



Welcome!

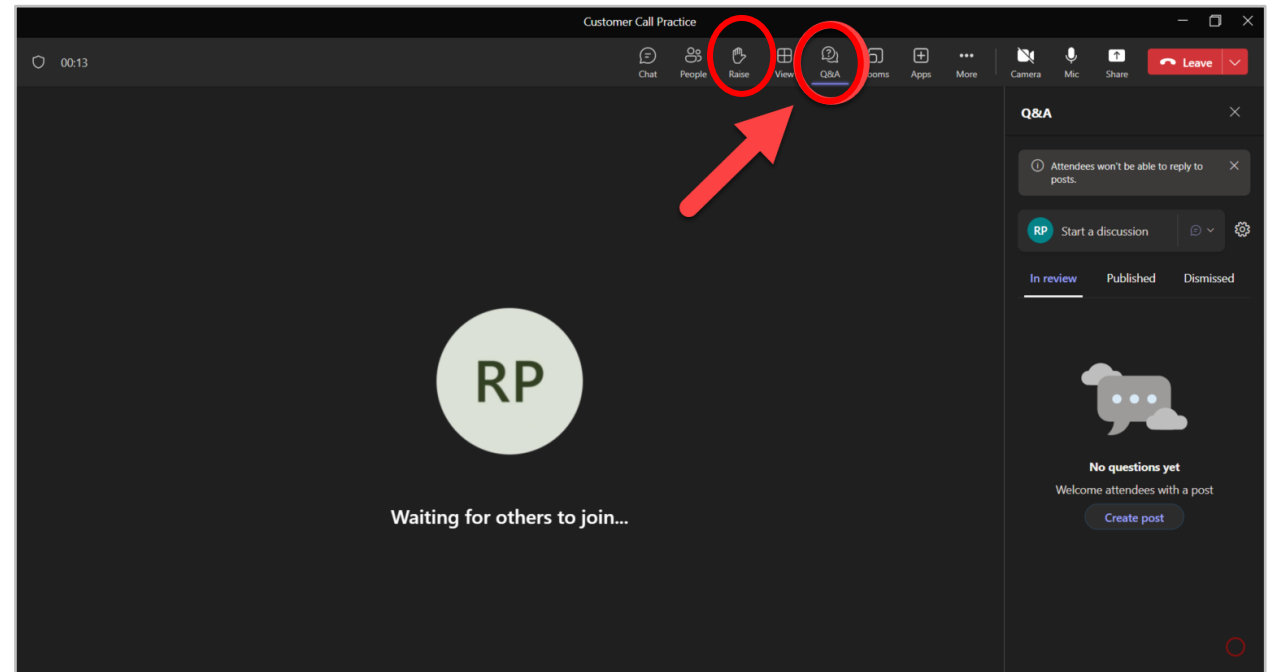
Participants will be in “listen only” mode throughout the presentation.

You do not have to advance the slides; they will be advanced by the facilitator.

Questions will be at the end of the presentation. If you have any questions, you can:

- Utilize the ‘Q&A’ feature to submit a written question
- Utilize the ‘Raise Your Hand’ feature and wait for your microphone to be enabled by the facilitator

Thank you for your patience; we will begin shortly!





Columbia Pipelines Monthly Customer Update

JUNE 18, 2026





Fireworks Safety Month – June 2026

Throughout Summer, neighborhoods are filled with cookouts, music, game nights, and entertainment. Many celebrations are incomplete without fireworks, yet its safety is a matter often taken lightly. This Summer, observe fireworks safely:

1. **Educate yourself.** Take the time to understand fireworks safety methods and instructions before use.
2. **See something, say something.** Speak up and step in if you see others indulging in firework activities that can be dangerous.
3. **Be prepared.** Make a safety plan by keeping water sources nearby. Chart escape routes and keep emergency numbers on-hand.





Agenda

JUNE 18, 2026



1. **TCO Storage Update**
 - Spencer Storey – Operations Planning
2. **Construction & Maintenance**
 - Tom Koontz – Customer Services
3. **News from Customer Services**
 - Brandon Mirza – Customer Services
4. **CGT Maintenance Timeline**
 - Tyler Anderson – Operations Planning



