

## Welcome To The Columbia Monthly Customer Update Via Microsoft Teams!

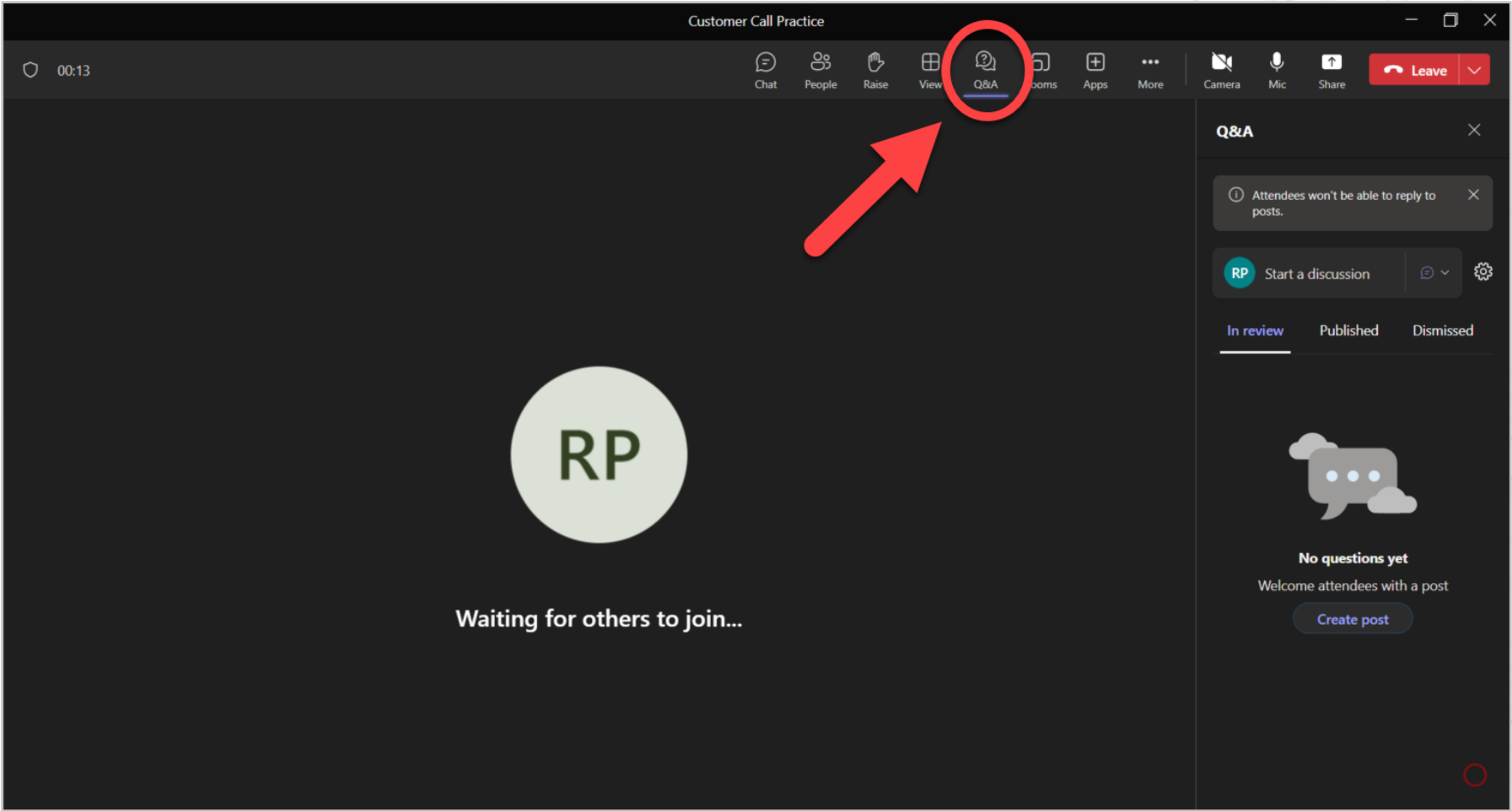
Participants will be in “listen only” mode throughout the presentation

You do not have to advance the slides, they will be advanced by the facilitator

Questions will be at the end of the presentation. You can type a question related to the presentation material during the presentation or at the end of the Q&A session when announced. Please click the Q&A icon at the top of the screen to access the chat functionality.

Thank you for your patience, we will begin shortly!

