

Welcome To The Columbia Monthly Customer Update Via Microsoft Teams!

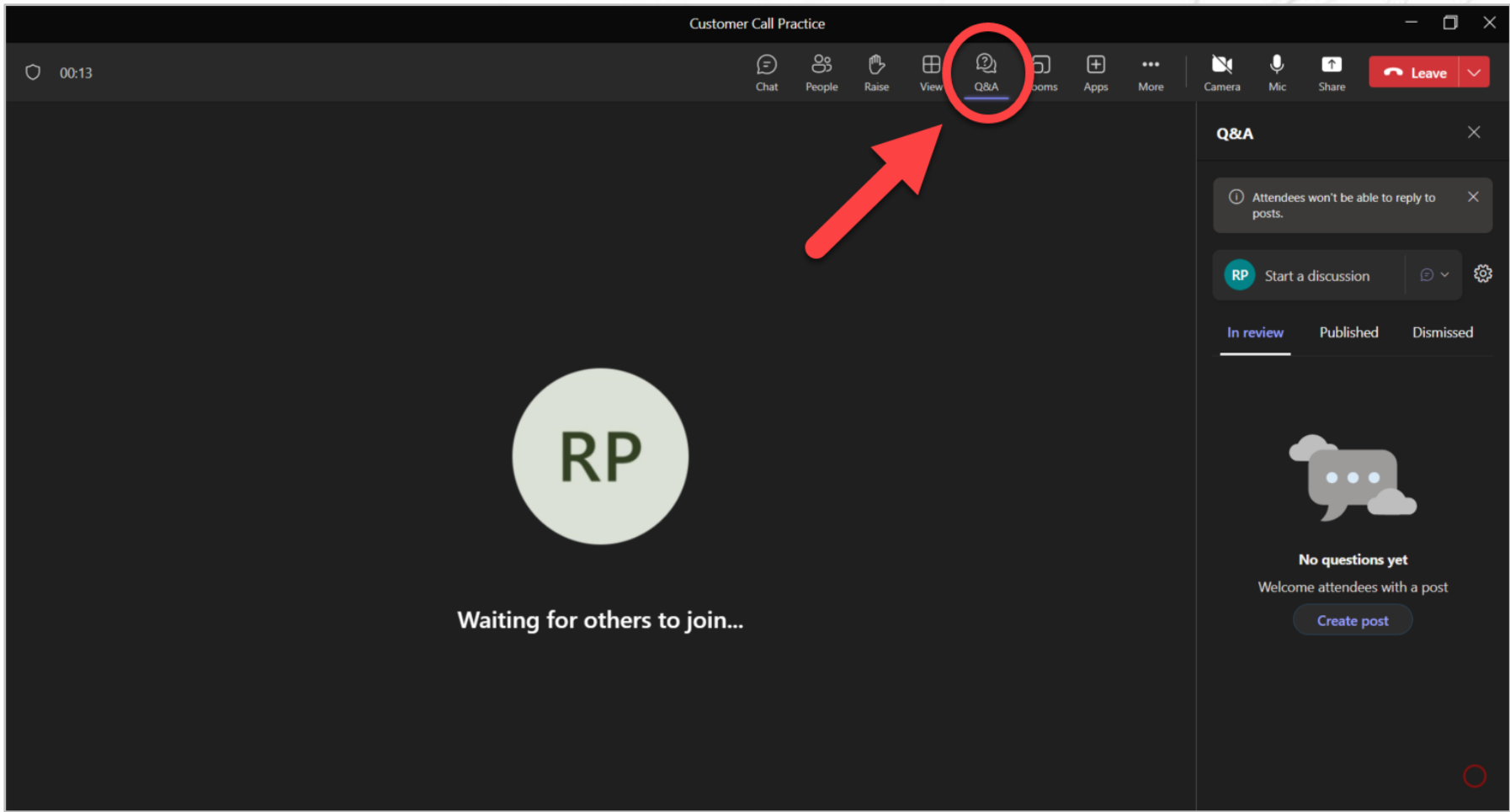
Participants will be in “listen only” mode throughout the presentation

You do not have to advance the slides, they will be advanced by the facilitator

Questions will be at the end of the presentation. You can type a question related to the presentation material during the presentation or at the end of the Q&A session when announced. Please click the Q&A icon at the top of the screen to access the chat functionality.

Thank you for your patience, we will begin shortly!

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Columbia Pipelines Monthly Customer Update

JULY 24, 2025

Safety Moment

July is National UV Awareness Month, a time to emphasize the importance of protecting ourselves from the harmful effects of ultraviolet (UV) radiation.

Protect yourself from UV radiation by applying broad-spectrum SPF 30+ sunscreen and reapplying every two hours. Seek shade between 10am and 4pm. Wear protective clothing such as long sleeves, pants, wide-brimmed hats, and UV-protective sunglasses. Avoid tanning beds due to their high UV exposure risk. Lastly, perform regular skin checks through self exams and dermatologist visits.

