

Welcome!

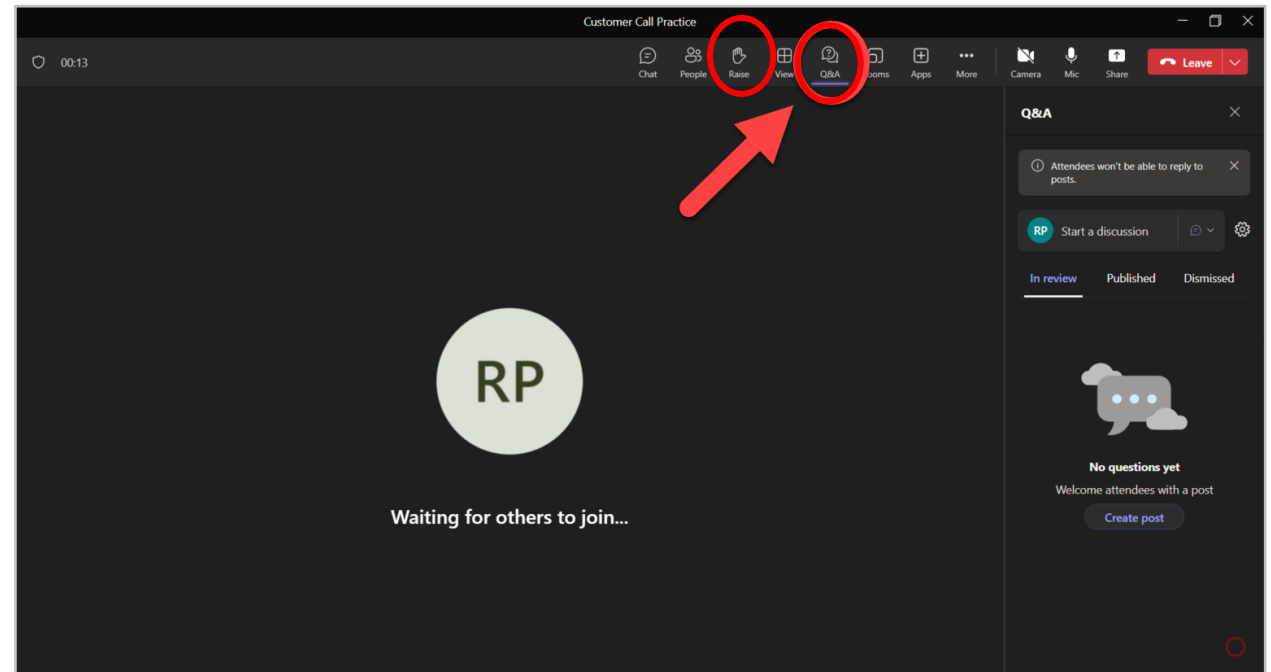
Participants will be in “listen only” mode throughout the presentation.

You do not have to advance the slides; they will be advanced by the facilitator.

Questions will be at the end of the presentation. If you have any questions, you can:

- Utilize the ‘Q&A’ feature to submit a written question
- Utilize the ‘Raise Your Hand’ feature and wait for your microphone to be enabled by the facilitator

Thank you for your patience; we will begin shortly!





Columbia Pipelines Monthly Customer Update

JULY 23, 2026





July is National UV Awareness Month, a time to emphasize the importance of protecting ourselves from the harmful effects of ultraviolet (UV) radiation.

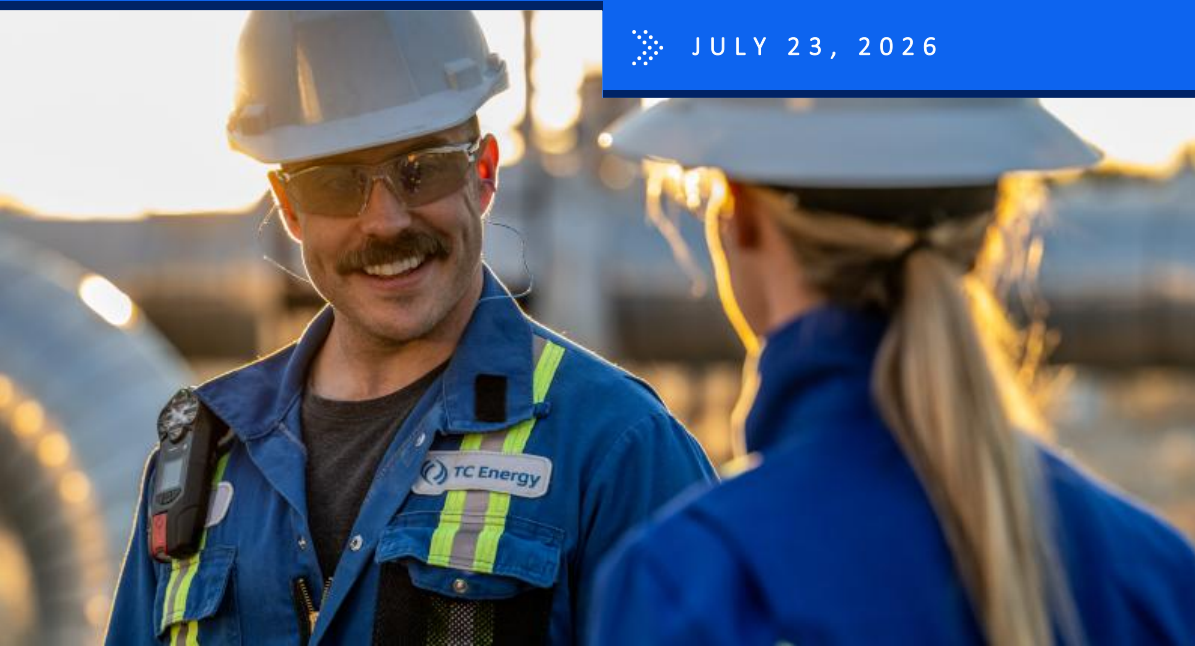
Protect yourself from UV radiation by applying broad-spectrum SPF 30+ sunscreen and reapplying every two hours. Seek shade between 10am and 4pm. Wear protective clothing such as long sleeves, pants, wide-brimmed hats, and UV-protective sunglasses. Avoid tanning beds due to their high UV exposure risk. Lastly, perform regular skin checks through self exams and dermatologist visits.

By taking these simple steps, you can enjoy the outdoors while minimizing your risk of UV-related health issues.



