

Welcome!

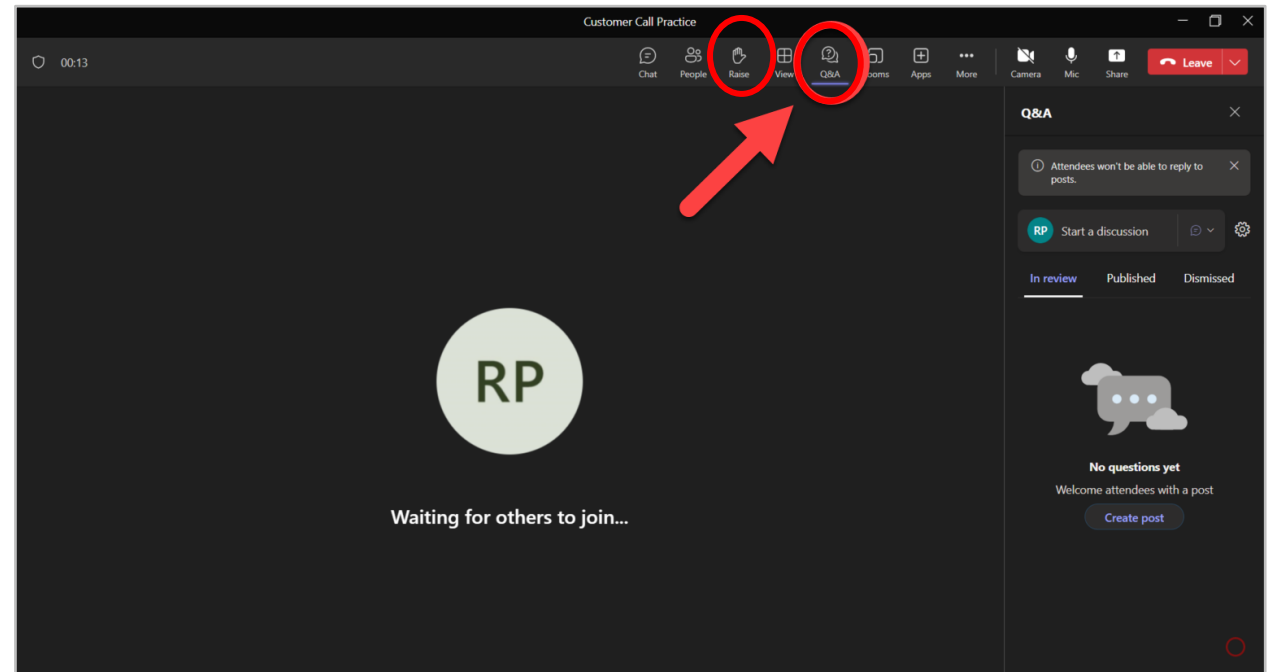
Participants will be in “listen only” mode throughout the presentation.

You do not have to advance the slides; they will be advanced by the facilitator.

Questions will be at the end of the presentation. If you have any questions, you can:

- Utilize the ‘Q&A’ feature to submit a written question
- Utilize the ‘Raise Your Hand’ feature and wait for your microphone to be enabled by the facilitator

Thank you for your patience; we will begin shortly!





Columbia Pipelines Monthly Customer Update

AUGUST 20, 2026

AUGUST 20, 2026



(A) SAFETY MOMENT

Back to school –

Young pedestrians

- Many school-related accidents involve children 4-7 years old. It's important to avoid blocking crosswalks when stopped at red lights, and to watch for blinking flashers in school zones.

School buses

- If you're driving behind a school bus, allow for greater following distance, which allows more time to stop. Also, it's illegal in all 50 states to pass a school bus that is stopped for children.

Bicyclists

- It's important to watch for bike riders coming out of driveways and making quick turns. Watch out for riders turning in front of you without signaling, children especially.