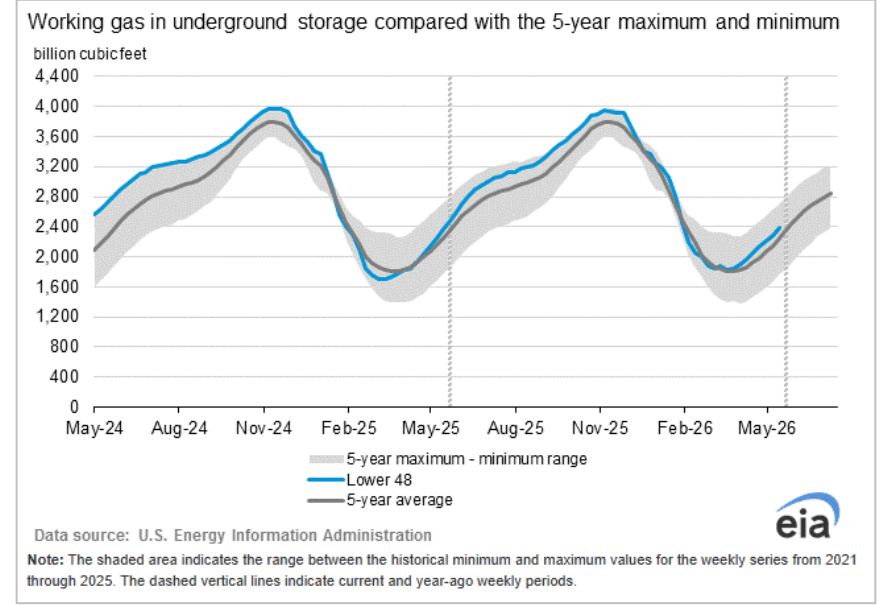
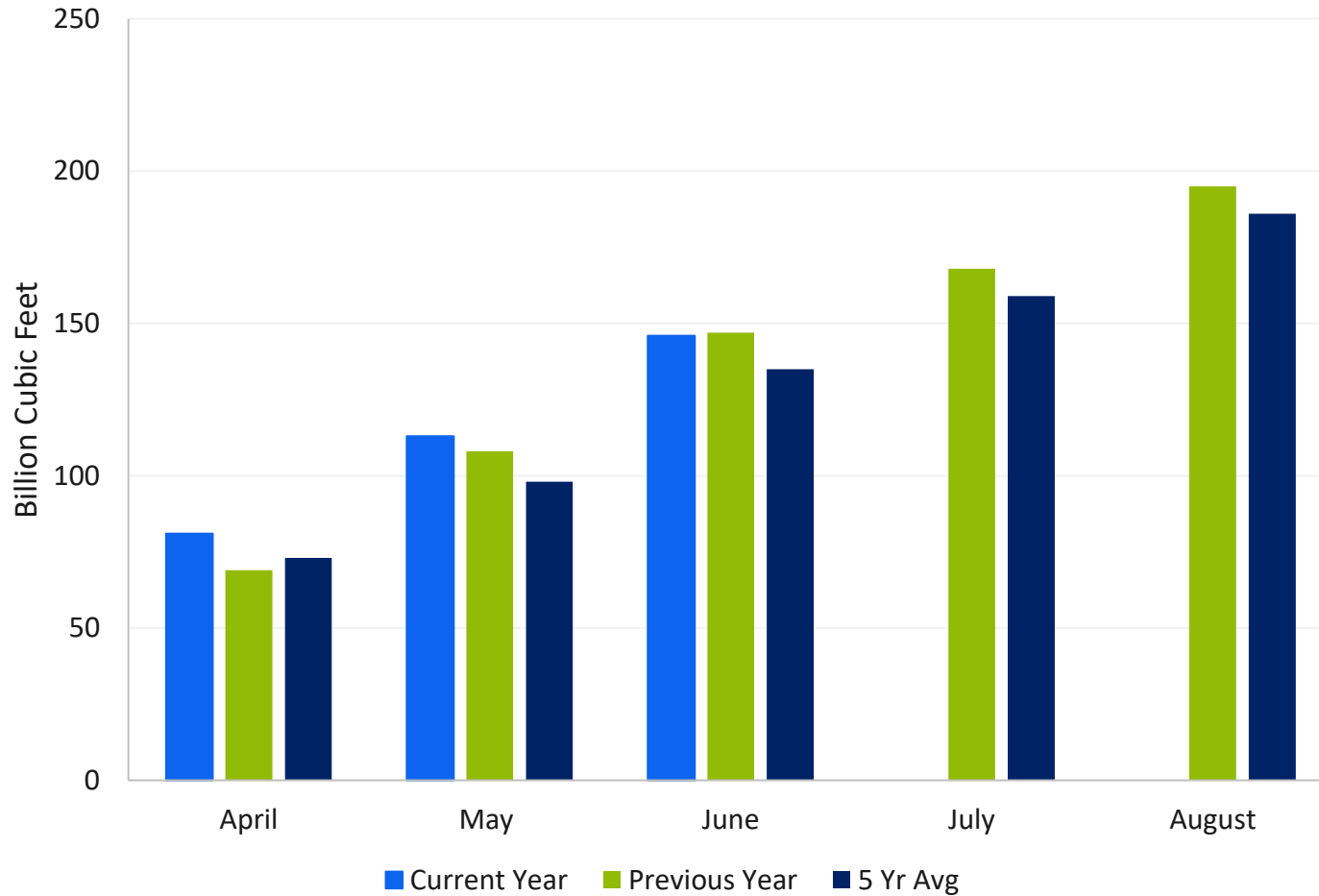
TCO Storage Update