S//AFETY IN EVERY STEP
ENERGY IN EVERY ACTION 

Agenda



 JULY 23, 2026

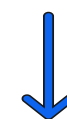
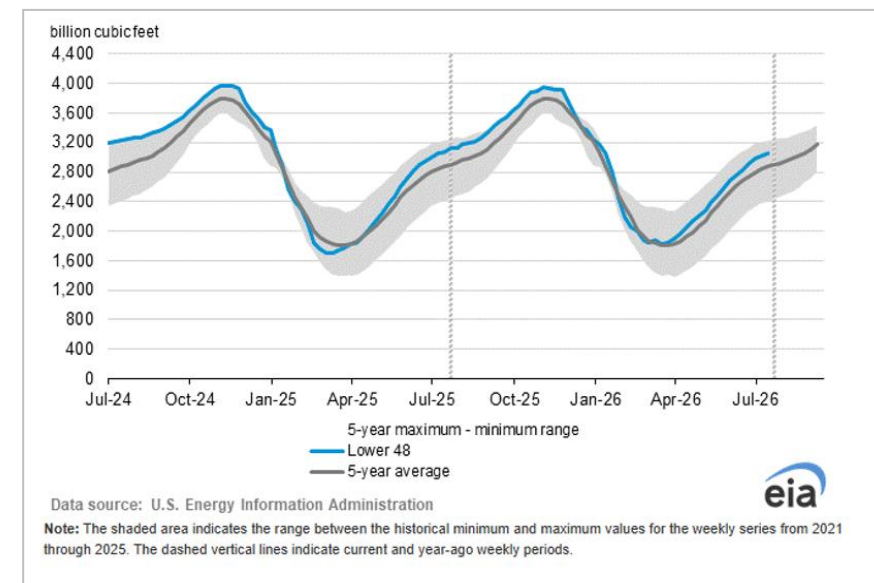
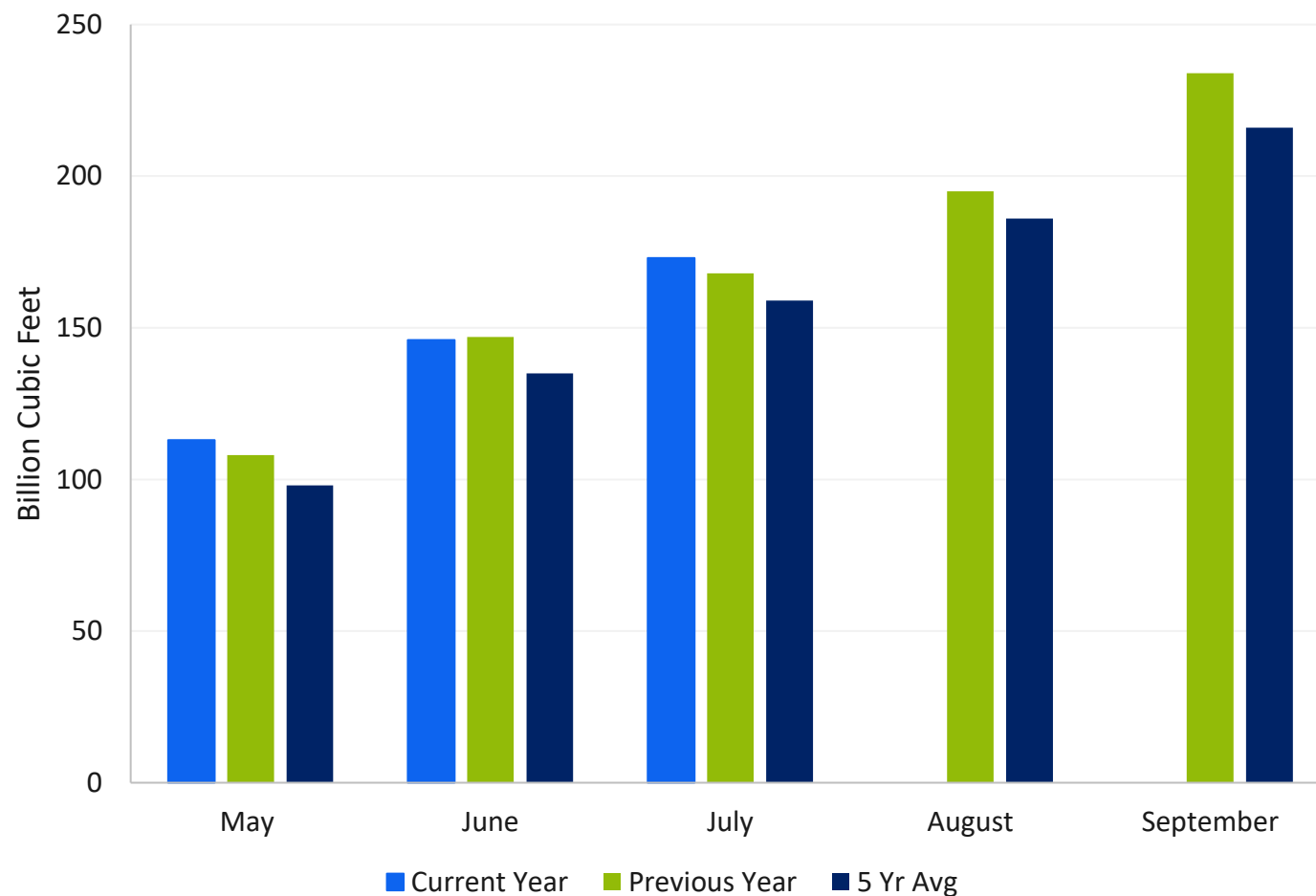
1. **TCO Storage Update**
 - Thomson Babineau – Operations Planning
2. **Operations Overview**
 - Garrett Chain – Power Desk
3. **Construction & Maintenance**
 - Dillon Schoolcraft – Customer Services
4. **News from Customer Services**
 - Brad Lightner – Customer Services
5. **CGT Maintenance Timeline**
 - Tyler Anderson – Operations Planning

TCO Storage Update

Thomson Babineau – Operations Planning

TCO Storage Inventory & the EIA

Working Gas Levels as of July 15th, 2026



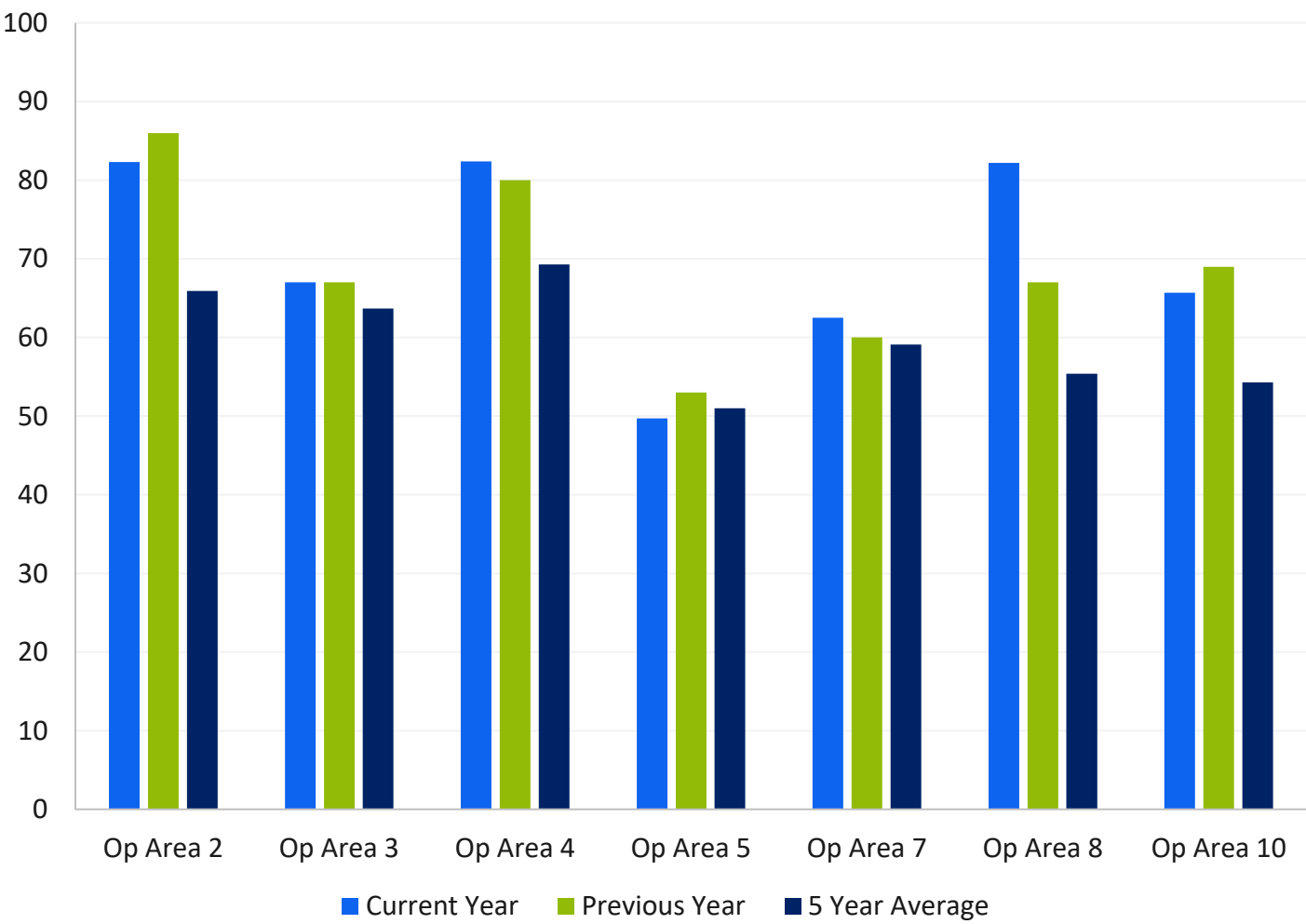
16 billion cubic feet less than previous year



