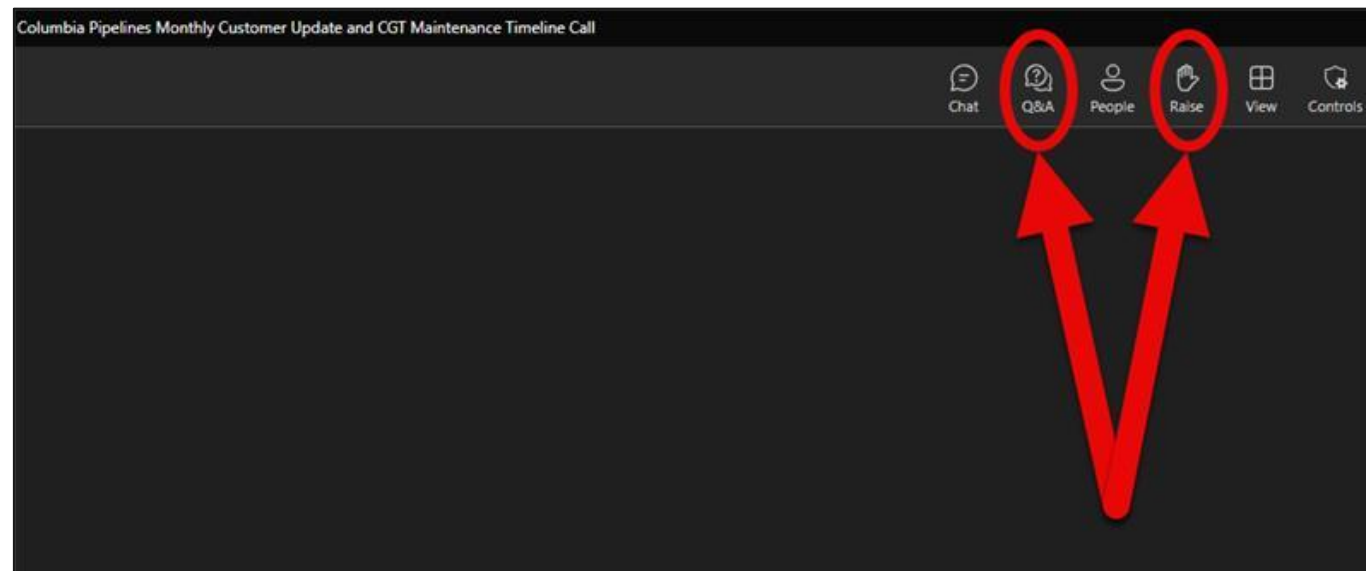
Description	Tariff Rate	TCRA	EPCA	OTRA	Total Effective Rate
RES	12.74800				12.74800
TCO	0.63200				0.63200
EPD	0.08500				0.08500
OTD	0.07900				0.07900
EDS	0.02400				0.02400
OSD	0.00200				0.00200
CRM	0.00000				0.00000
NICDM	0.00000				0.00000
FTS					
Reservation Charge	\$ 12.748	0.601	0.109	0.081	13.539
Commodity					
Maximum	\$ 0.84	0.16	0.82	0.00	1.82
Minimum	\$ 0.84	0.16	0.82	0.00	1.82
Overrun	\$ 42.75	2.14	1.18	0.27	46.34



Q&A

If you have any questions, you can:

- ❖ Utilize the 'Q&A' feature on this Teams presentation to submit a written question
- ❖ Utilize the 'Raise Your Hand' feature on this Teams presentation and wait for your microphone to be enabled by the facilitator
- ❖ Direct questions to your Customer Services and/or Marketing Representative following today's call





Mark your calendar for next month's call:
Columbia Pipelines Monthly Customer Update
Thursday, June 18th @ 2:30 ET/ 1:30 CT

Additional questions or comments?
Email: cindy_woomer@tcenergy.com