Agenda

 AUGUST 20, 2026



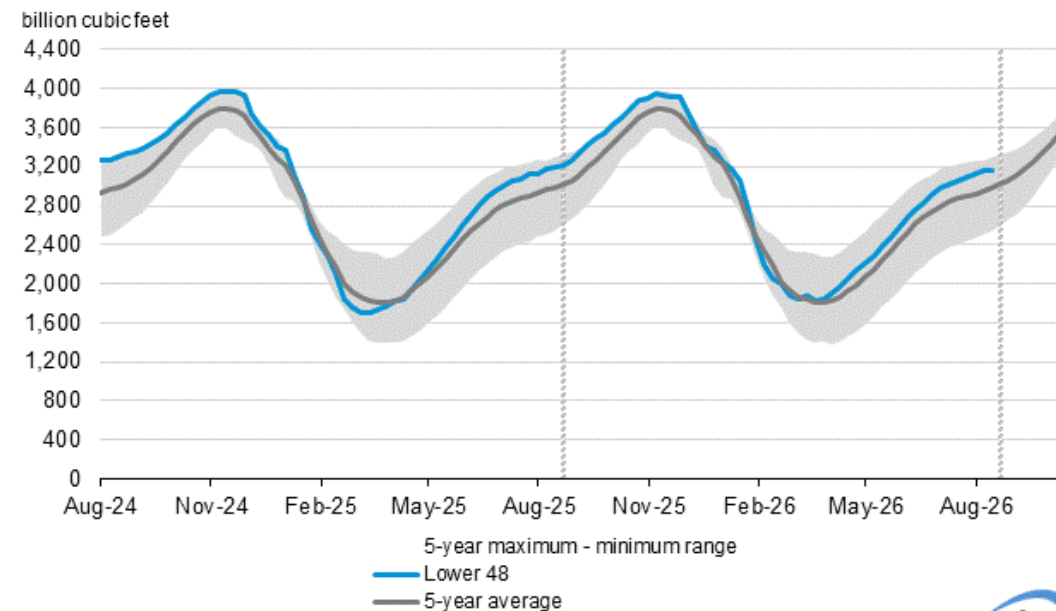
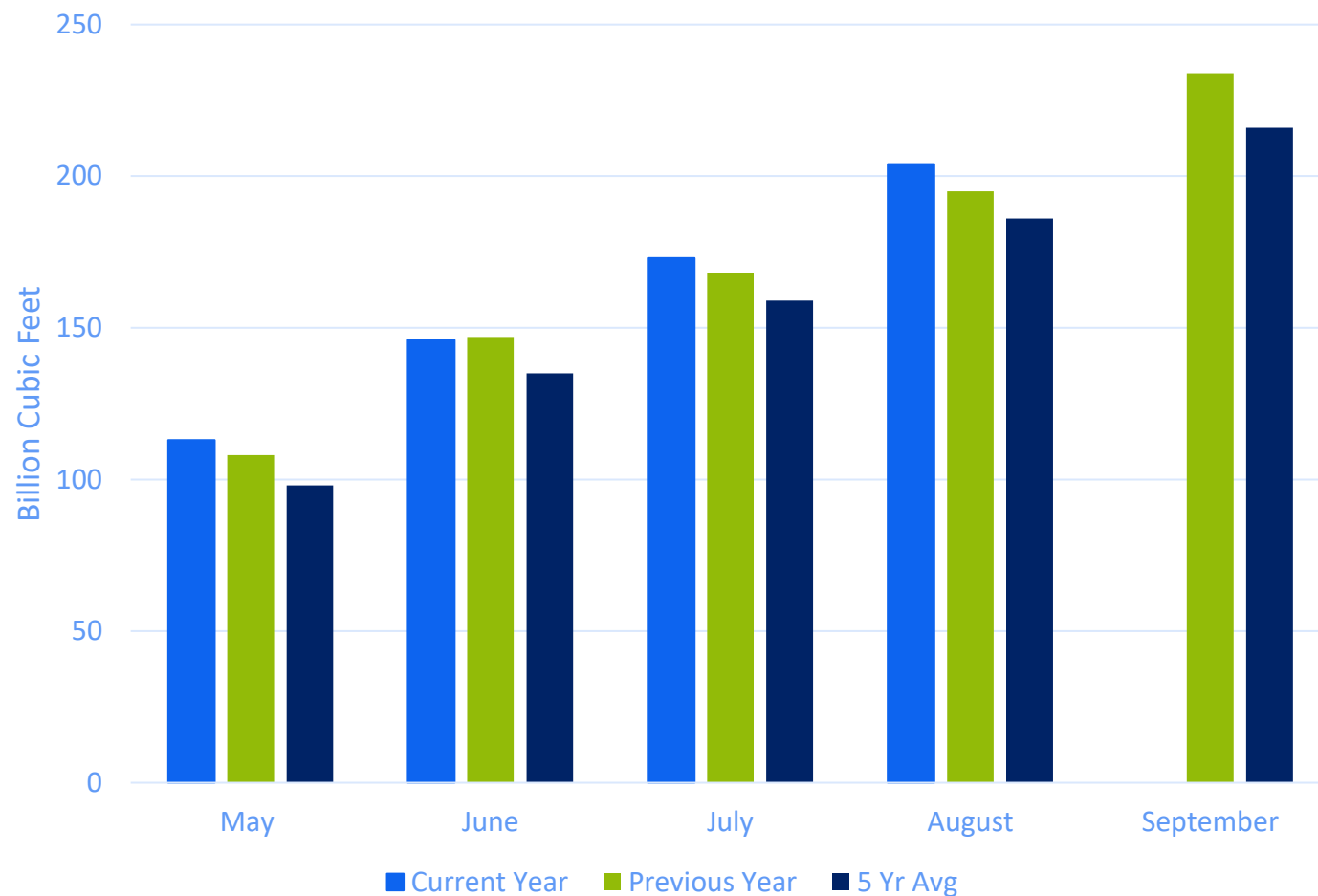
1. **TCO Storage Update**
 - Thomson Babineau – Operations Planning
2. **Construction & Maintenance**
 - Tom Koontz – Customer Services
3. **News from Customer Services**
 - Mark Begley – Customer Services
4. **CGT Maintenance Timeline**
 - Tyler Anderson – Operations Planning