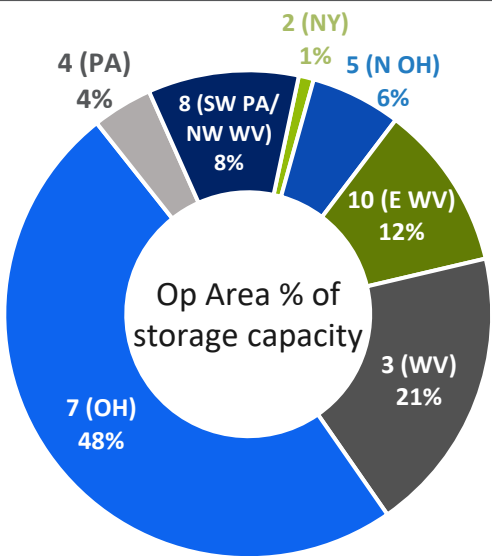
183 billion cubic feet more the five-year average

Storage Working Gas Inventory by Operating Area

Percent Working Gas Levels as of July 15th, 2026



Operating Area	Current % full	Difference from five-year avg.
2 (NY)	82%	16%
3 (WV)	67%	3%
4 (S Central PA)	82%	13%
5 (N OH)	50%	-1%
7 (OH)	63%	3%
8 (SW PA/ NW WV)	82%	27%
10 (E WV)	65%	11%
TOTAL	66%	7%



FSS Reminders for Injection Season

- ❖ SCQ – Storage Contract Qty
- ❖ MDSQ – Maximum Daily Storage Qty
- ❖ MDIQ – Maximum Daily Injection Qty
 - ❖ 1/25th of MMIQ for April - October
- ❖ MMIQ – Maximum Monthly Injection Qty:

Month	MMIQ (percent of SCQ)
May thru July	20%
August	18%
September	13%

Inventory Requirements	
August 31	No more than 85% of SCQ

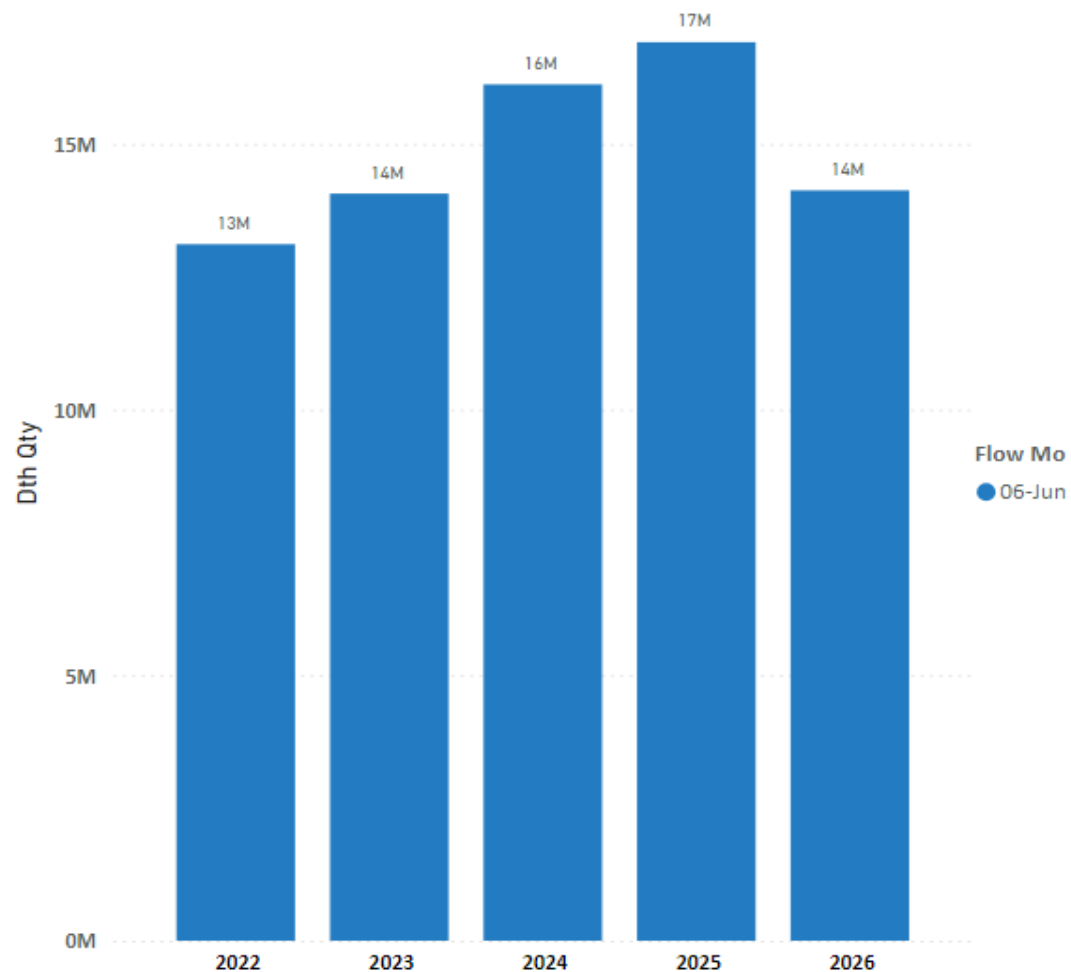


Operations Overview

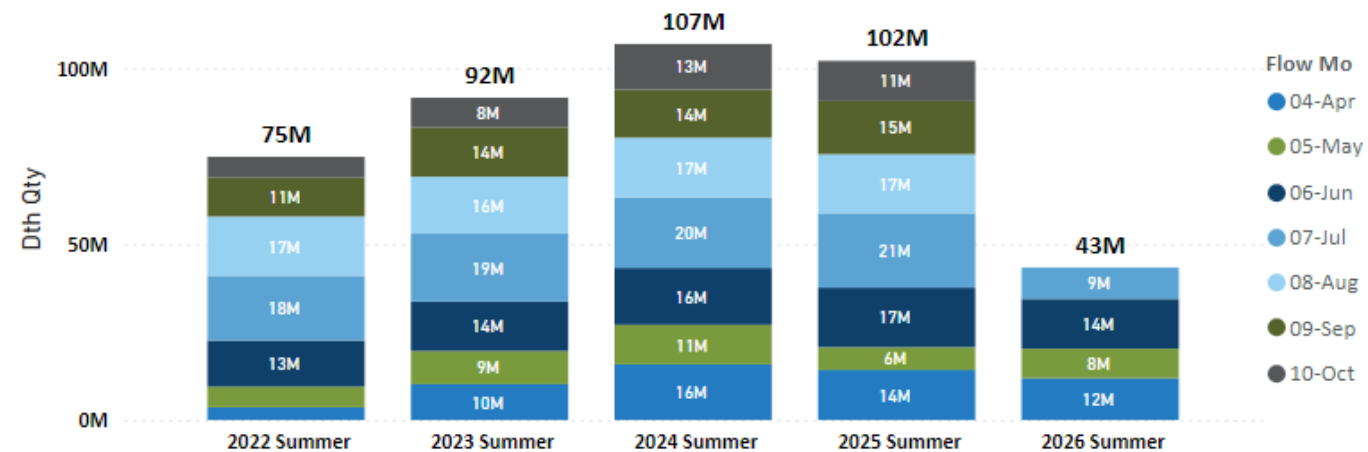
Garrett Chain – Power Desk

TCO Power Load

Power Plant Deliveries by Year

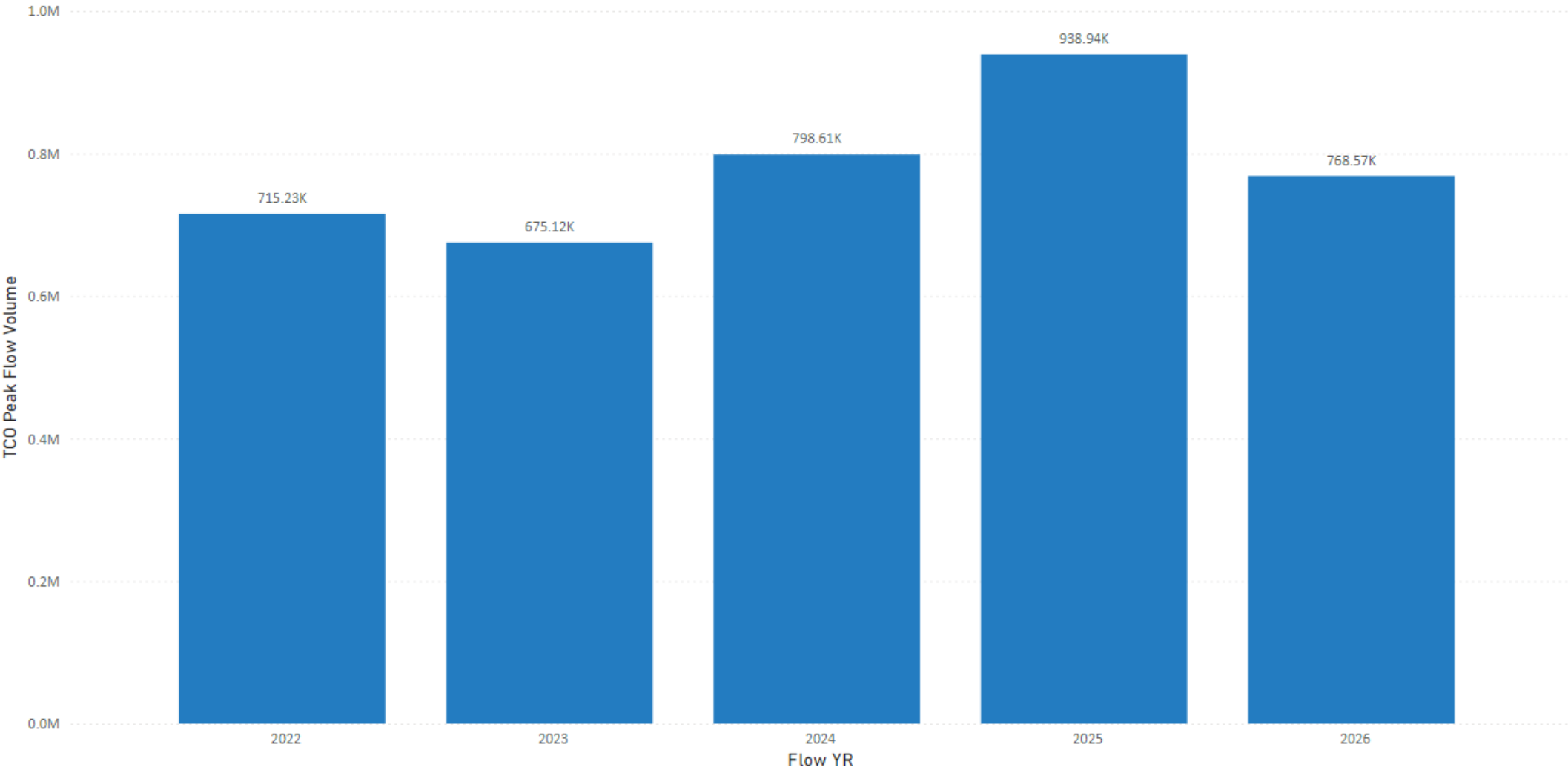


Power Plant Deliveries - Summer



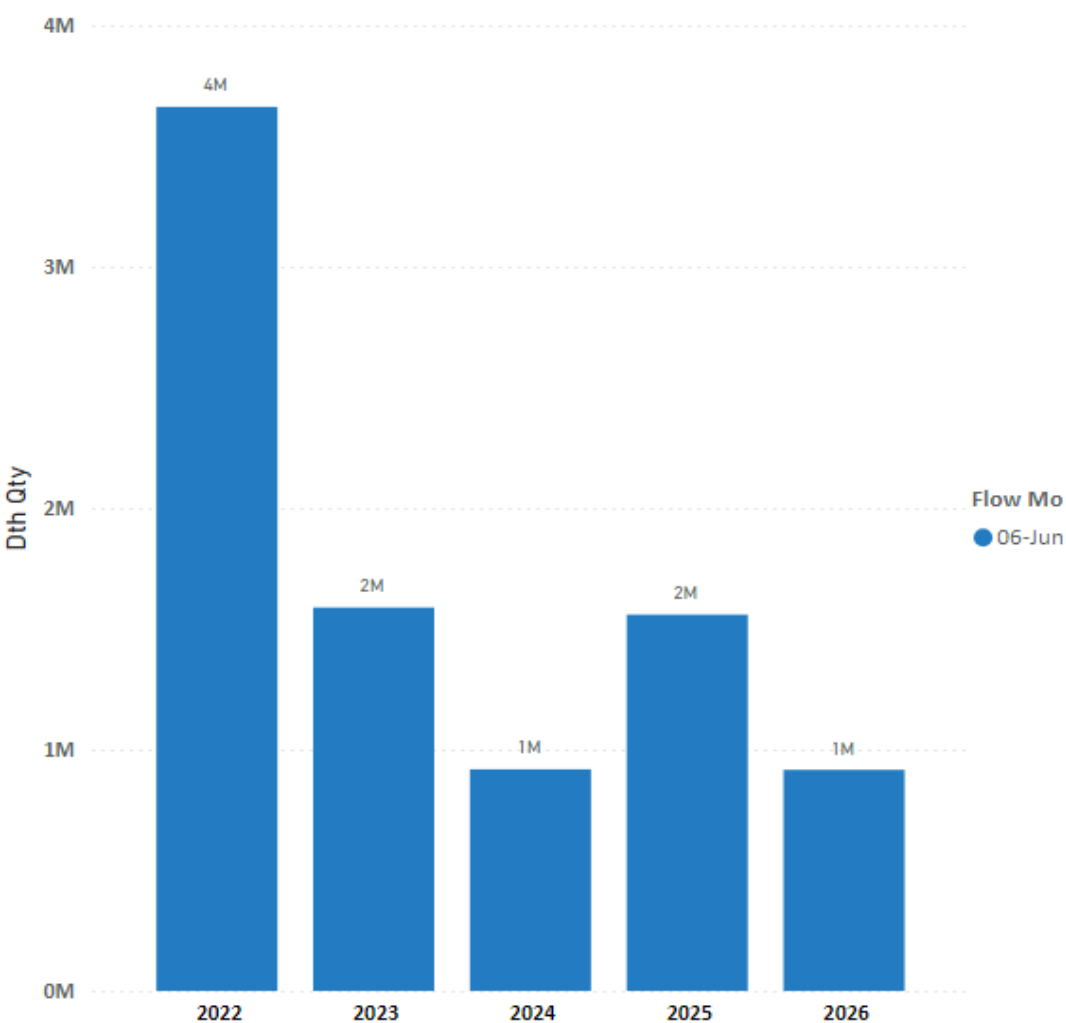
TCO Power Load

Peak Daily Volume

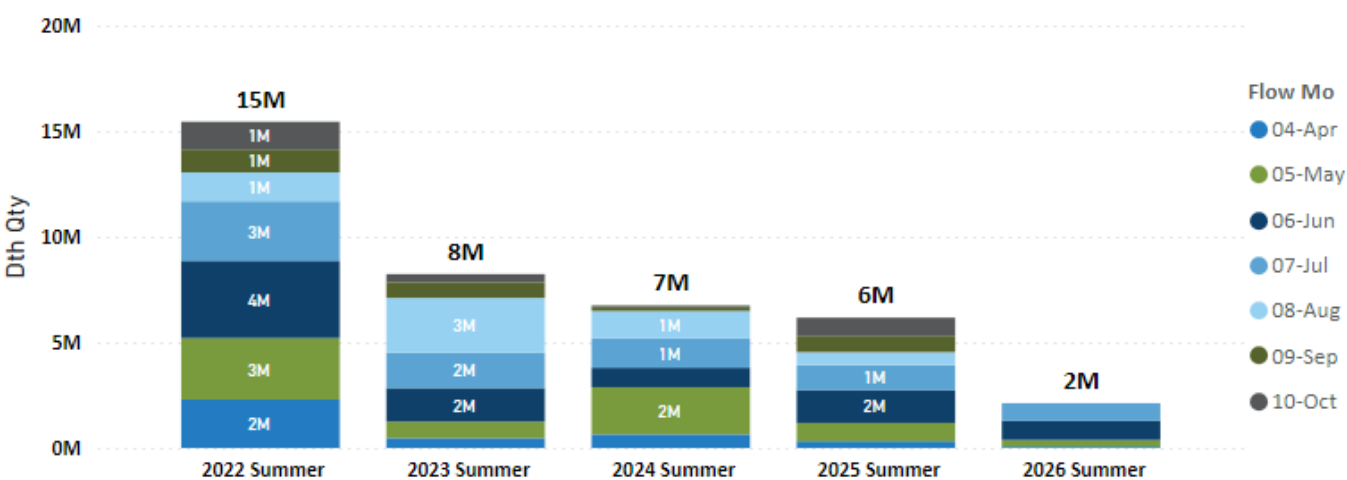