By taking these simple steps, you can enjoy the outdoors while minimizing your risk of UV-related health issues

To learn more visit: [Sun Safety Facts](#) | [Skin Cancer](#) | [CDC](#)





Today's Agenda

TCO Storage Update

Operations Overview

Construction &
Maintenance

News from Customer
Services

Steve Browder — Operations Planning

Alex Stover — Power Desk

Tom Koontz — Lead Representative, Customer
Services

Zack Heaver — Customer Services
Representative



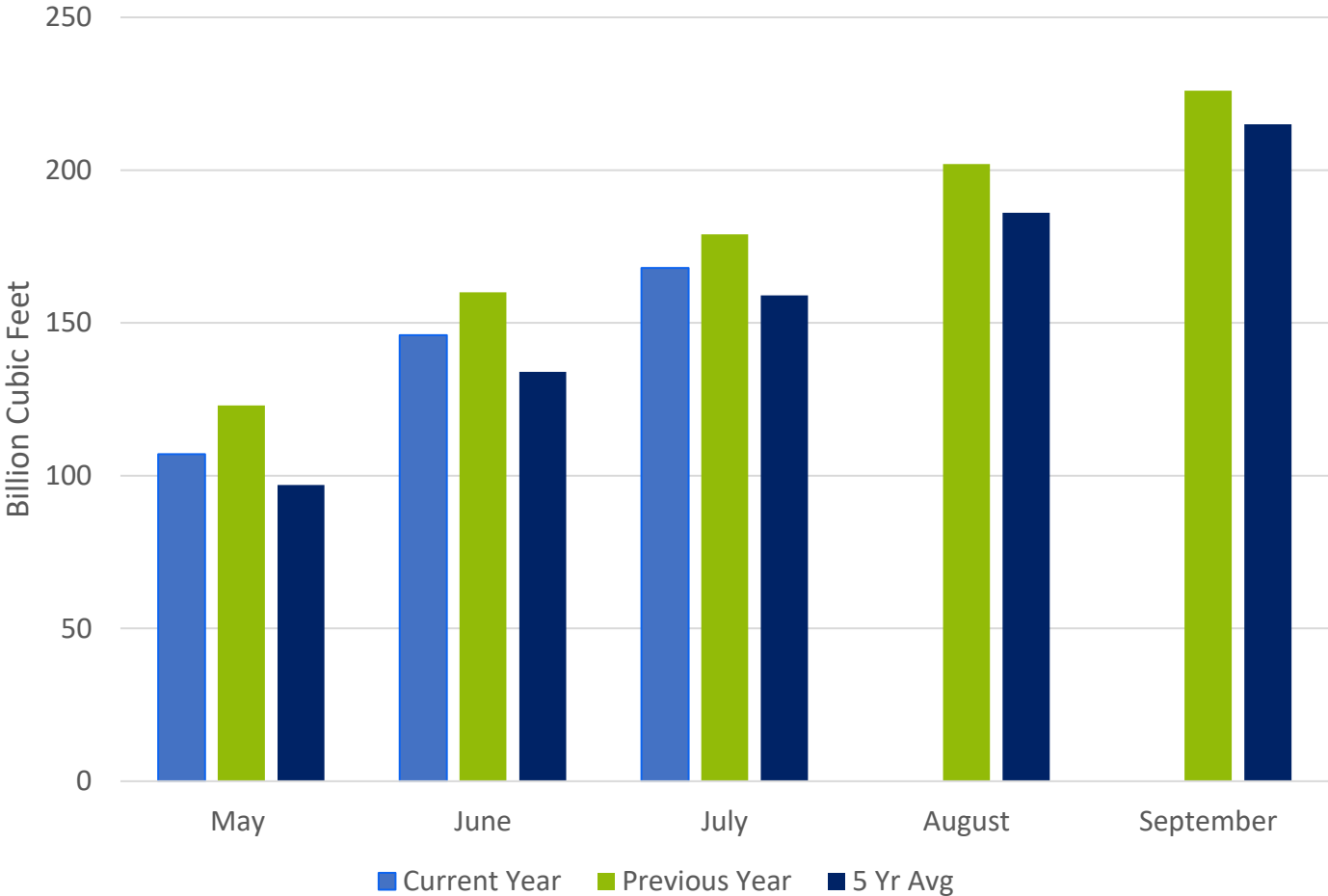
TCO Storage Update

Steve Browder – Operations Planning

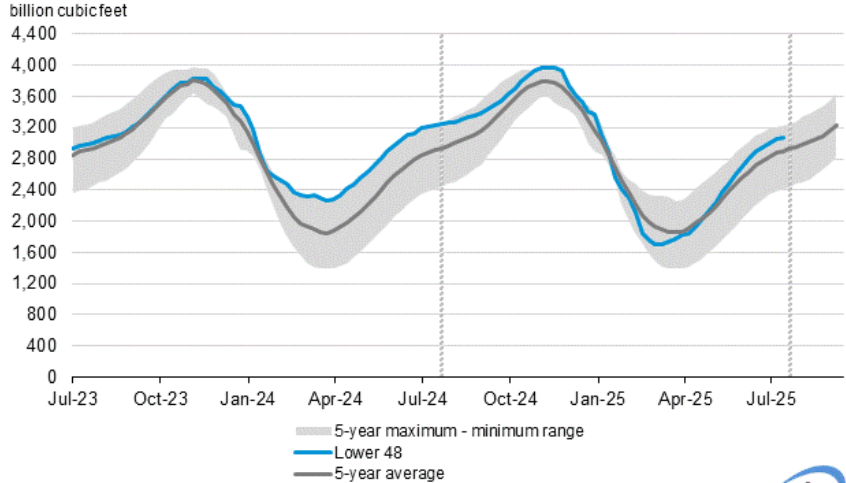
JULY 24, 2025

TCO Storage Inventory & the EIA

Working Gas Levels as of July 15th, 2025



Working gas in underground storage compared with the 5-year maximum and minimum



Data source: U.S. Energy Information Administration
Note: The shaded area indicates the range between the historical minimum and maximum values for the weekly series from 2020 through 2024. The dashed vertical lines indicate current and year-ago weekly periods.