# Welcome To The Columbia Monthly Customer Update Via Microsoft Teams!





# Columbia Pipelines Monthly Customer Update

JUNE 24, 2025



## Safety Moment

### Before You Leave

- ✓ Tell a trusted neighbor or friend about your travel plans
- ✓ Lock all windows and doors
- ✓ Stop mail delivery or ask a neighbor to collect them.
- ✓ Set timers on lights inside your home to simulate activity.
- ✓ Unplug small appliances and electronics to prevent electrical hazards.
- ✓ Secure valuables or documents in a locked drawer or safe.

### While on Vacation

- ✓ Avoid posting real-time updates on social media
- ✓ Keep cash and credit cards separate
- ✓ Be mindful of public Wi-Fi—use a VPN to protect your data.
- ✓ Use your hotel safe for passports, extra cash, and electronics.





## Agenda

### 1. TCO Storage Update

Shane Long – Manager, Operations Planning

### 2. Operations Overview

Tyler King - Manager, Customer Services

### 3. Construction & Maintenance

Tyler King - Manager, Customer Services

### 4. News from Customer Services

Ulises Osorio - Customer Services Representative





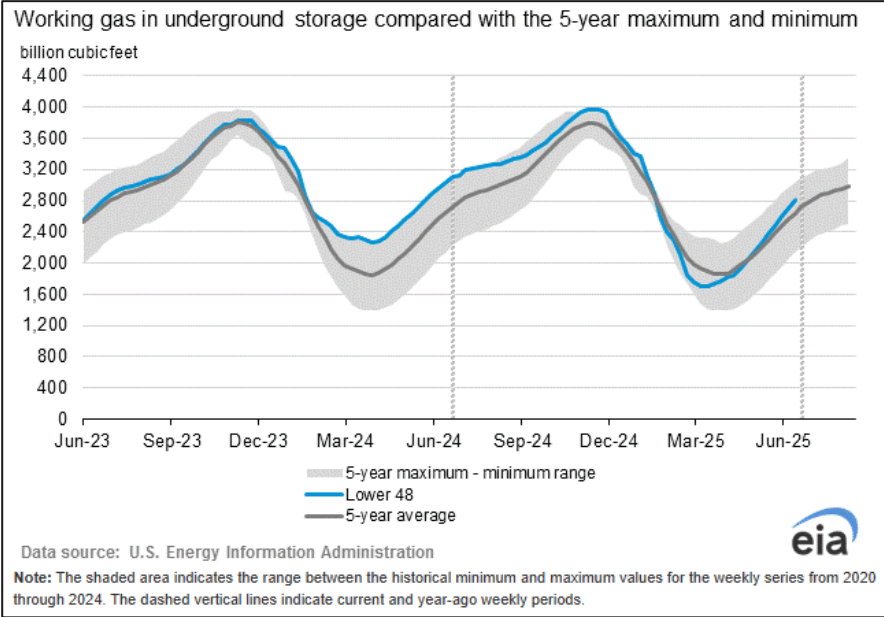
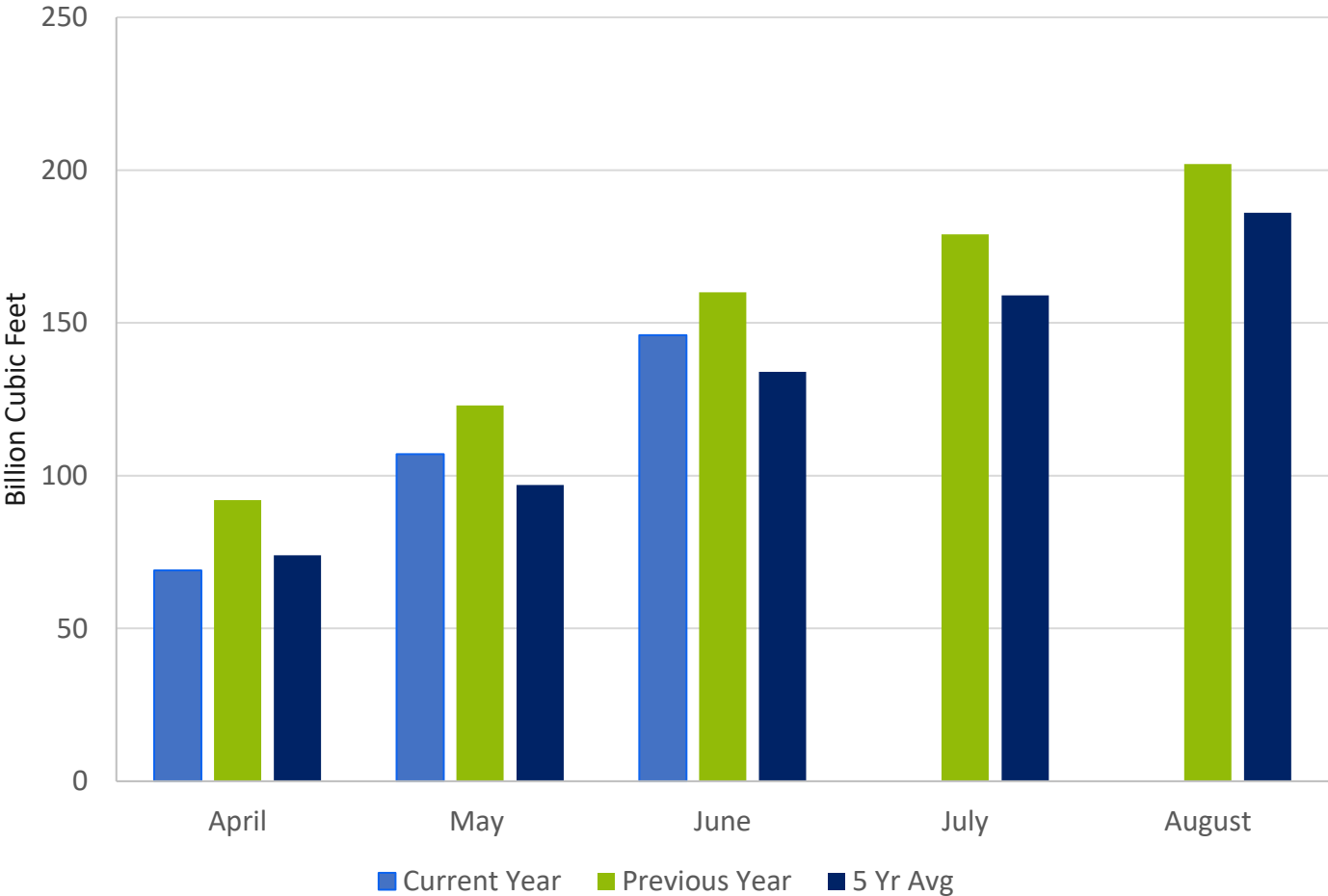
# TCO Storage Update