TCO Storage Update

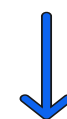
Thomson Babineau – Operations Planning

TCO Storage Inventory & the EIA

Working Gas Levels as of August 15th, 2026



Data source: U.S. Energy Information Administration



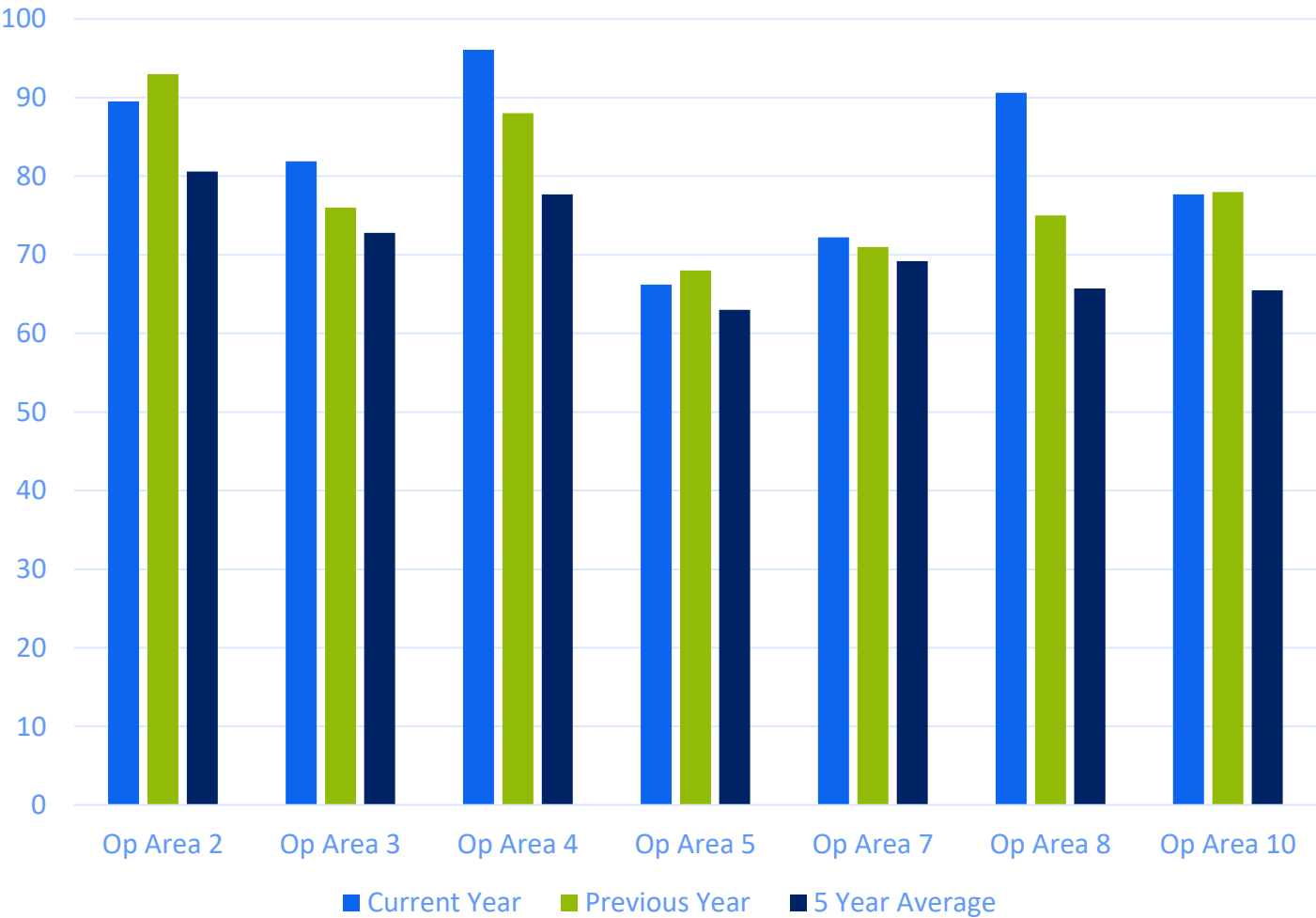
28 billion cubic feet less than previous year