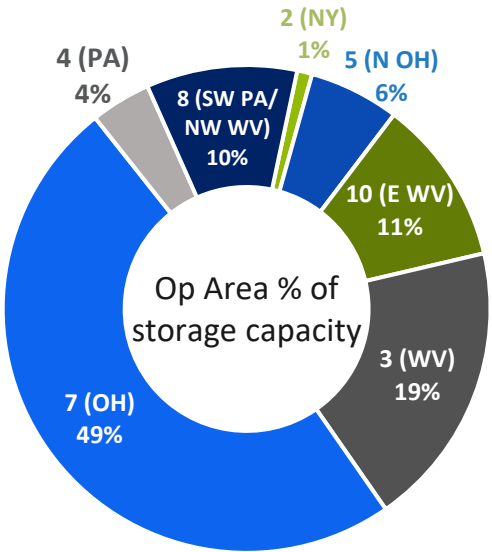
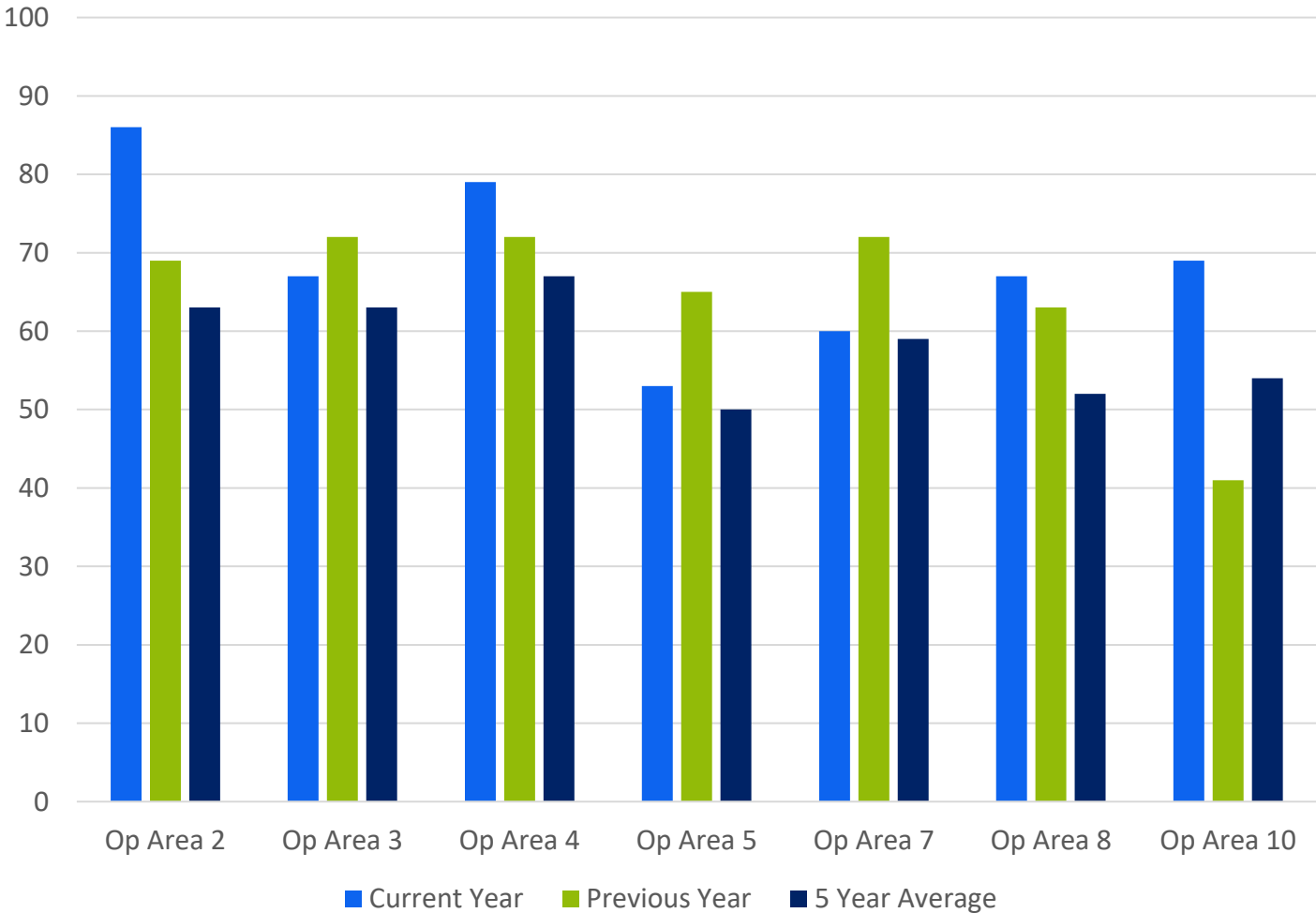
↓ 153 billion cubic feet less than previous year

↑ 171 billion cubic feet above the five-year average



Storage Working Gas Inventory by Operating Area

Percent Working Gas Levels as of July 15th, 2025



Operating Area	Current % full	Difference from five-year avg.
2 (NY)	86%	23%
3 (WV)	67%	4%
4 (S Central PA)	80%	13%
5 (N OH)	53%	3%
7 (OH)	60%	1%
8 (SW PA/ NW WV)	67%	14%
10 (E WV)	69%	15%
TOTAL	63%	5%