Columbia Gulf Power Load

Power Plant Deliveries by Year

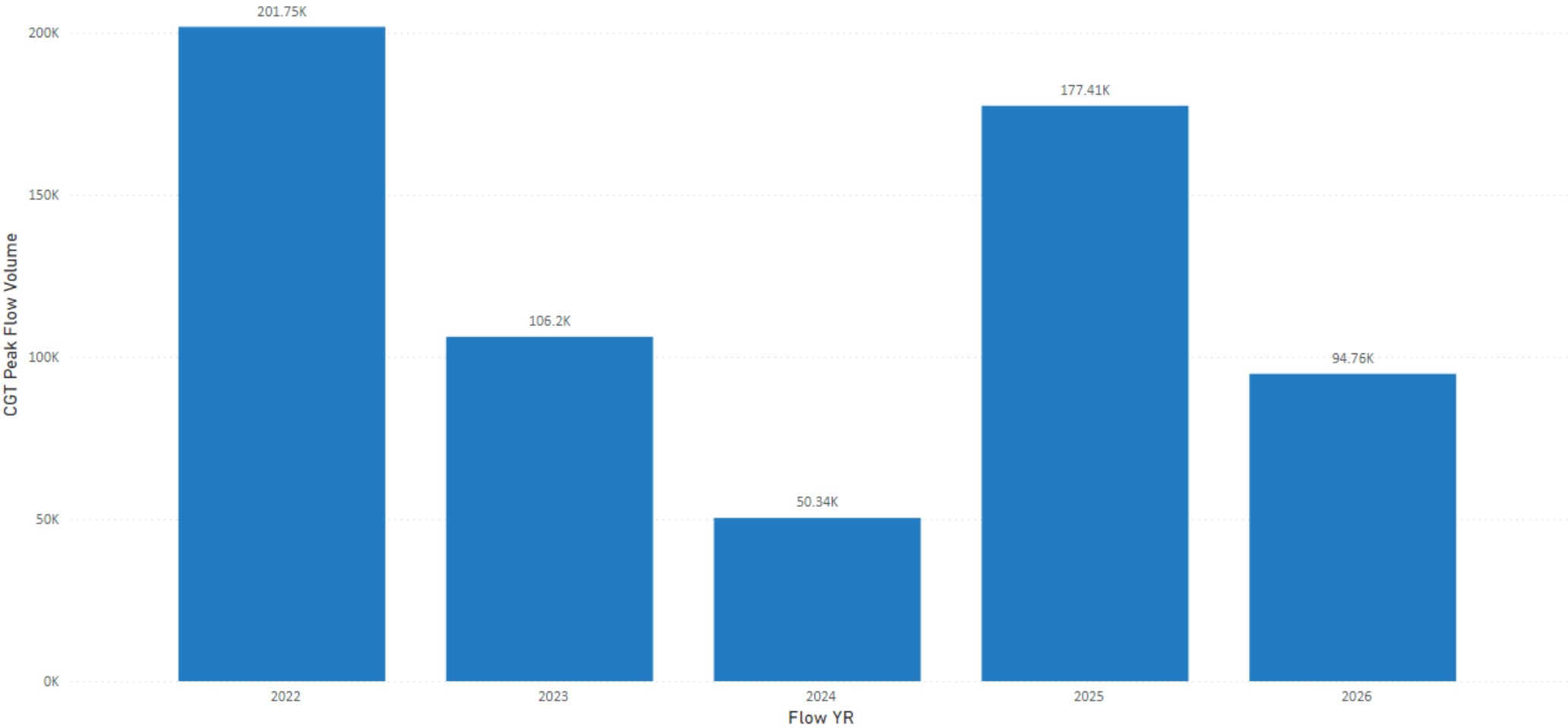


Power Plant Deliveries - Summer



Columbia Gulf Power Load

Peak Daily Volume



Construction & Maintenance

Dillon Schoolcraft – Customer Services

Upcoming TCO Maintenance

❖ TM7 Loop Pipeline Maintenance

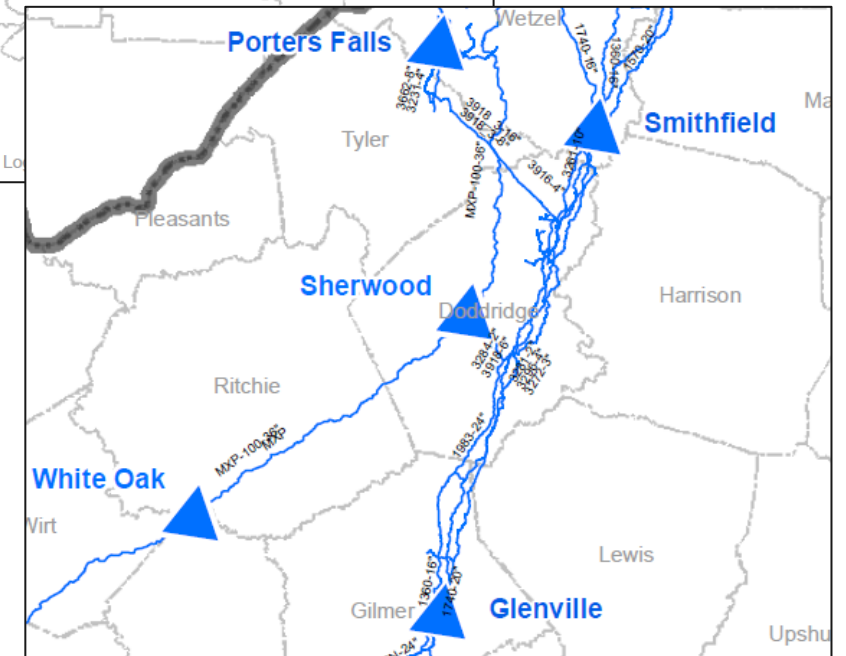
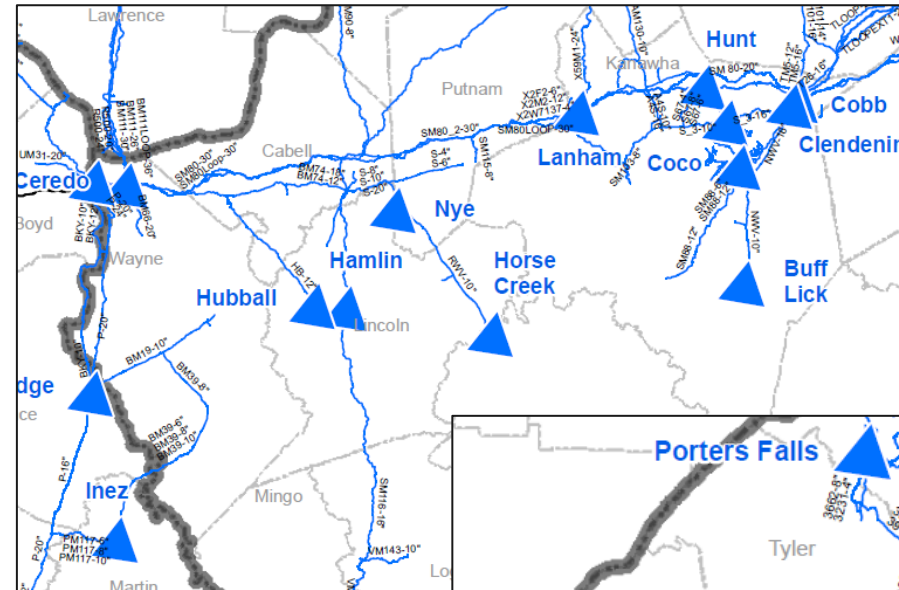
- August 11-14, 2026
- TM7 Loop Make Piggable Project
- At this time, there is no anticipated impact to firm nominations at Broad Run (B9)