Spencer Storey – Operations Planning



TCO Storage Inventory & the EIA

Working Gas Levels as of June 15th, 2026



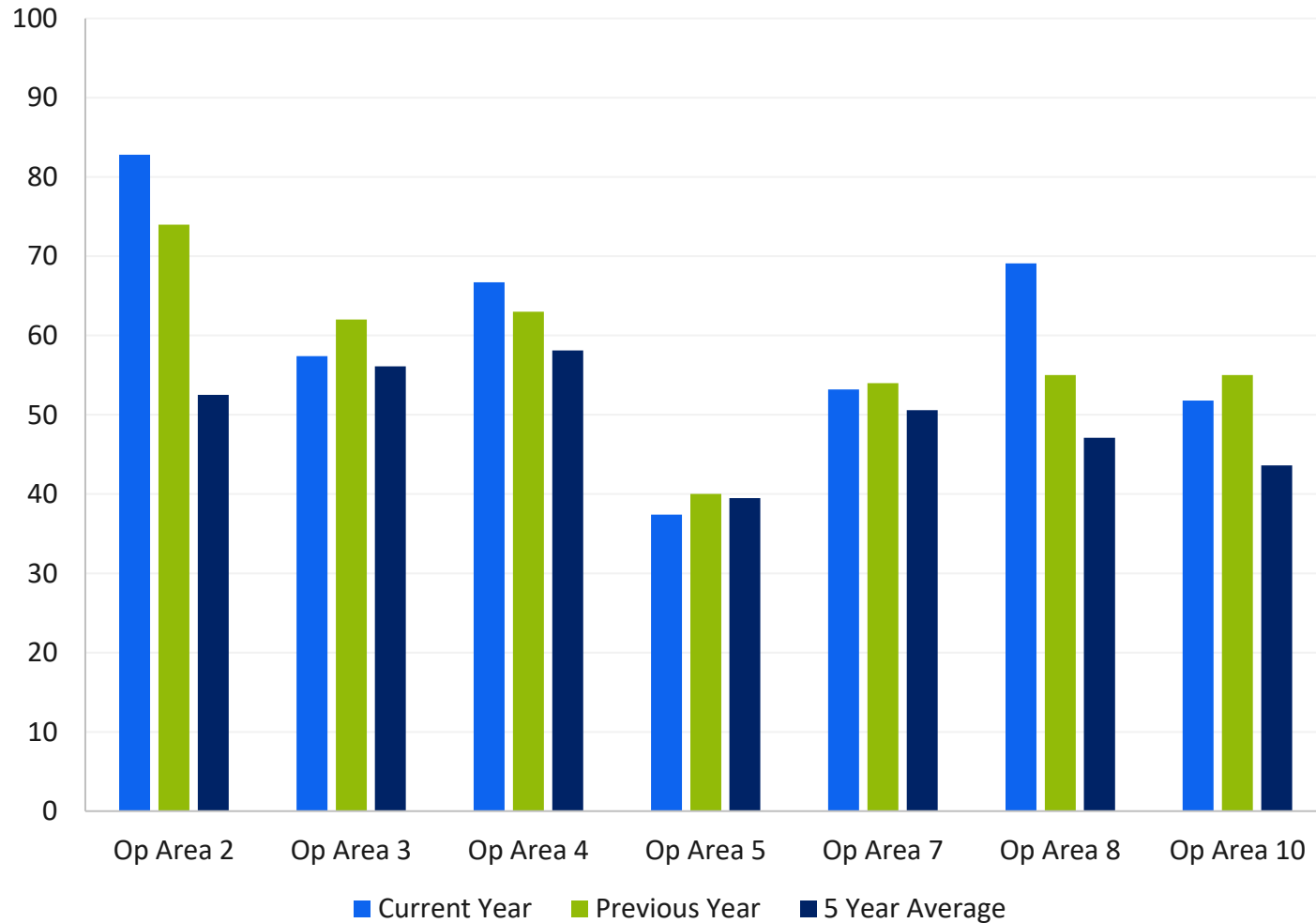
↓ 29 billion cubic feet less than previous year

↑ 151 billion cubic feet more the five-year average

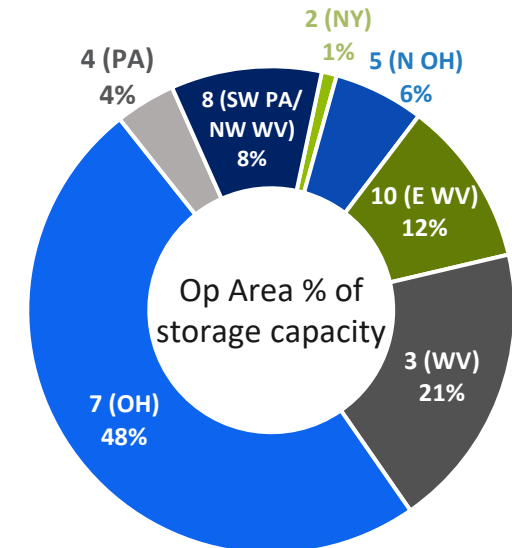


Storage Working Gas Inventory by Operating Area

Percent Working Gas Levels as of June 15th, 2026



Operating Area	Current % full	Difference from five-year avg.
2 (NY)	83%	30%
3 (WV)	57%	1%
4 (S Central PA)	67%	8%
5 (N OH)	37%	-2%
7 (OH)	53%	3%
8 (SW PA/ NW WV)	69%	22%
10 (E WV)	52%	8%
TOTAL	55%	5%



FSS Reminders for Injection Season

- ❖ SCQ – Storage Contract Qty
- ❖ MDSQ – Maximum Daily Storage Qty
- ❖ MDIQ – Maximum Daily Injection Qty
 - ❖ 1/25th of MMIQ for April - October
- ❖ MMIQ – Maximum Monthly Injection Qty:

Month	MMIQ (percent of SCQ)
May thru July	20%
August	18%
September	13%

Inventory Requirements	
June 30	No more than 60% of SCQ
August 31	No more than 85% of SCQ