All things FSS

- ❖ SCQ – Storage Contract Qty
- ❖ MDSQ – Maximum Daily Storage Qty
- ❖ MDIQ – Maximum Daily Injection Qty
- ❖ MMIQ – Maximum Monthly Injection Qty

Month	Max Monthly Inject Qty (percent of SCQ)
May thru July	20%
August	18%
September	13%

Month	Inventory (SCQ)
August 31	No more than 85%

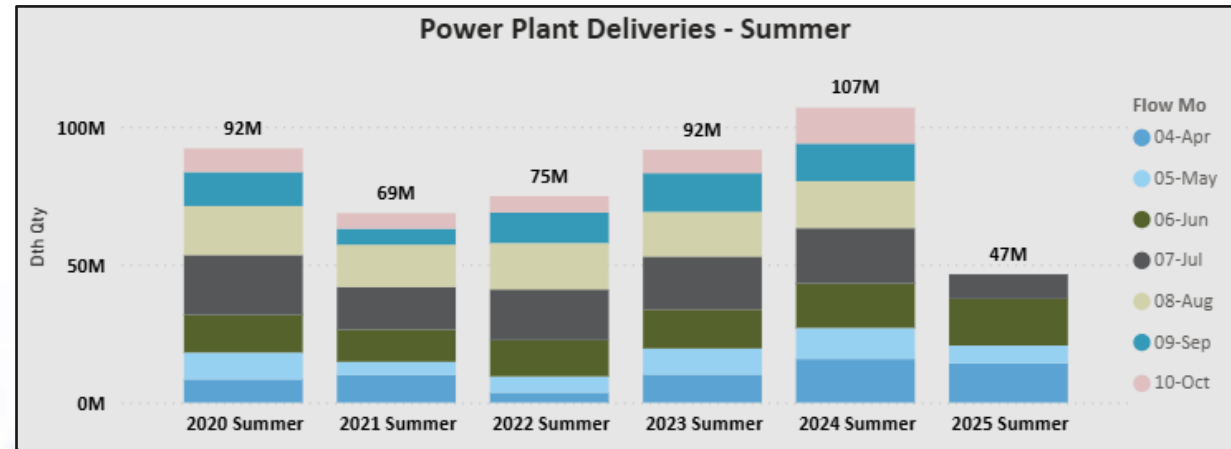
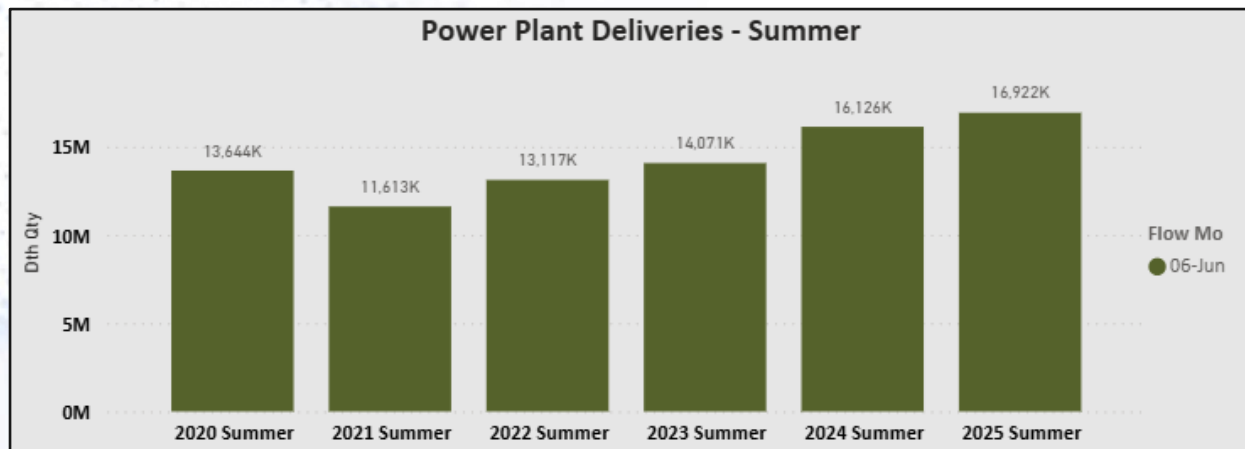


Operations Overview

Alex Stover – Power Desk

JULY 24, 2025

TCO Power Demand



TCO JUNE POWER DELIVERIES

- Max Delivery Day: 939k Dth on 6/24
- Peak Hourly Rate: 1.280 Bcf on 6/23 @ 12:30pm
- PJM 2025 Peak Load: 161k MW on 6/23

SUMMER POWER DELIVERIES & ALL TIME RECORDS

- All time Max Delivery Day: 1.051 MDth on 7/27/2016
- All time Peak Hourly Rate: 1.3 Bcf on 7/8/2024 @ 6-7pm
- PJM All Time Summer Peak Load: 165.5k MW on 8/2/2006