❖ BM19 Pipeline Maintenance

- August 18-26, 2026
- Pipeline abandonment project on line BM29. Outage will impact flows on BM19
- Firm impact is anticipated to East Lynn - 16 (G8)

❖ Line 1983 Pigging

- August 18-26, 2026
- Pigging on Line 1983 from Smithfield Compressor Station to Glenville Compressor Station
- At this time, there is no anticipated impact to firm nominations at Pike Fork (642494), Balis (642628), & Sherwood1 (642645).



Upcoming CGT Maintenance

❖ Alexandria Compressor Station Maintenance

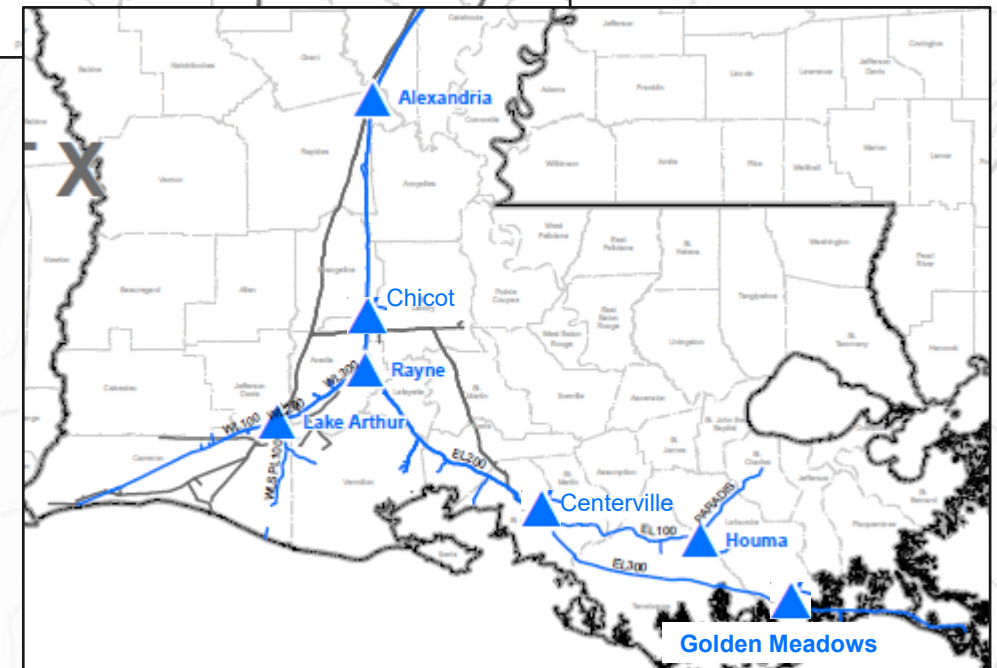
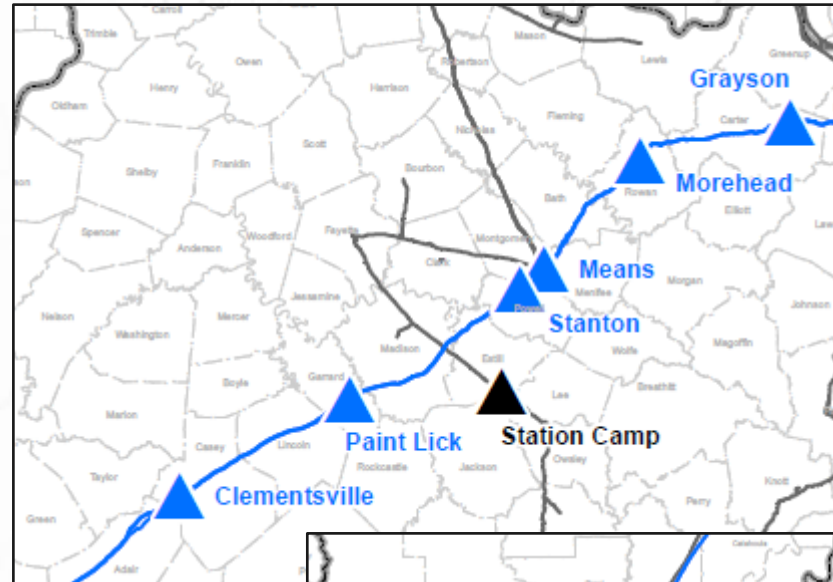
- ❖ August 5-6, 2026
- ❖ C&M Testing on unit 907
- ❖ Backhaul Capacity through AlexSEG will be reduced to 2,450,000 Dth/d

❖ Clementsville Compressor Station Maintenance

- ❖ August 11-12, 2026
- ❖ ESD Testing
- ❖ Backhaul Capacity through ClemSEG will be reduced to a level between 2,050,000 - 2,150,000 Dth/d

❖ Venice Meter Station Maintenance

- ❖ August 18 - September 24, 2026
- ❖ Receipt Capacity at Venice (595) will be reduced to Zero Total Capacity



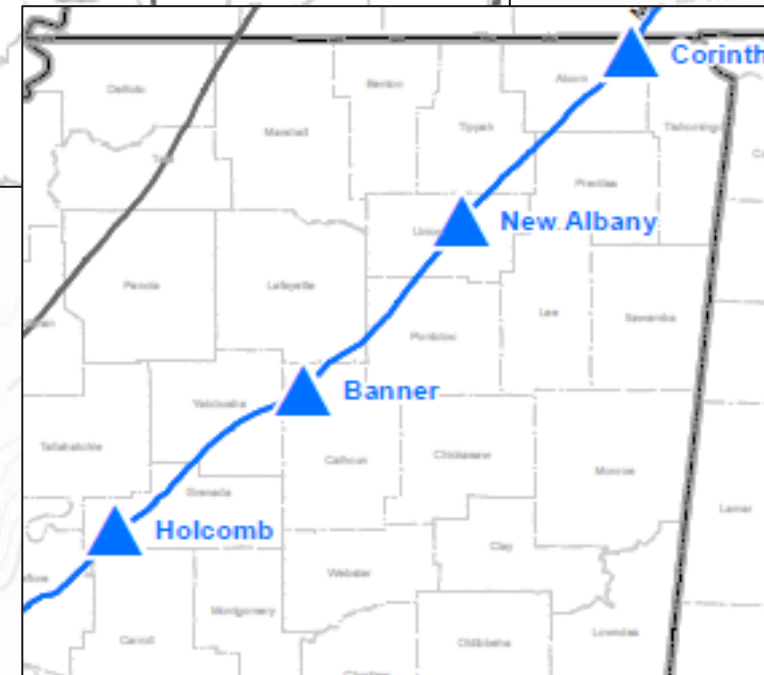
Upcoming CGT Maintenance

❖ Means LDAR Valve Repair

- ❖ August 27 – September 3, 2026
- ❖ Backhaul Capacity through StanSEG will be reduced to a level between 1,950,000 – 2,200,000 Dth/d

❖ Mainline-200 Pipeline Maintenance

- ❖ August 27 – September 6, 2026
- ❖ Backhaul Capacity through BannSEG will be reduced to a level between 2,300,000 – 2,350,000 Dth/d



News from Customer Services

Brad Lightner – Customer Services

Coming Soon! Simpler FSS + SST Associations

A new self-service option for eligible external users

WHAT THIS ENABLES

Adjust a prior-day no-notice SST nomination from an associated FSS storage account.