Construction & Maintenance

Tom Koontz – Customer Services

Upcoming TCO Maintenance

❖ 1758 Pipeline Maintenance

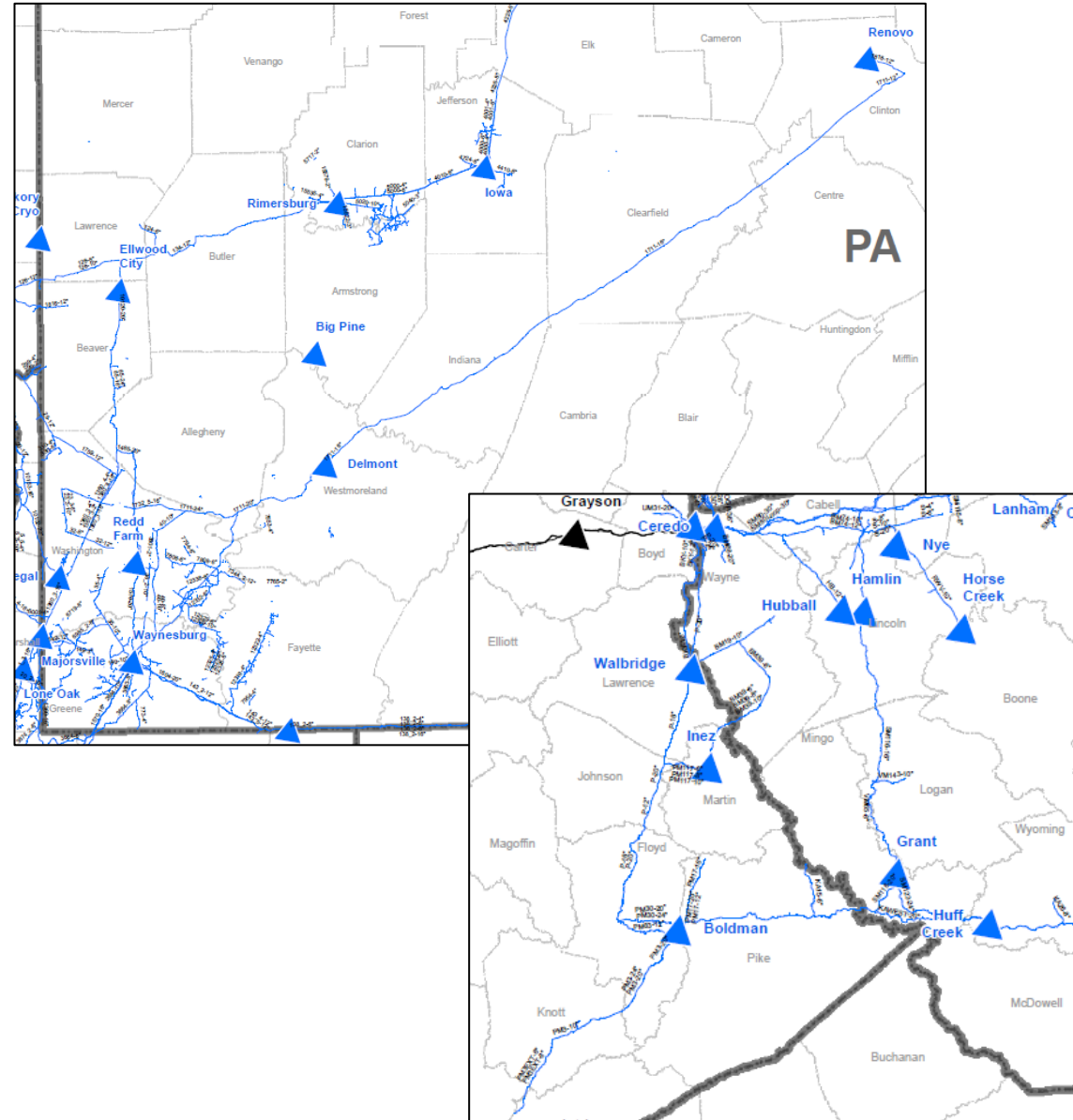
- ❖ July 8 – September 15, 2026
- ❖ Pipeline Maintenance along Line 1758 between Waynesburg and Majorsville Compressor Stations
- ❖ Currently, non-firm reductions are anticipated. Firm impact may become necessary at meters 640496 (Range – Day), 642452 (CMG-Majorsville), 642569 (Mojo), and 642854 (Kryptonite).

❖ Line 1711 Pipeline Maintenance

- ❖ July 21 – August 17, 2026
- ❖ Potential impact to firm nominations at meters 604420 (Harmony TWP School), 629790 (Eastern Mktg-Westover), & 642585 (Hurd)

❖ Line P Wireline Inspection

- ❖ July 21-31, 2026
- ❖ Wireline Inspection on Line P
- ❖ Firm impact is anticipated through the KA Low MA16 internal constraint (MAYTHUFF), and at meter H1 (Beaver Creek-16)





Upcoming CGT Maintenance

❖ Means LDAR Valve Repair

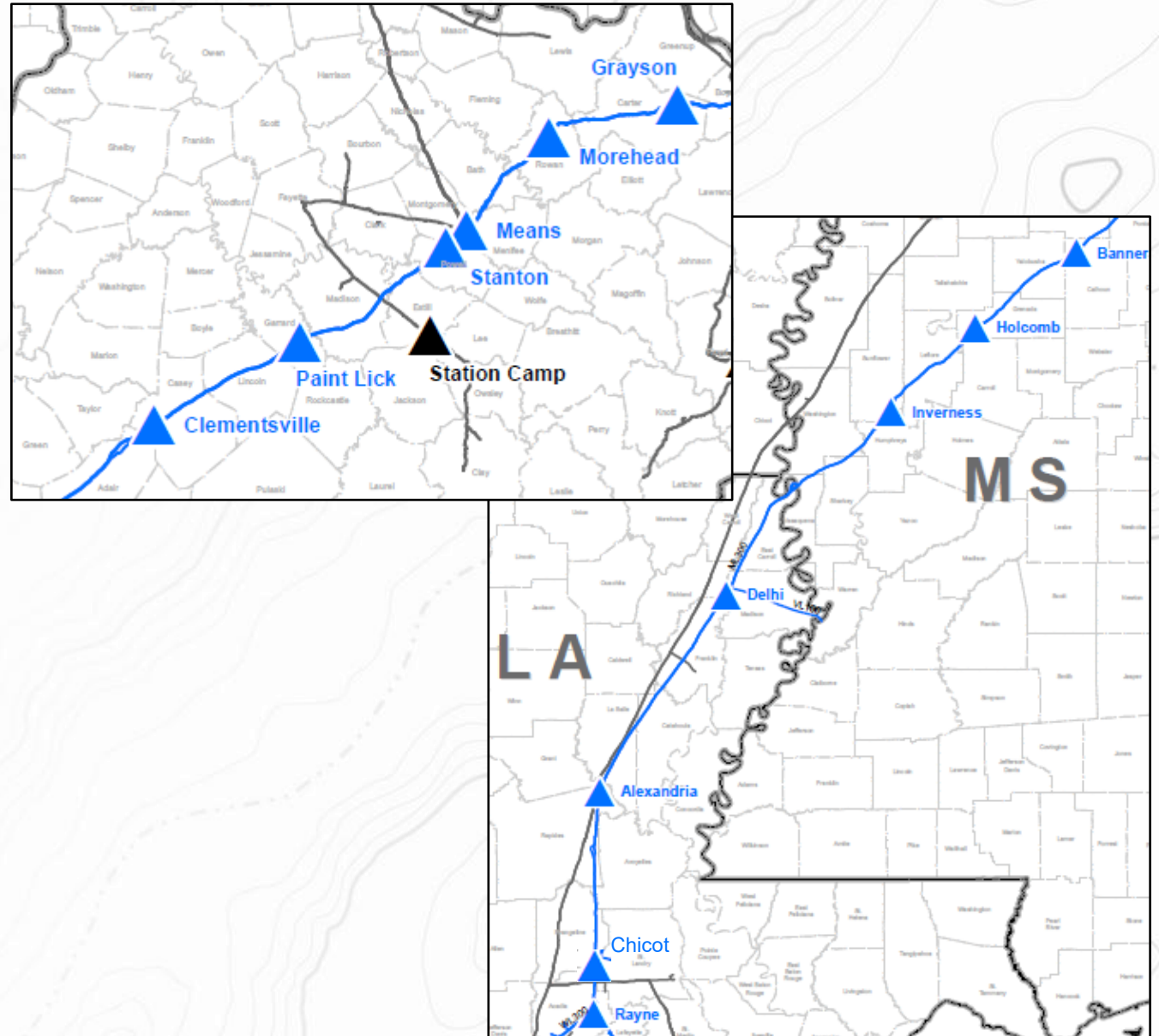
- ❖ July 8-31, 2026
- ❖ Backhaul Capacity through StanSEG will be reduced to a level between 1,950,000 – 2,200,000 Dth/d