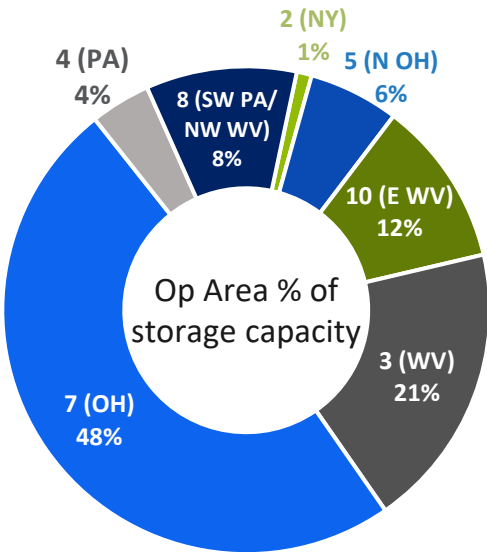
185 billion cubic feet more the five-year average

Storage Working Gas Inventory by Operating Area

Percent Working Gas Levels as of August 15th, 2026



Operating Area	Current % full	Difference from five-year avg.
2 (NY)	89%	9%
3 (WV)	82%	9%
4 (S Central PA)	96%	18%
5 (N OH)	66%	3%
7 (OH)	72%	3%
8 (SW PA/ NW WV)	91%	25%
10 (E WV)	78%	12%
TOTAL	77%	8%



FSS Reminders for Injection Season

- ❖ SCQ – Storage Contract Qty
- ❖ MDSQ – Maximum Daily Storage Qty
- ❖ MDIQ – Maximum Daily Injection Qty
 - ❖ 1/25th of MMIQ for April - October
- ❖ MMIQ – Maximum Monthly Injection Qty:

Month	MMIQ (percent of SCQ)
August	18%
September	13%
October	9%

Inventory Requirements	
August 31	No more than 85% of SCQ



Construction & Maintenance

Tom Koontz – Customer Services

Upcoming TCO Maintenance

❖ Line 1711 Pipeline Maintenance

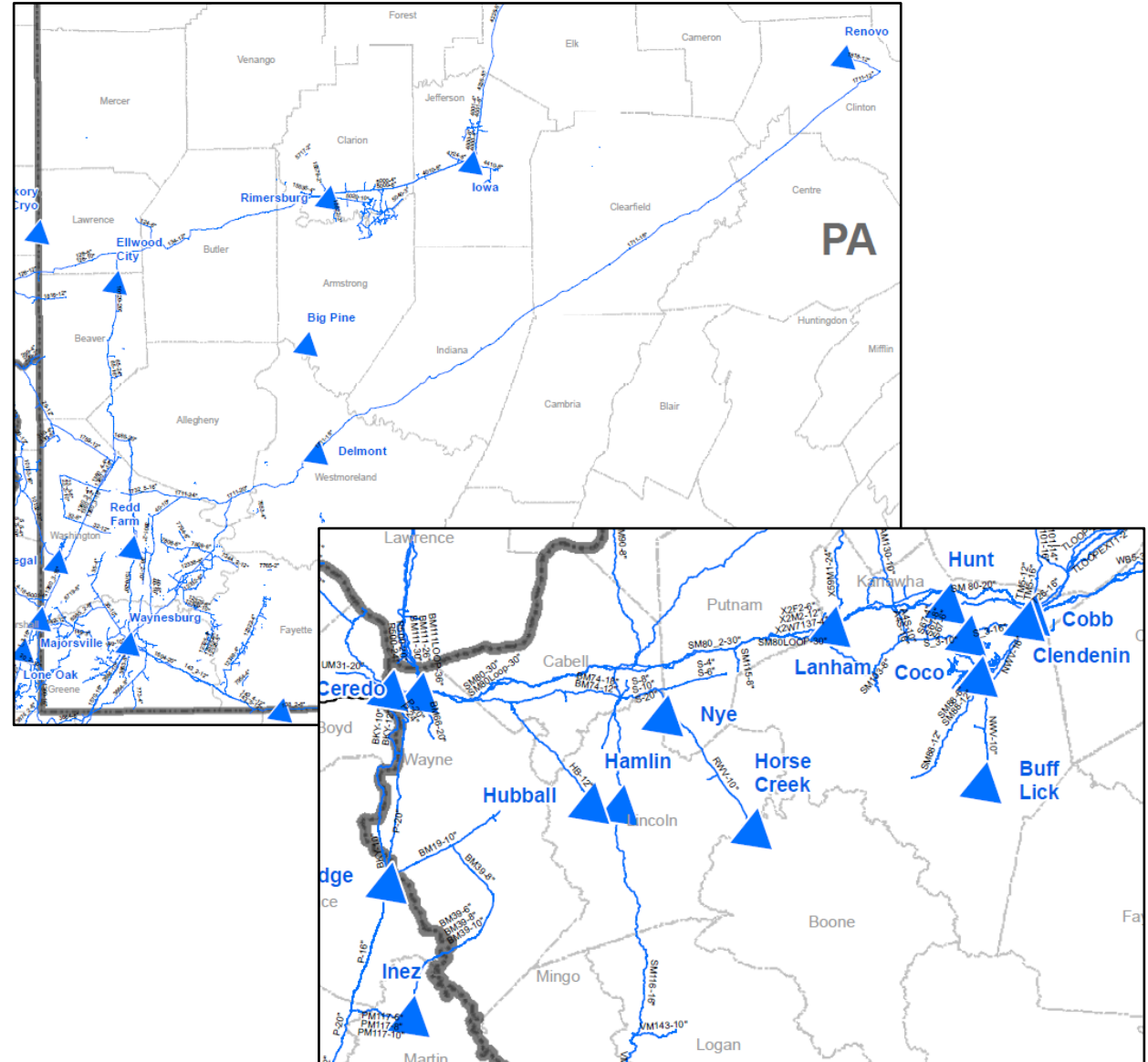
- September 2-16, 2026
- Firm impact is anticipated at meter 637095 (MTN GATHERING-HOMERCITY)

❖ Hubball Compressor Station Maintenance

- September 8-11, 2026
- Potential firm impact is anticipated at MLI CNR06 (CHK-Hubball/Horse Ck/Nye)

❖ Kenova Compressor Station Maintenance

- September 8, 2026
- AEP electrical outage
- Potential firm impact to MLI CNR06 and Line P North (CHSTKENO) & KA Low MA16 (MAYTHUFF) internal constraints