Shane Long – Manager, Operations Planning

JUNE 24, 2025

# TCO Storage Inventory & the EIA

Working Gas Levels as of June 15, 2025



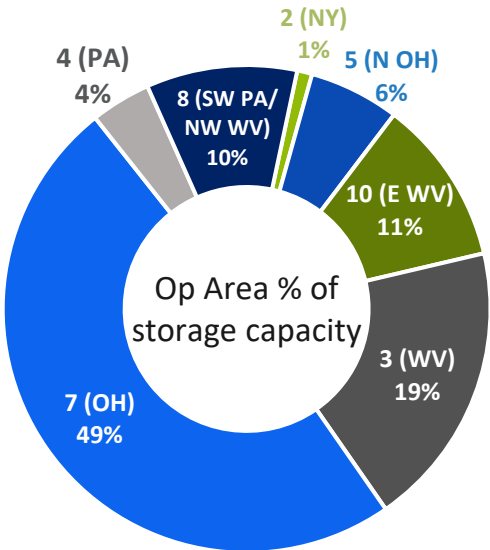
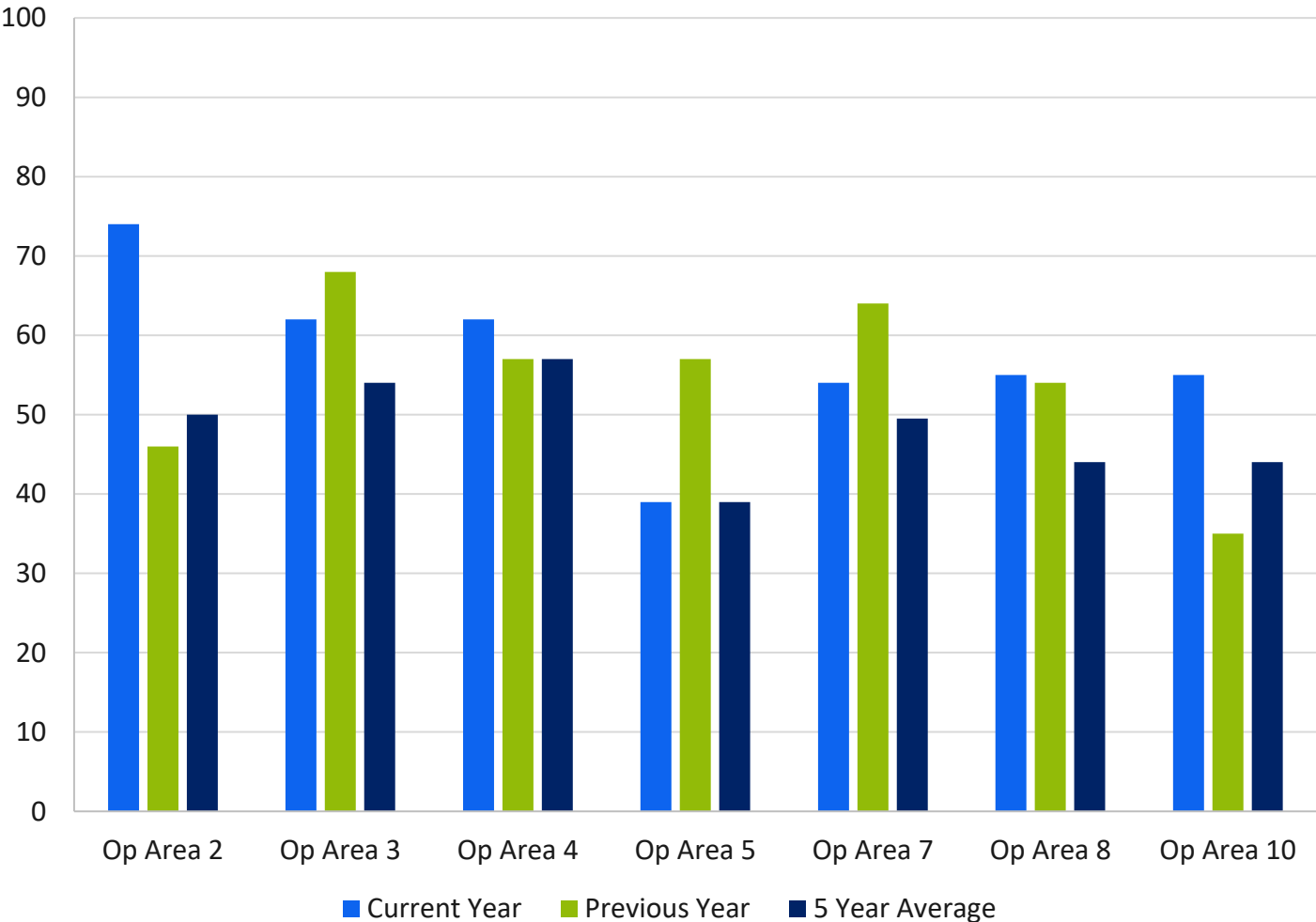
↓ 233 billion cubic feet less than previous year

↑ 162 billion cubic feet above the five-year average



# Storage Working Gas Inventory by Operating Area

Percent Working Gas Levels as of June 15, 2025



Operating Area	Current % full	Difference from five-year avg.
2 (NY)	74%	24%
3 (WV)	62%	7%
4 (S Central PA)	62%	4%
5 (N OH)	39%	0%
7 (OH)	54%	4%
8 (SW PA/ NW WV)	55%	10%
10 (E WV)	55%	11%
TOTAL	55%	6%





# All things FSS

- ❖ SCQ – Storage Contract Qty
- ❖ MDSQ – Maximum Daily Storage Qty
- ❖ MDIQ – Maximum Daily Injection Qty
- ❖ MMIQ – Maximum Monthly Injection Qty

Month	Max Monthly Inject Qty (percent of SCQ)
May thru July	20%
August	18%
September	13%