❖ Banner Compressor Station Maintenance

- ❖ July 8 through August 7, 2026
- ❖ Unit 609 Exhaust Maintenance
- ❖ Backhaul Capacity through BannSEG will be reduced to 2,400,000 Dth/d

❖ Chicot Compressor Station Maintenance

- ❖ July 8-9, 2026
- ❖ Unit 3001 and 3002 4k hour inspection
- ❖ Backhaul Capacity through AlexSEG will be reduced to 2,450,000 Dth/d



Upcoming CGT Maintenance

❖ Alexandria Compressor Station Maintenance

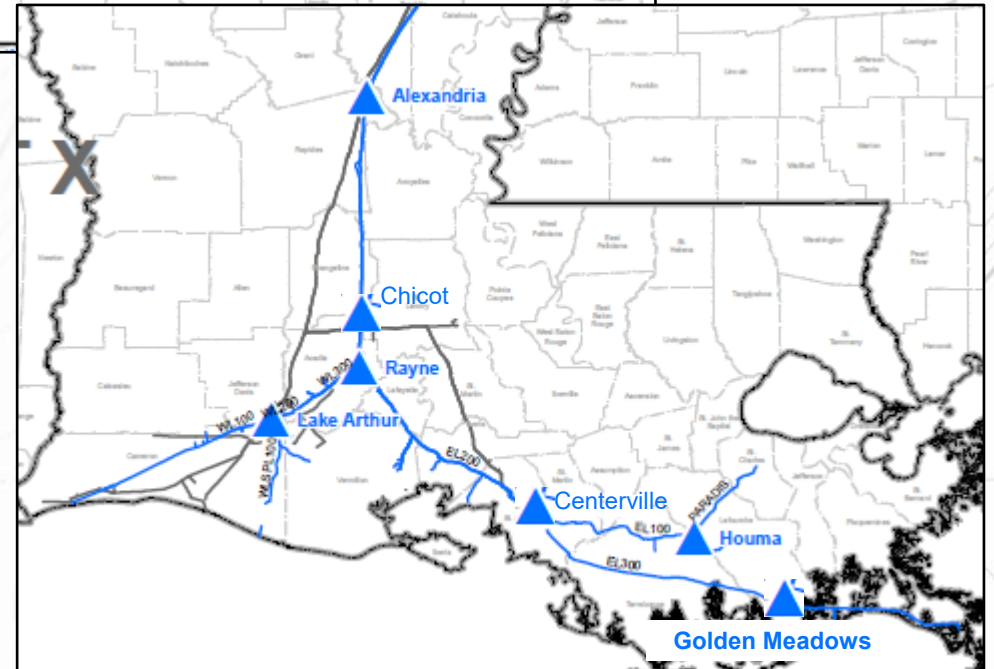
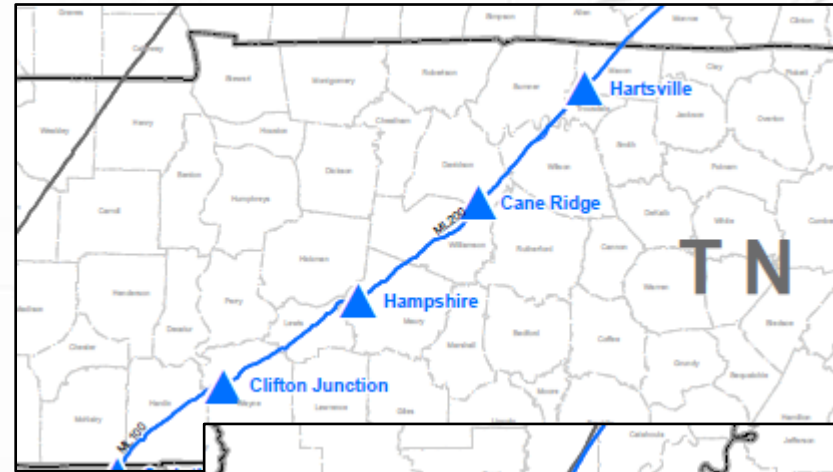
- ❖ July 10, 2026
- ❖ Unit 908 4k hour Inspection
- ❖ Backhaul Capacity through AlexSEG will be reduced to a level between 2,325,000 Dth/d

❖ Ridgeline Tie-In's

- ❖ July 14-31, 2026
- ❖ Backhaul Capacity through HartSEG will be reduced to a level between 2,200,000 – 2,400,000 Dth/d.
- ❖ Delivery Capacity to City of Gallatin (4166) will be reduced to Zero Total Capacity from July 21-31.