Why are we doing this?

Designed to reduce manual requests and make the linking process easier for customers.

1 Create or view the association

Use Contract Amendment Summary > Related Contract.

2 Built-in eligibility checks

Contract region and effective dates are validated before the link is added.

3 Access depends on your role

Execute or External Update roles can add “eStorage”; External View remains view-only.

CGT Maintenance Timeline

Tyler Anderson – Operations Planning



Forward Looking Information and Non-GAAP Measures

This presentation includes certain forward-looking information, including future oriented financial information or financial outlook, which is intended to help current and potential investors understand management's assessment of our future plans and financial outlook, and our future prospects overall. Statements that are forward-looking are based on certain assumptions and on what we know and expect today and generally include words like anticipate, expect, believe, may, will, should, estimate, intend or other similar words.

Forward-looking statements do not guarantee future performance. Actual events and results could be significantly different because of assumptions, risks or uncertainties related to our business or events that happen after the date of this presentation. Our forward-looking information in this presentation includes statements related to future dividend and earnings growth and the future growth of our core businesses, among other things.

Our forward looking information is based on certain key assumptions and is subject to risks and uncertainties, including but not limited to: our ability to successfully implement our strategic priorities and whether they will yield the expected benefits, our ability to implement a capital allocation strategy aligned with maximizing shareholder value, the operating performance of our pipeline, power and storage assets, amount of capacity sold and rates achieved in our pipeline businesses, the amount of capacity payments and revenues from our power generation assets due to plant availability, production levels within supply basins, construction and completion of capital projects, cost and availability of labour, equipment and materials, the availability and market prices of commodities, access to capital markets on competitive terms, interest, tax and foreign exchange rates, performance and credit risk of our counterparties, regulatory decisions and outcomes of legal proceedings, including arbitration and insurance claims, our ability to effectively anticipate and assess changes to government policies and regulations, including those related to the environment and COVID-19, competition in the businesses in which we operate, unexpected or unusual weather, acts of civil disobedience, cyber security and technological developments, economic conditions in North America as well as globally, and global health crises, such as pandemics and epidemics, including COVID-19 and the unexpected impacts related thereto. You can read more about these factors and others in the MD&A in our most recent Quarterly Report and in other reports we have filed with Canadian securities regulators and the SEC, including the MD&A in our most recent Annual Report.

As actual results could vary significantly from the forward-looking information, you should not put undue reliance on forward-looking information and should not use future-oriented information or financial outlooks for anything other than their intended purpose. We do not update our forward-looking statements due to new information or future events, unless we are required to by law.

This presentation contains reference to certain financial measures (non-GAAP measures) that do not have any standardized meaning as prescribed by U.S. generally accepted accounting principles (GAAP) and therefore may not be comparable to similar measures presented by other entities. These non-GAAP measures may include Comparable Earnings, Comparable Earnings per Common Share, Comparable Earnings Before Interest, Taxes, Depreciation and Amortization (Comparable EBITDA), Funds Generated from Operations, and Comparable Funds Generated from Operations. Reconciliations to the most directly comparable GAAP measures are included in this presentation and in our most recent Quarterly Report to Shareholders filed with Canadian securities regulators and the SEC and available at www.tcenergy.com.



Columbia Gulf Maintenance Timeline

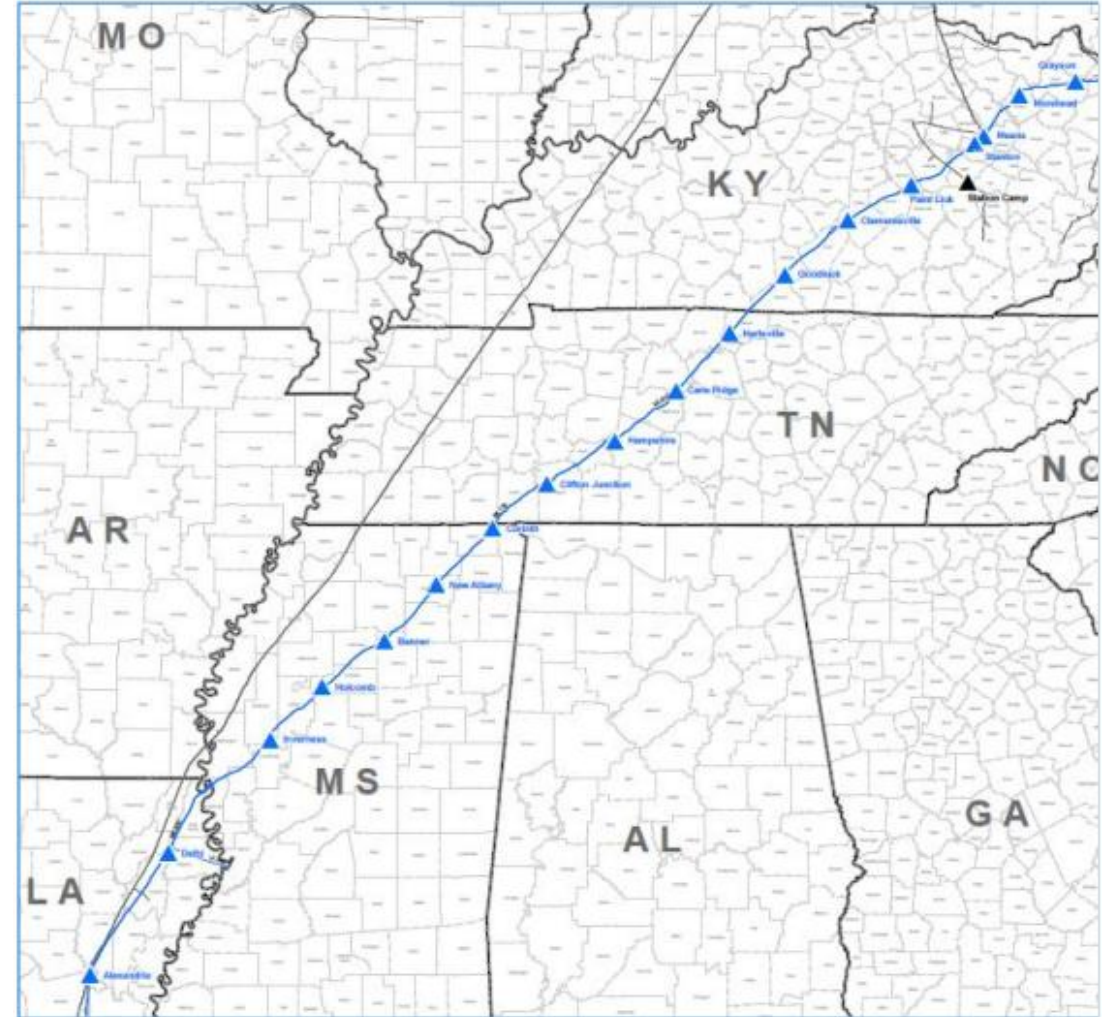
- ❖ The purpose of the Timeline is to provide customers with insight to future projects that have a potential to impact firm. In general, the Timeline will include (subject to change):
 - ❖ The next 12 months of outages
 - ❖ Future ILI runs
 - ❖ A 6-month look back on what has been accomplished.
- ❖ The data provided on the Timeline is for information only and is subject to change due to several criteria including but not limited to bundling, resources, permitting, weather, etc.