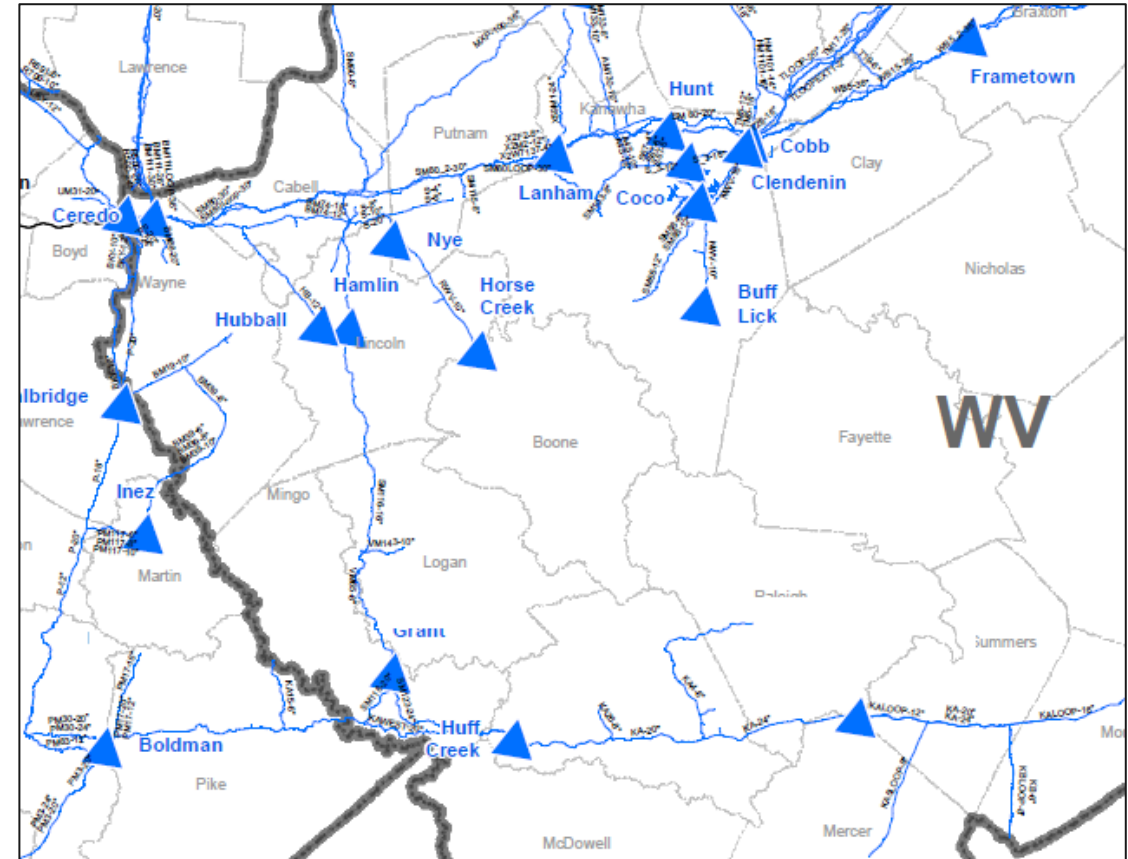
Construction & Maintenance

Tom Koontz— Lead Representative, Customer Services

JUNE 24, 2025

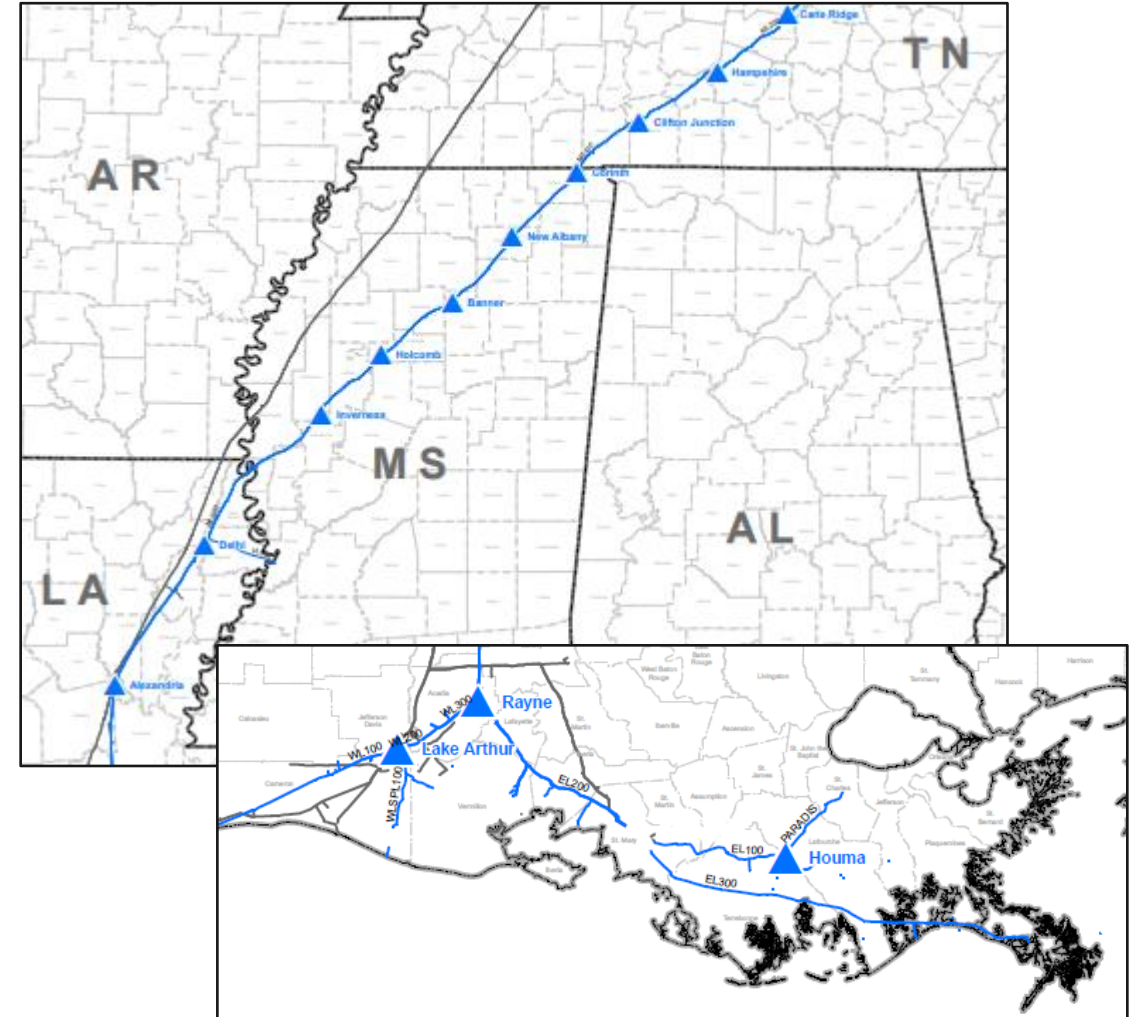
Upcoming TCO Maintenance

- ❖ Line H Pipe Replacement
 - August 11-25, 2025
 - During this outage, the Cobb Line H (A03LINEH) internal constraint will be reduced to zero total capacity
- ❖ Kenova Compressor Station
 - August 12, 2025
 - During this outage, the Line P North (CHSTKENO), KA Low (MAYTHUFF), CNR06 and other production locations will be reduced
- ❖ Cobb Compressor Station
 - September 8-13, 2025
 - During this outage, the Cobb Northeast (A03NORTH) and Cobb Northwest (A03LOW) internal constraints will be set to zero total capacity