Month	Inventory (SCQ)
June 30	No more than 60%
August 31	No more than 85%



# Operations Overview

Tyler King– Manager, Customer Services

JUNE 24, 2025

# TCO Summer Operations

## ❖ Temperatures

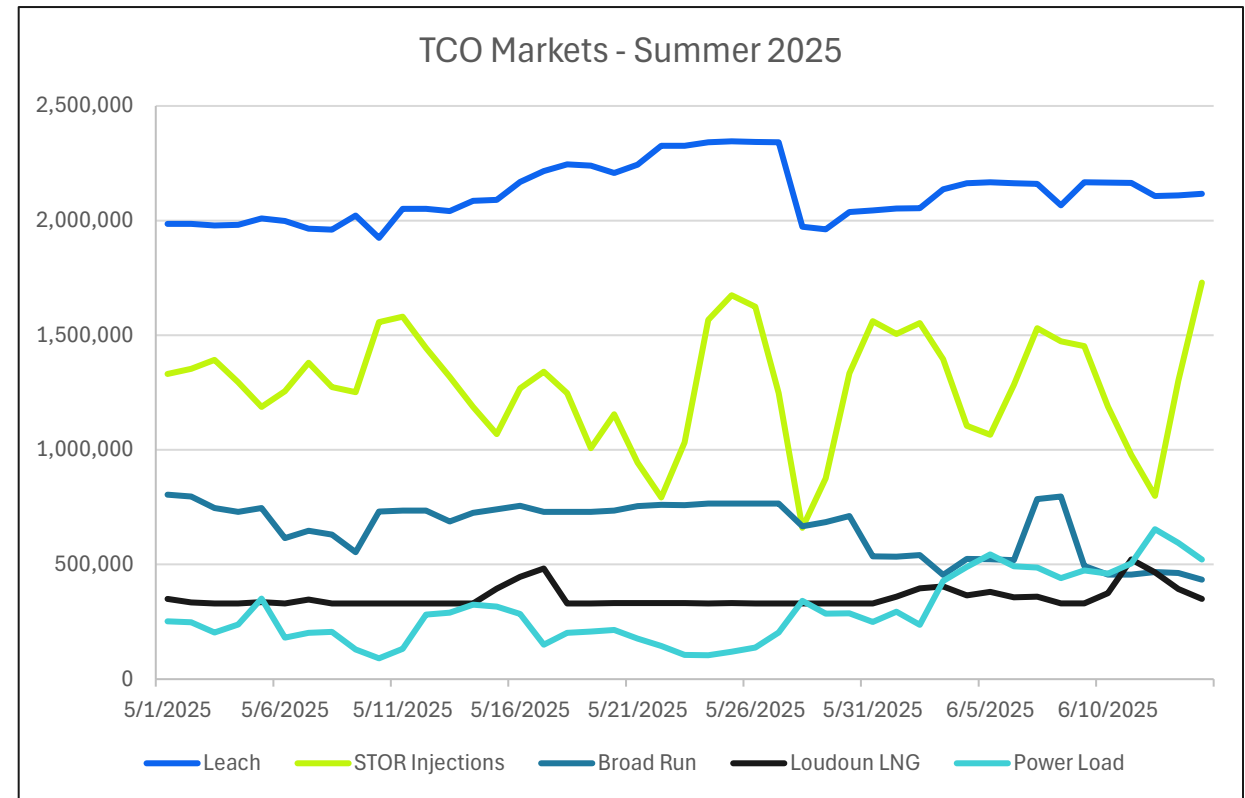
- April = 3.3° warmer than normal
- May = 0.4° warmer than normal
- June (MTD) = 1.9° warmer than normal

## ❖ Customer storage injections (daily average)

- April = 640,000 Dth
- May = 1,265,000 Dth
- June (MTD) = 1,310,000 Dth

## ❖ Notable deliveries (daily average May 1 – June 15)

- Leach: 2,120,000 Dth
- Broad Run: 655,000 Dth
- Loudoun: 355,000 Dth
- Power Load: 300,000 Dth