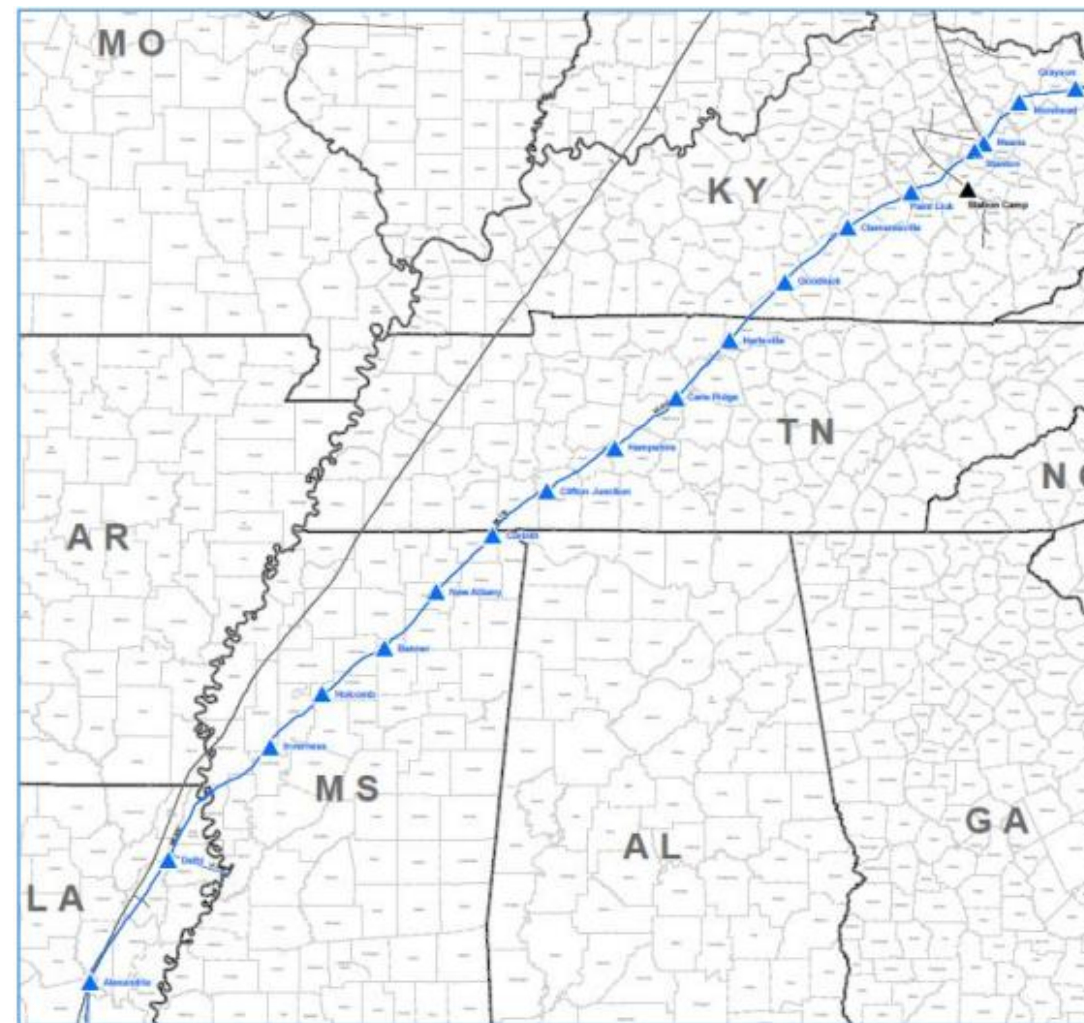
- ❖ New Albany CS ESD Testing, Unit 2601 C&M Testing, and Unit 2602 C&M Testing: June 23 – June 26
- ❖ EL310 Pigging from EL-310-101 to VGLNG: June 24 – June 25
- ❖ Chicot CS Unit 3001 4k Inspection and Unit 3002 Water Wash: July 8 – July 9
- ❖ Alexandria CS Unit 908 C&M Testing and Turbo Exhaust: July 9 – July 10



- ❖ Corinth CS Unit 505 C&M Inspection
- ❖ Delhi CS Unit 811 Turbo Exhaust Maintenance
- ❖ ML200 pipeline maintenance between 607 Valve Set and 608 Valve Set. Resulting from a pig run on 3/9/26.
- ❖ Golden Meadow CS Unit 3101 4k Inspection
- ❖ Centerville CS Unit 1201 4k Inspection
- ❖ Lake Arthur CS Unit 1601 and Unit 1602 4k Inspection
- ❖ 3 Future July 2027 routine maintenances



- ❖ Corinth CS Unit 505 C&M Inspection
- ❖ Banner CS Unit 609 Exhaust Maintenance
- ❖ Ridgeline Tie-Ins

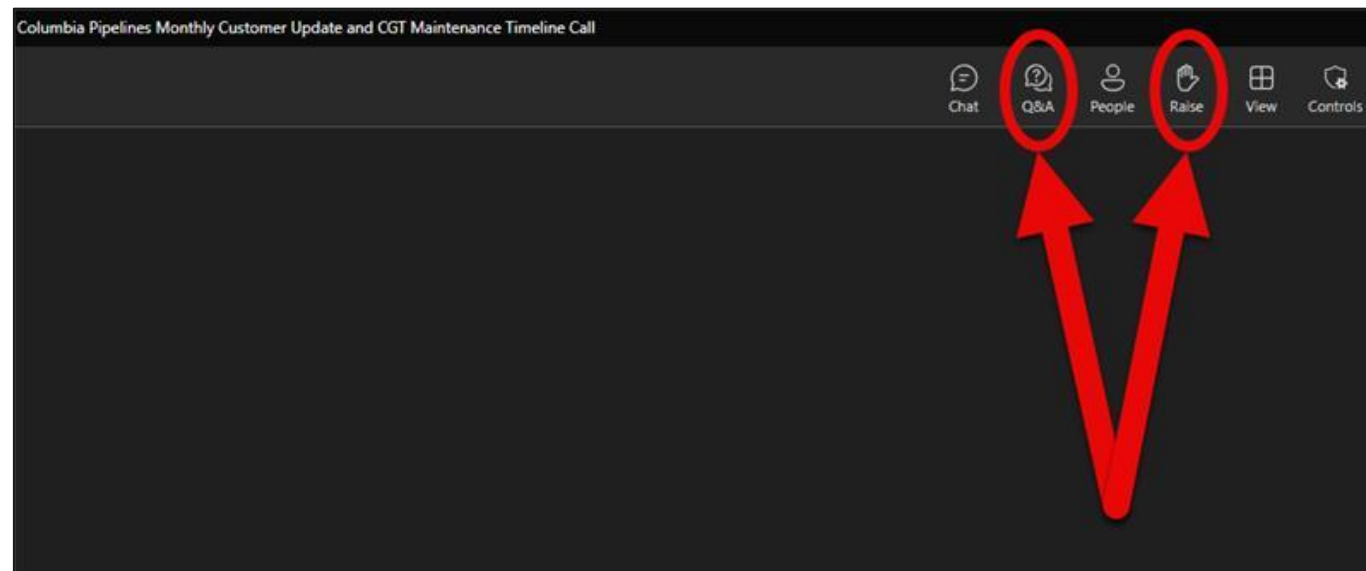


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Q&A

If you have any questions, you can:

- ❖ Utilize the 'Q&A' feature on this Teams presentation to submit a written question
- ❖ Utilize the 'Raise Your Hand' feature on this Teams presentation and wait for your microphone to be enabled by the facilitator
- ❖ Direct questions to your Customer Services and/or Marketing Representative following today's call





Mark your calendar for next month's call:
Columbia Pipelines Monthly Customer Update
Thursday, August 20th @ 2:30 ET/ 1:30 CT

Additional questions or comments?
Email: cindy_woomer@tcenergy.com