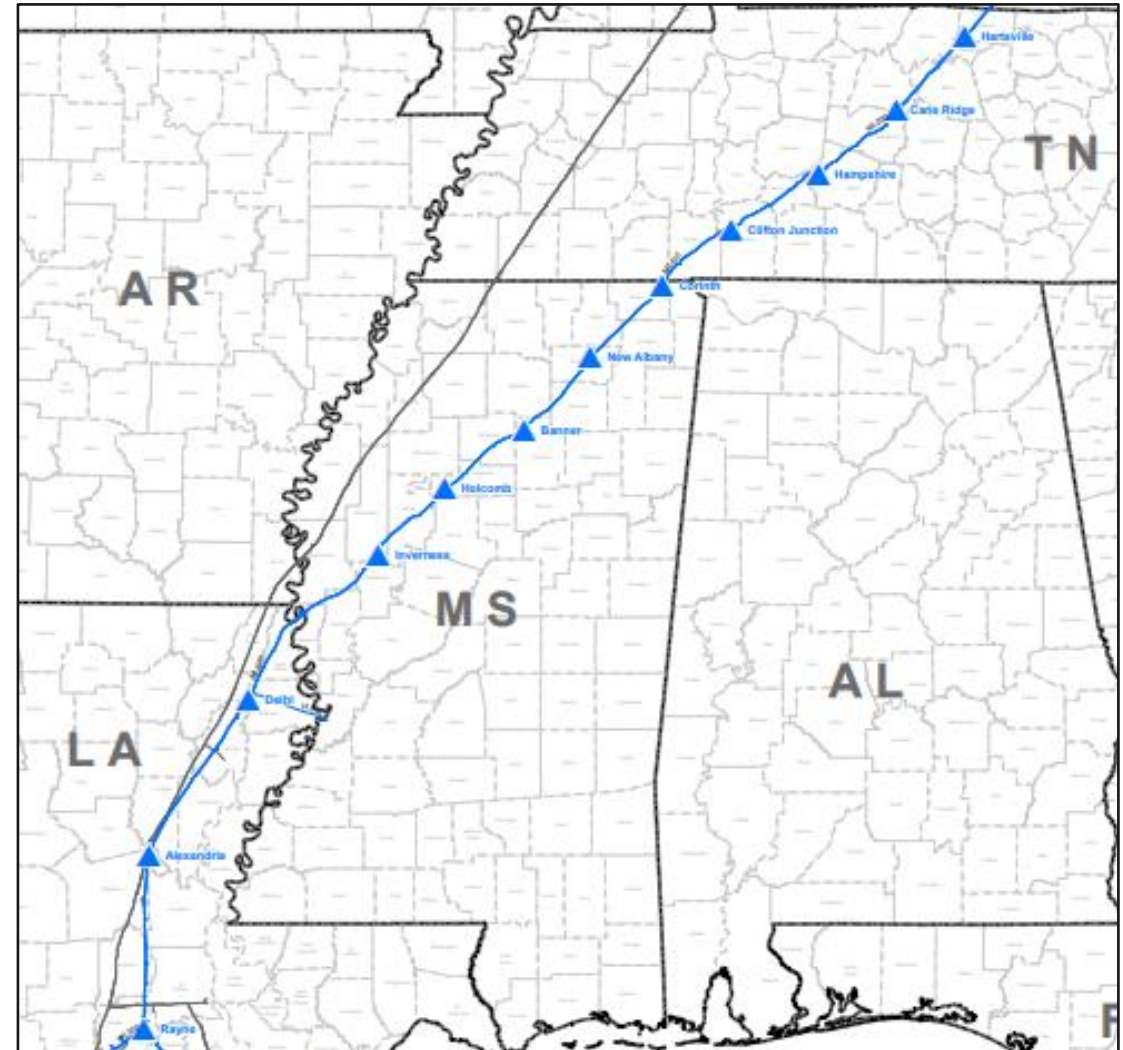
Upcoming CGT Maintenance

- ❖ West Lateral 400 Pipeline Maintenance
 - August 5 -14, 2025
 - MS 4026 (LNG Vermilion) capacity will be set to 0 Dth
- ❖ Hampshire Compressor Station Unit 413
 - August 12-30, 2025
 - Backhaul capacity through HampSEG will be reduced to 2,400,000 Dth
- ❖ Alexandria Compressor Station Unit 907
 - August 14, 2025
 - Backhaul capacity through AlexSEG will be reduced to 2,450,000 Dth
- ❖ Red Mountain Compressor Station Unit 2901
 - August 19-29, 2025
 - Backhaul capacity through AlexSEG will be set at 2,375,000 Dth



Upcoming CGT Pigging

- ❖ Mainline 300 from Hartsville CS to Hampshire CS
 - August 6-8, 2025
 - Backhaul capacity through HartSEG will be reduced to a level between 2,250,000 to 2,500,000 Dth
- ❖ Mainline 100 from Alexandria CS to Rayne CS
 - August 6-13, 2025
 - Backhaul capacity through AlexSEG will be set to 2,250,000 Dth
- ❖ Mainline 200 from Inverness CS to Delhi CS
 - August 18-22, 2025
 - Backhaul capacity through InvrnSEG will be reduced to a level between 2,250,000 Dth to 2,500,000 Dth



News from Customer Services

Zack Heaver – Customer Services Representative

JULY 24, 2025

Internal Constraint Rights

❖ TCeConnects

➤ Nominations → Internal Constraint Rights

- Requires Receipt Location/Delivery Location *
- Contract Id will allow you to see path rights through each segment

➤ Reminders

- Internal Constraint Rights will reflect segments between the chosen receipt and delivery point

Nominations

Nomination

Confirmation

Scheduled Quantity

Segment Utilization