# TCO Summer Operations

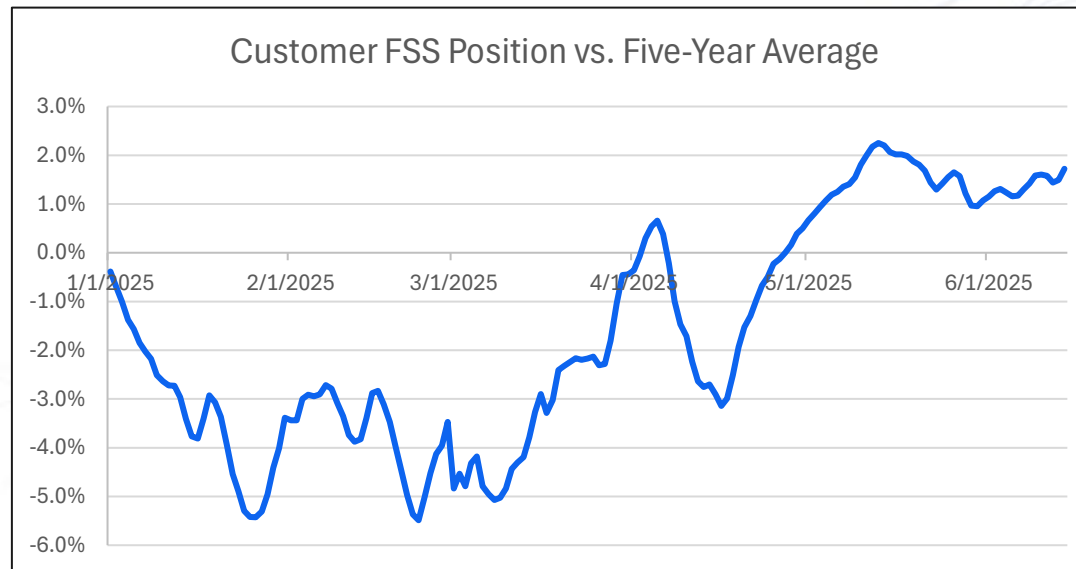
❖ As of June 20, 2025

- EIA national storage position is 162 Bcf above the five-year average
- TCO working gas storage position is 6% above its five-year average

❖ To protect the system's integrity and ensure firm obligations, various commercial adjustments may be needed at times throughout injection season

- Reminder- decisions aren't solely based on the next day(s) forecast, but also long-term implications

❖ Continue to monitor critical notices for Operational Alerts, etc. communicating the potential need for commercial adjustments



## Commercial tools already implemented:

- Non-firm adjustments
- Due Pipe/ Due Shipper availability

## Other tools that may become necessary this Summer:

- Critical Days
  - MMIQ & MDIQ limits
- Operational Flow Order
  - Bouncing into Storage/ Imbalance
  - Receipt Points