❖ East Lateral 200 Pigging

- ❖ July 28-30, 2026
- ❖ Pigging from Rayne Compressor Station to VS 1204
- ❖ Delivery Capacity to Wilkinson Bayou (4267) will be reduced to 700,000 Dth/d (Primary Only)





News from Customer Services

Brandon Mirza – Customer Services



Cut Codes

Nomination/ Confirmation Mismatch

- No corresponding nomination
 - 012: No matching nomination
 - 013: No receipt nomination
 - 014: No delivery nomination

01



- Confirming party reduction(s)
 - PRR: Receipt side
 - PRD: Delivery side

Balancing Adjustments

- Pool balancing
 - PBD: Delivery side
 - PBR: Receipt side

02



- Contract balancing
 - CBF: Supply side
 - CBM: Market side

Capacity & Operational Constraints

- PCC: system capacity constraint
- PCC- Point Code: location-level capacity constraint
- PCC- Seg Code: segment-level capacity constraint

03



- Operational restrictions
 - FMJ: Force Majeure
 - PLM: Pipeline Maintenance
 - OFO: Operational Flow Order



Cut Codes (Continued)

- BOP: Reduction due to balancing of path (Ex: a storage nomination is cut to match the transport cuts in/out of STOR).
 - BMP: Quantity reduced due to bumping (Ex: bumping interruptible capacity due to a physical capacity restriction).
 - GQS: Gas quality specifications not met
 - IMB: Imbalance payback quantity exceeded – Due Pipe / Due Shipper limits exceeded).
 - NGU: Upstream service requester did not have the gas or submit the nomination – Balancing TC Energy pipeline interconnect, transfer location, or bounce location
 - NGD: Downstream service requester did not have the gas or submit the nomination – Balancing TC Energy pipeline interconnect, transfer location, or bounce location
 - PLC: Pipeline curtailment (Ex: primary only, OPT 30/60 restrictions).
 - SCC: Storage capacity constraint
 - UIP – Underperformance by Interconnecting Party
- A complete list of Reduction Reason Codes is posted on InfoPost under Reference Documents and FAQs, dated 5/3/22.



CGT Maintenance Timeline

Tyler Anderson – Operations Planning



Forward Looking Information and Non-GAAP Measures

This presentation includes certain forward-looking information, including future oriented financial information or financial outlook, which is intended to help current and potential investors understand management's assessment of our future plans and financial outlook, and our future prospects overall. Statements that are forward-looking are based on certain assumptions and on what we know and expect today and generally include words like anticipate, expect, believe, may, will, should, estimate, intend or other similar words.

Forward-looking statements do not guarantee future performance. Actual events and results could be significantly different because of assumptions, risks or uncertainties related to our business or events that happen after the date of this presentation. Our forward-looking information in this presentation includes statements related to future dividend and earnings growth and the future growth of our core businesses, among other things.

Our forward looking information is based on certain key assumptions and is subject to risks and uncertainties, including but not limited to: our ability to successfully implement our strategic priorities and whether they will yield the expected benefits, our ability to implement a capital allocation strategy aligned with maximizing shareholder value, the operating performance of our pipeline, power and storage assets, amount of capacity sold and rates achieved in our pipeline businesses, the amount of capacity payments and revenues from our power generation assets due to plant availability, production levels within supply basins, construction and completion of capital projects, cost and availability of labour, equipment and materials, the availability and market prices of commodities, access to capital markets on competitive terms, interest, tax and foreign exchange rates, performance and credit risk of our counterparties, regulatory decisions and outcomes of legal proceedings, including arbitration and insurance claims, our ability to effectively anticipate and assess changes to government policies and regulations, including those related to the environment and COVID-19, competition in the businesses in which we operate, unexpected or unusual weather, acts of civil disobedience, cyber security and technological developments, economic conditions in North America as well as globally, and global health crises, such as pandemics and epidemics, including COVID-19 and the unexpected impacts related thereto. You can read more about these factors and others in the MD&A in our most recent Quarterly Report and in other reports we have filed with Canadian securities regulators and the SEC, including the MD&A in our most recent Annual Report.

As actual results could vary significantly from the forward-looking information, you should not put undue reliance on forward-looking information and should not use future-oriented information or financial outlooks for anything other than their intended purpose. We do not update our forward-looking statements due to new information or future events, unless we are required to by law.

This presentation contains reference to certain financial measures (non-GAAP measures) that do not have any standardized meaning as prescribed by U.S. generally accepted accounting principles (GAAP) and therefore may not be comparable to similar measures presented by other entities. These non-GAAP measures may include Comparable Earnings, Comparable Earnings per Common Share, Comparable Earnings Before Interest, Taxes, Depreciation and Amortization (Comparable EBITDA), Funds Generated from Operations, and Comparable Funds Generated from Operations. Reconciliations to the most directly comparable GAAP measures are included in this presentation and in our most recent Quarterly Report to Shareholders filed with Canadian securities regulators and the SEC and available at www.tcenergy.com.