Internal Constraint Rights

Reductions By Contract

Nomination Reconciliation

Nominations By Priority

* Eff Date07/23/2025

* Rec LocP10

* Del Loc833097

Q Retrieve

Clear

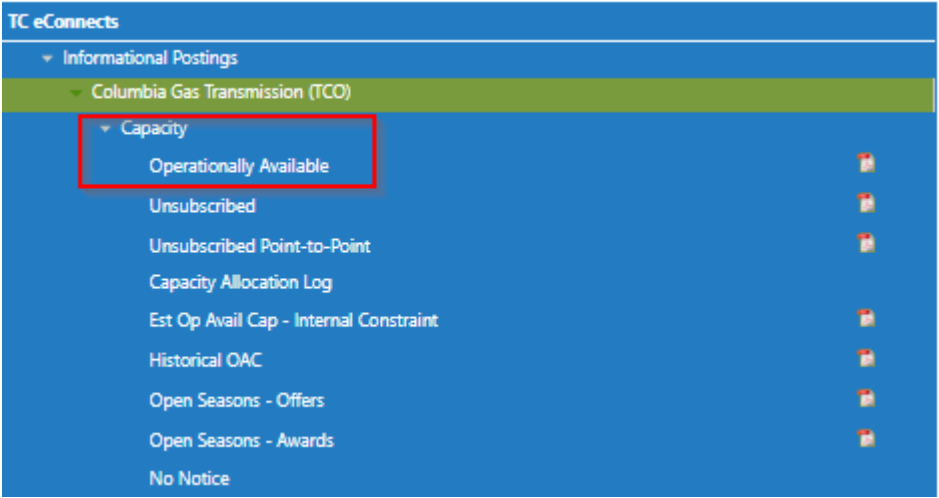
Contract IdCONTRACT ID

Offer Number

Segment Cd	Segment Name	Contract Rights
BICKBOSW	Bickers MA33	43000
CSLOSTRI	Lost River CS MA30	43000
SENECA	Seneca MA30	43000

Daily Capacity Postings

- ❖ Ebb.tceconnects.com/infopost/ (Infopost)
 - ❖ Capacity
 - ❖ Operationally Available



DELIVERY INTERNAL CONSTRAINTS-- Non-Firm Available Capacity:

ARTEMAS - Artemas MA25 - 0
BICKBOSW - Bickers MA33 - No Restriction
CERELANH - Lanham East MA19 - 0
CERELANW - Lanham West MA19 - 0
CORNHART - Corning East MA20 - 0
CRAWNORT - Crawford North MA8 - 0
CSLOSTRI - Lost River CS MA30 - No Restriction
DELMONSO - Delmont South MA36 - 10,000
DOWNEAST - Downingtown East MA24 - 25,000
GRENCSTL - Greencastle MA25 - No Restriction
HELLHANO - Hellertown MA22 - 0
HIGHLAND - Highland MA38 - 10,000
HOPEWELL - Hopewell MA33 - No Restriction
INDEGLAS - Corning West MA20 - 5,548
KAEAST - KA East MA17 - 0
LANPKA - Lanham PKA MA19 - 0
LEACHSEG - Leach MA19 - 150,000
LOUDOUN - Loudoun MA28 - No Restriction
LOUISA - Louisa MA33 - 150,000
MA1SEG - Pavonia to Toledo - 40,000
MA3SEG - Lima MA3 - 40,000
MA6SEG - Dayton MA6 - No Restriction
MA7SEG - Sandusky MA7 - 30,000
NORTKENT - Northern Kentucky OA6 - 50,000
PETRSBRG - Petersburg - 50,000
PTJRWARW - Wagoner East MA21 - No Restriction
RUTLEDGE - Rutledge North MA28 - 50,000
SENECA - Seneca MA30 - No Restriction