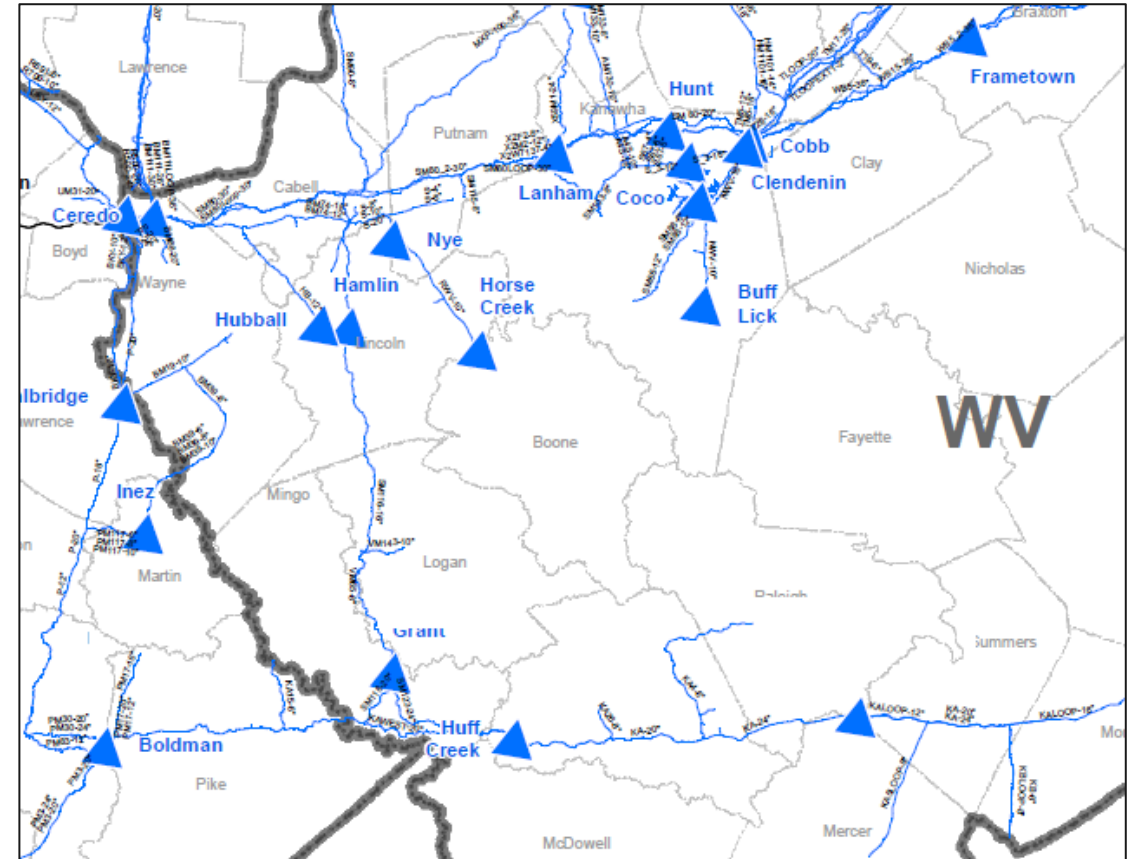
# Construction & Maintenance

Tyler King— Manager, Customer Services

JUNE 24, 2025

## Upcoming TCO Maintenance

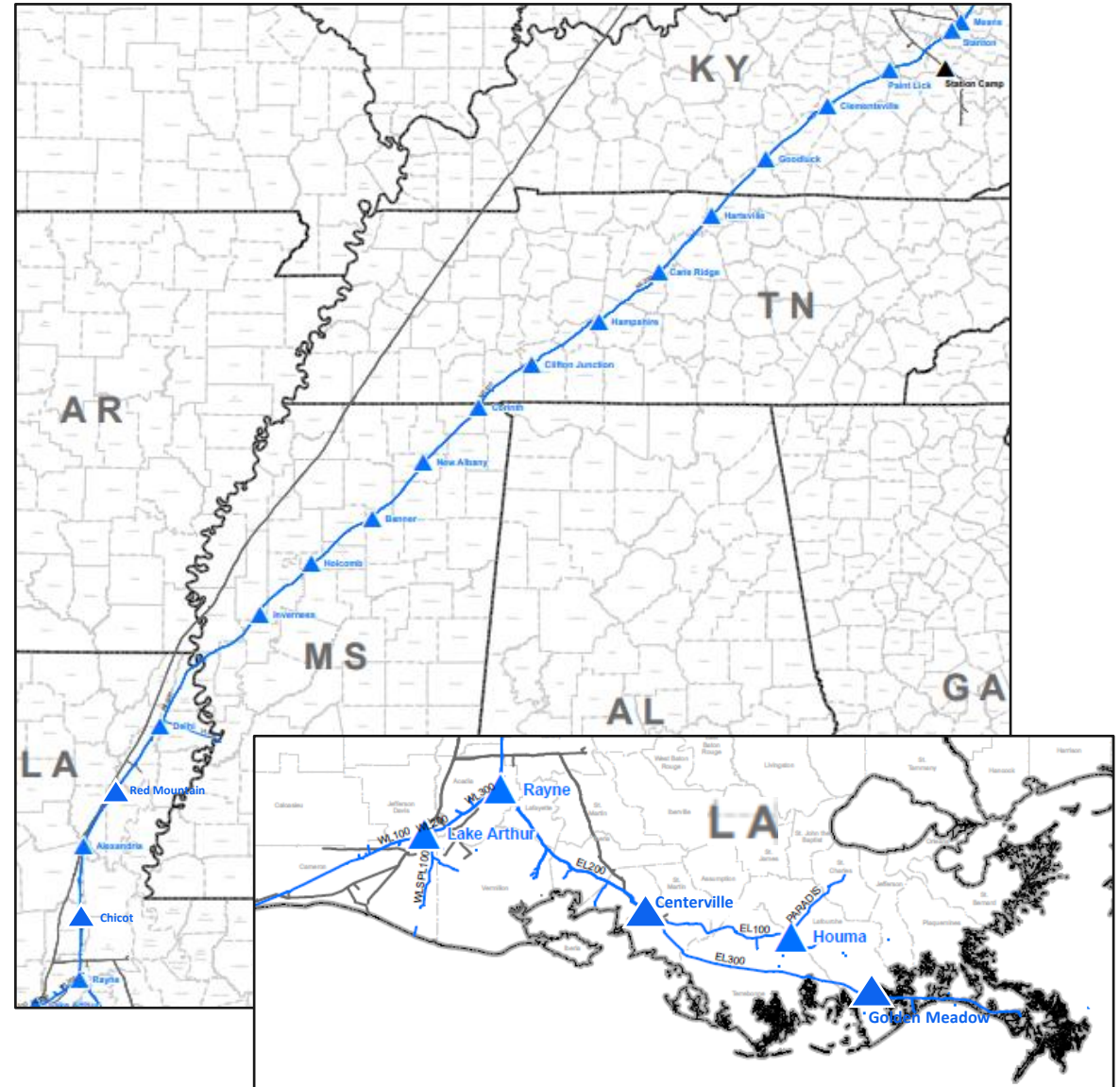
- ❖ Line TM-5
  - July 1-2, 2025
  - During this outage, the Cobb Line H (A03LINEH) internal constraint will be reduced to zero total capacity
- ❖ Line BM109 Maintenance
  - July 1-31, 2025
  - Anticipated non-firm impact at several production locations and through the Line P North (CHSTKENO) and KA Low (MAYTHUFF) internal constraints