Columbia Gulf Timeline - Purpose

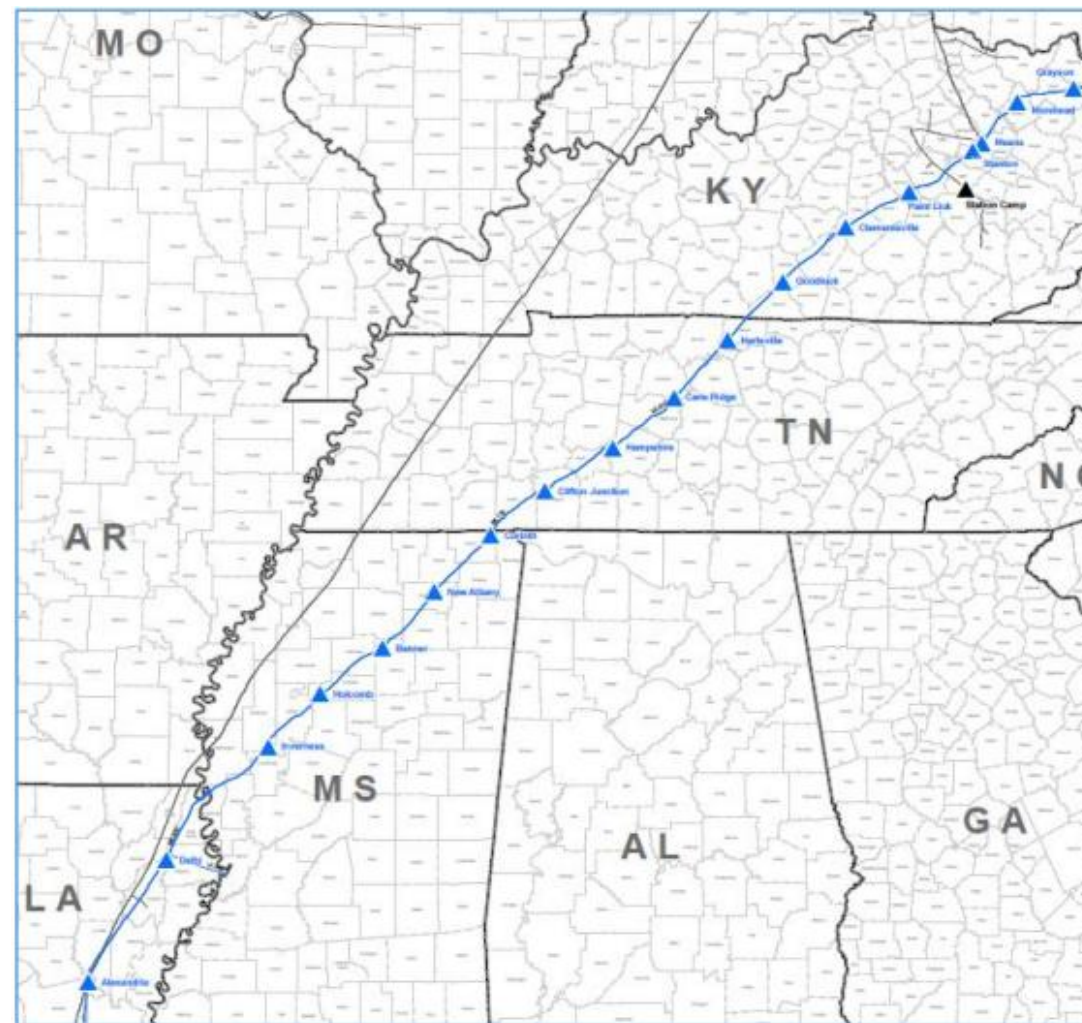
- ❖ The purpose of the Timeline is to provide customers with insight to future projects that have a potential to impact firm. In general, the Timeline will include (subject to change):
 - ❖ The next 12 months of outages
 - ❖ Future ILL runs
 - ❖ A 6-month look back on what has been accomplished.
- ❖ The data provided on the Timeline is for information only and is subject to change due to several criteria including but not limited to bundling, resources, permitting, weather, etc.





Completed Maintenance

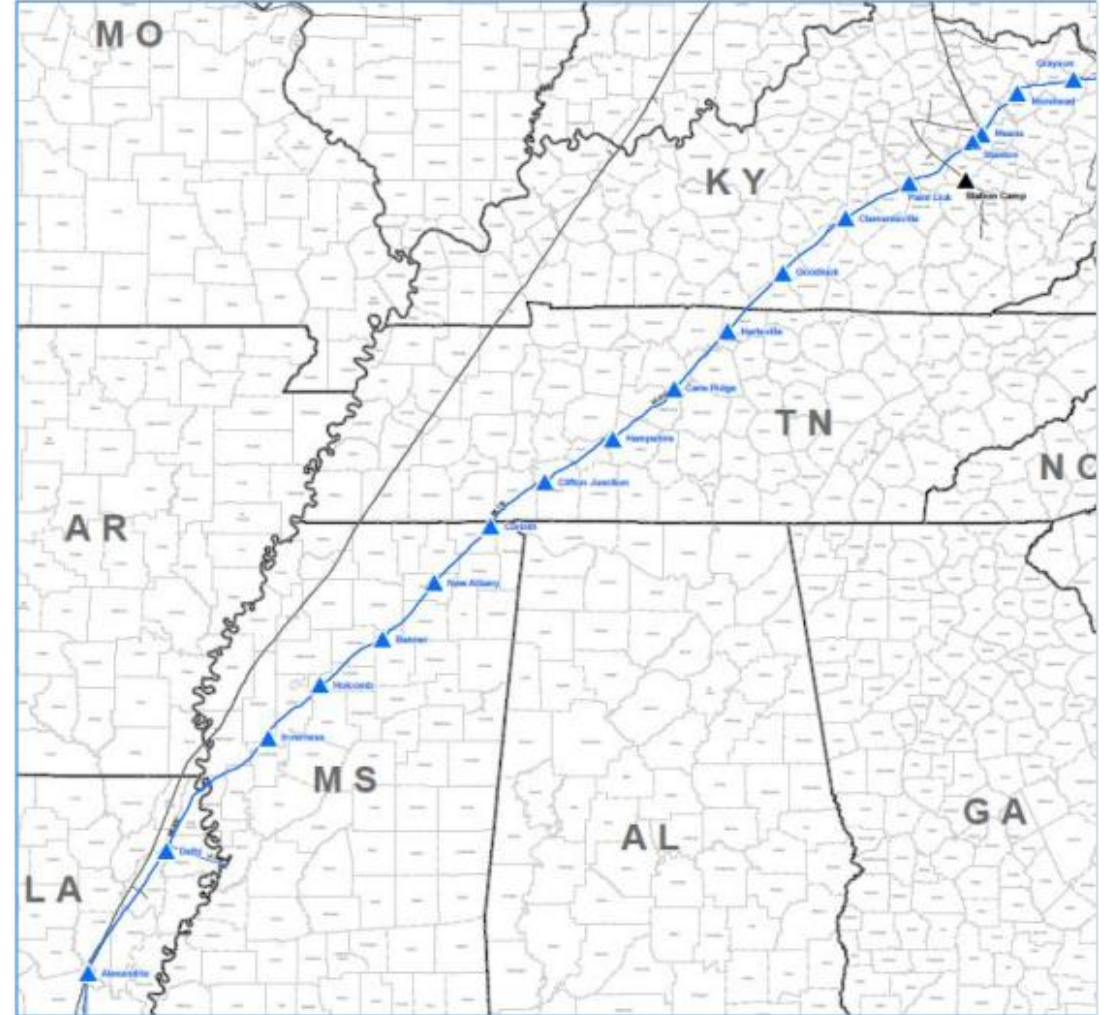
- ❖ Paradis Lateral Pipeline Maintenance between Houma CS and 1209 Valve Set Resulting from a pig run on 8/16/2018: Apr 21 – June 9
- ❖ Goodluck CS Unit 2302 C&M Testing, ESD Testing and Turbo Exhaust Maintenance: May 5 – May 15
- ❖ Lake Arthur CS Unit 1601 Exchange and Unit 1602 4k Inspection: May 17 – May 25
- ❖ Holcomb CS Unit 2702 4k Inspection: May 19
- ❖ Red Mountain CS Unit 2901 4K: May 19
- ❖ Inverness CS ESD Testing: May 20 – May 22
- ❖ Red Mountain CS Unit 2902 8K: May 21
- ❖ ML200 Pigging from Leach to Stanton CS: May 30 – June 6
- ❖ Grayson CS ESD Testing and Unit 1801 C&M Testing: June 9 – June 12
- ❖ Alexandria CS ESD Testing: June 10 – June 12