POINT CONSTRAINTS-- Non-Firm Available Capacity:

633863 - NFG Hartzfelt Mountain - 16,000
640203 - Wagoner Line K - 0
740178 - Fairfield - REX - 15,000
743064 - NEXUS MR06 - 60,000
743365 - Quarry Road - 25,000
800801 - SIMCON OIL AND GAS - 0
822797 - Ashland Exploration, Inc - 0
828745 - ABARTA-LESLIE - 0 Total Capacity
833097 - BOSWELLS TAVERN (75-007219) - 0 (Receipts)
833097 - BOSWELLS TAVERN (75-007219) - 90,000 (Deliveries)
833328 - PORTER HEIRS - 0 Total Capacity
833356 - ABARTA-COOPER #1 - 0

Eff Gas Day 07/16/2025

Asset TCO Cycle EVE
Location 833097 Flow Ind All
Location Name All

TC eConnects

Operationally Available Capacity

TSP Name Columbia Gas Transmission, LLC
TSP 054748041 TSP Prop 51
Measurement Basis BZ

Location 833097
Location Name BOSWELLS TAVERN (75-0072 - 833097)

Eff Gas Day 7/16/2025
Eff Time 9:00 AM
Cycle EVE

Posting Date/Time 7/15/2025 9:04 PM
All Qty Avail Y

Location Name	Location	Loc Purp Desc	Design Capacity	Operating Capacity	Total Scheduled Quantity	Non-Firm Scheduled Quantity	Operationally Available Capacity	Flow Ind	IT	Loc/ QTI	Direction	Posting Methodology
BOSWELLS TAVERN (75-007219)	833097	Delivery Location	335,477	90,000	133,230	28,000	62,000	BD		DPQ	Forwardhaul	Non-Firm
BOSWELLS TAVERN (75-007219)	833097	Delivery Location	209,916	0	0	0	0	BD	N	RPQ	Backhaul	Non-Firm



Daily Postings

❖ Critical Notices

- ❖ Capacity Postings
- ❖ Construction and Maintenance Schedules
- ❖ Maintenance Reminders
- ❖ Force Majeures/OFO/Critical Day

Critical Notices

Non-Critical Notices

Open Seasons

Internal Constraints

Constraints Map

Weather Map

Cycle Indicators

Messages

Contacts

Critical Notices

Notice	Date
UPDATE: Force Majeure: Mainline-100 (InvrmSEG)	07/21/2025
CAPACITY POSTING - TIM for July 22, 2025	07/21/2025
REVISED: Force Majeure: Mainline-100 (InvrmSEG)	07/18/2025
CAPACITY POSTING - TIM for July 19-21, 2025	07/18/2025
Force Majeure: Mainline-100 (InvrmSEG)	07/17/2025
CAPACITY POSTING - TIM for July 18, 2025	07/17/2025
CAPACITY POSTING - TIM for July 17, 2025	07/16/2025
Inverness Compressor Station Maintenance (InvrmSEG), Effective July 22-25, 2025	07/15/2025
East Lateral-300 Pigging (4267), Effective July 22-29, 2025	07/15/2025
CAPACITY POSTING - TIM for July 16, 2025	07/15/2025
COMPLETED: Chicot Compressor Station (AlexSEG), Effective ID1 for Gas Day July 14, 2025	07/14/2025
CAPACITY POSTING - TIM for July 15, 2025	07/14/2025
CAPACITY POSTING - TIM for July 12-14, 2025	07/11/2025
CAPACITY POSTING - TIM for July 11, 2025	07/10/2025
CAPACITY POSTING - TIM for July 10, 2025	07/09/2025
CAPACITY POSTING - TIM for July 9, 2025	07/08/2025
CAPACITY POSTING - TIM for July 8, 2025	07/07/2025
Construction and Maintenance Schedule Posting	07/03/2025
CAPACITY POSTING - TIM for July 4-7, 2025	07/03/2025
Chicot Compressor Station Maintenance (AlexSEG), Effective July 8-22, 2025	07/02/2025
Stanton Compressor Station Maintenance (StanSEG), Effective July 8-16, 2025	07/02/2025
CAPACITY POSTING - TIM for July 3, 2025	07/02/2025

Capacity Posting: Posted each morning for next gas day. Friday's notice is posted for the 3 day weekend or 4+ days, if there are holidays.

Force Majeure: Posted as soon as possible

Maintenance Reminders and Updates: Posted as necessary to remind and update customers about firm impact on the system

C&M Schedule: Posted weekly barring changes or updates

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Q&A

If you have any questions, please utilize the Q&A feature on this Teams presentation or direct your questions to your Customer Services and/or Marketing Representative.

MARK YOUR CALENDAR FOR NEXT
MONTH'S CALL:

COLUMBIA PIPELINES MONTHLY
CUSTOMER UPDATE – THURSDAY,
August 21st @ 2:30 ET/ 1:30 CT

ADDITIONAL QUESTIONS OR COMMENTS?
EMAIL: CINDY_BURNETTE@TCENERGY.COM