## Upcoming CGT Maintenance

- ❖ Stanton Compressor Station
  - July 8-16, 2025
  - Backhaul capacity through StanSEG will be set to a level between 2,150,000 – 2,250,000 Dth
- ❖ Chicot Compressor Station Unit 3001
  - July 8-22, 2025
  - Backhaul capacity through AlexSEG will be reduced to 2,450,000 Dth
- ❖ Corinth Compressor Station Unit 507
  - July 21 – August 30, 2025
  - Backhaul capacity through CorinSEG will be reduced to 2,325,000 Dth
- ❖ East Lateral-300 Pigging
  - July 22-29, 2025
  - During the pigging, the capacity at meter 4267 will be set to a level between 0 – 350,000 Dth



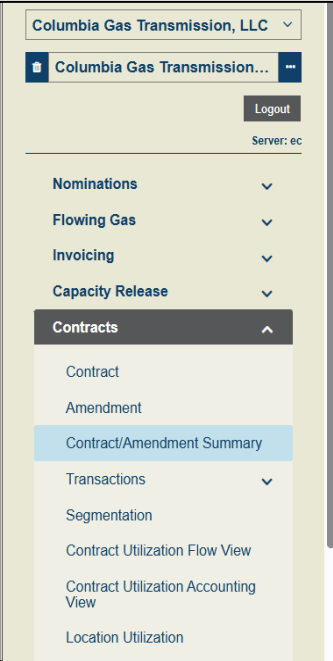
# News from Customer Services

Ulises Osorio – Customer Services Representative

JUNE 24, 2025

# AutoPAL – Toggling On/ Off

- ❖ Accessing the AutoPAL Toggle Function:
  - Navigate to the Contracts section, then select Contract/Amendment Summary
  - This view displays Rights, Price, Releases, Amendments, and Utilization for all your contracts
- ❖ Checking Current AutoPAL Status:
  - Select your executed AutoPAL contract
  - Look for the Auto-Park Ind box:
    - Checked box = Service is currently active
    - Empty box = Service is currently inactive
- ❖ Changing AutoPAL Status:
  - Open the Action bar
  - Select "Toggle Auto-Park Ind"
  - When toggling ON: Changes take effect in the next cycle
  - When toggling OFF: Changes take effect in the next TIM/EVE cycle (note that it cannot be turned off Intraday)



Nomination Matrix X Contract/Amendment Summary X Contract/Amendment Summary - Details X

Actions

Action

Quantities/Locations/Rates Effective On

Filter

Clear

Table of

Print Contract

Execute Contract

Execute Amendment

Toggle Auto-Park Ind

Toggle Auto-Park for Point

Go to Family of Contract - Contract (Grid)

Svc Req K

Status

Seg Cd

Rate Schedule

Svc Req Type

Project Name

Svc Req

Agreement Date

Termination Date

Evergreen

Auto-Park Ind

Regulatory ROFR

Contractual ROFR







## Q&A

If you have any questions, please utilize the Q&A feature on this Teams presentation or direct your questions to your Customer Services and/or Marketing Representative.

MARK YOUR CALENDAR FOR NEXT  
MONTH'S CALL:

COLUMBIA PIPELINES MONTHLY  
CUSTOMER UPDATE – THURSDAY,  
July 24<sup>th</sup> @ 2:30 ET/ 1:30 CT

ADDITIONAL QUESTIONS OR COMMENTS?  
EMAIL: [CINDY\\_BURNETTE@TCENERGY.COM](mailto:CINDY_BURNETTE@TCENERGY.COM)