New Maintenance

- ❖ 12 new June 2027 Annual Maintenance Outages across the system





Revised Maintenance – Pending

- ❖ Means LDAR Valve Repairs: July 8 – July 31
- ❖ Chicot CS Unit 3001 4k Inspection and Unit 3002 Water Wash: July 8 – July 9
- ❖ Banner CS Unit 609 Exhaust Maintenance: July 8 – Aug 7
- ❖ Alexandria CS Unit 908 C&M Testing and Turbo Exhaust: July 10 – July 11
- ❖ Alexandria CS Unit 907 C&M Testing: Aug 5 – Aug 6

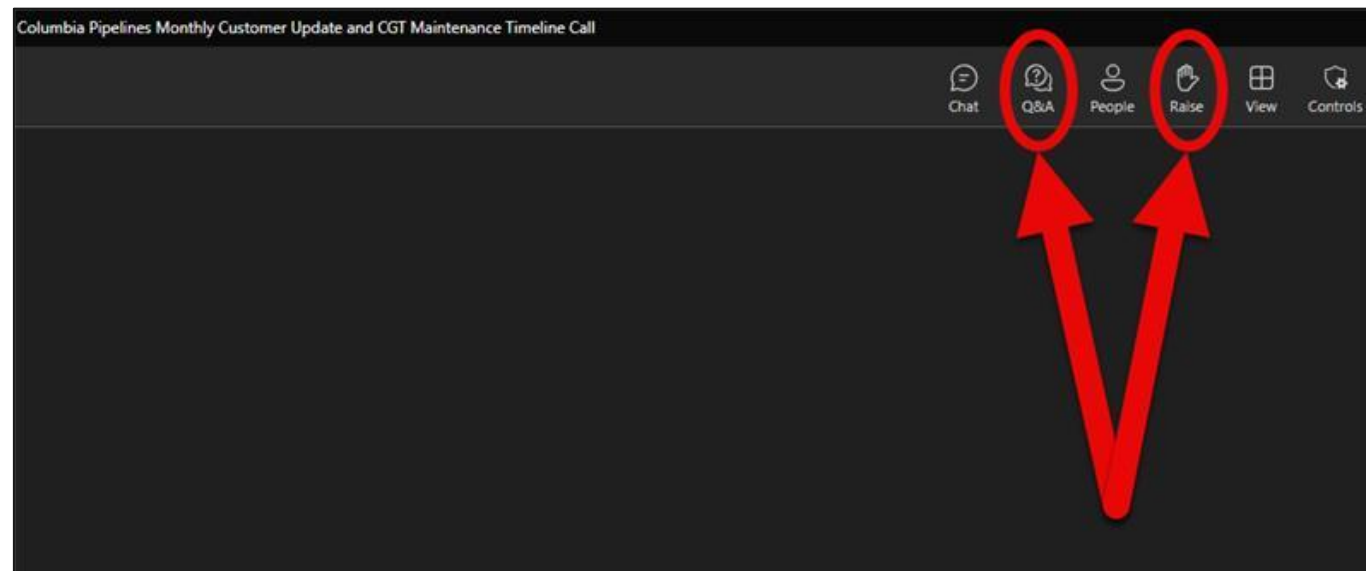




Q&A

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- ❖ Utilize the 'Raise Your Hand' feature on this Teams presentation and wait for your microphone to be enabled by the facilitator
- ❖ Direct questions to your Customer Services and/or Marketing Representative following today's call





Mark your calendar for next month's call:
Columbia Pipelines Monthly Customer Update
Thursday, July 23rd @ 2:30 ET/ 1:30 CT

Additional questions or comments?
Email: cindy_woomer@tcenergy.com