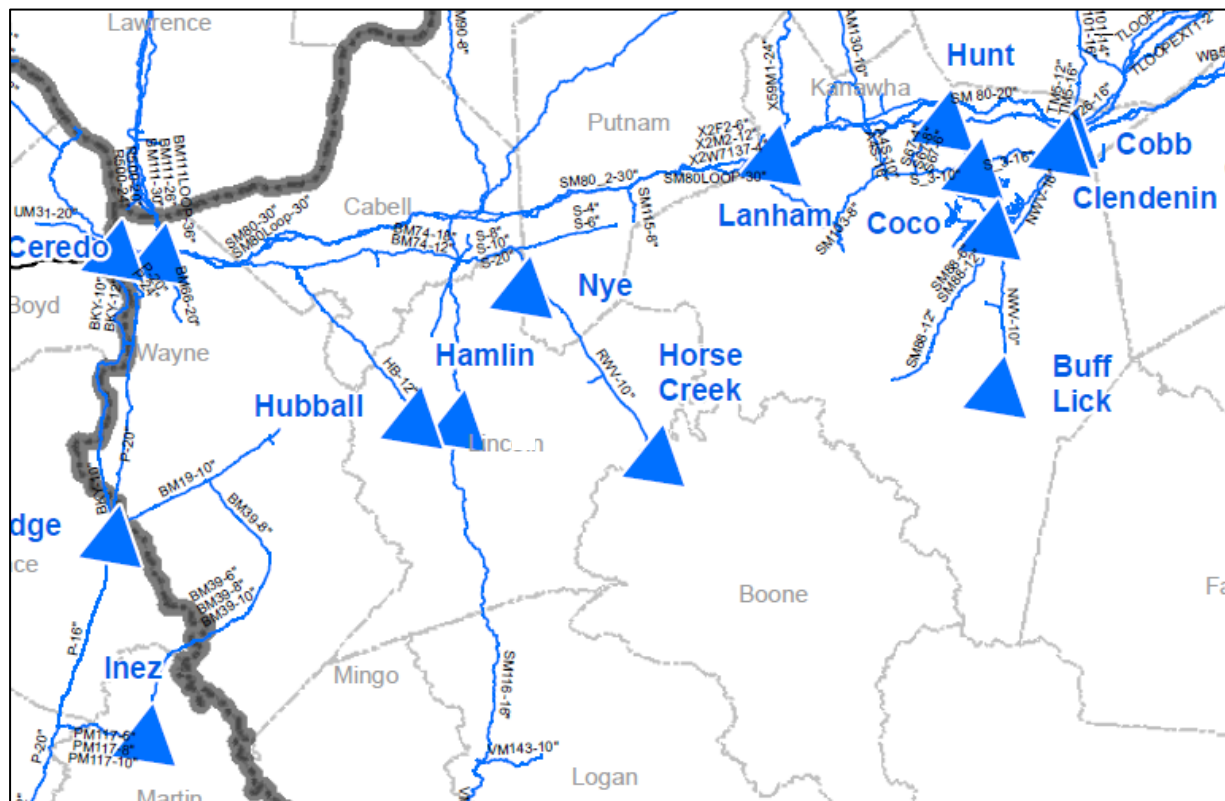
Upcoming TCO Maintenance

❖ SM80 Pipeline Maintenance

- September 9-26, 2026
- SM80 Pipeline maintenance
- The temporary internal constraint Ceredo West MA19 (CEREWEST) will be activated ahead of the maintenance
- Potential firm impact through CEREWEST is anticipated; please monitor critical notices for details

❖ SM102 Pipeline Maintenance

- September 30 - October 11, 2026
- Pipeline replacement on Line SM102
- Potential firm impact through the Leach MA19 (LEACHSEG) internal constraint and at meter 842872 (Big Sandy Unit 1)



Upcoming CGT Maintenance

❖ Hampshire Compressor Station Maintenance

- ❖ September 9 – November 25, 2026
- ❖ Controls upgrade on unit 413
- ❖ Backhaul capacity through HampSEG will be reduced to a level between 2,200,000 and 2,350,000 Dth/d

❖ Hartsville Compressor Station Maintenance

- ❖ September 9-30, 2026
- ❖ Unit exchange on unit 309
- ❖ Backhaul capacity through HartSEG will be reduced to a level between 2,300,000 - 2,400,000 Dth/d

❖ Mainline-100 Pipeline Maintenance

- ❖ September 14-30, 2026
- ❖ Pipe replacement through Casey Creek, KY
- ❖ Backhaul capacity through ClemSEG will be reduced to a level between 1,950,000 - 2,050,000 Dth/d.
- ❖ MS 3194 (Tetco/Adair Co., Ky Receipt) will be reduced to zero total capacity



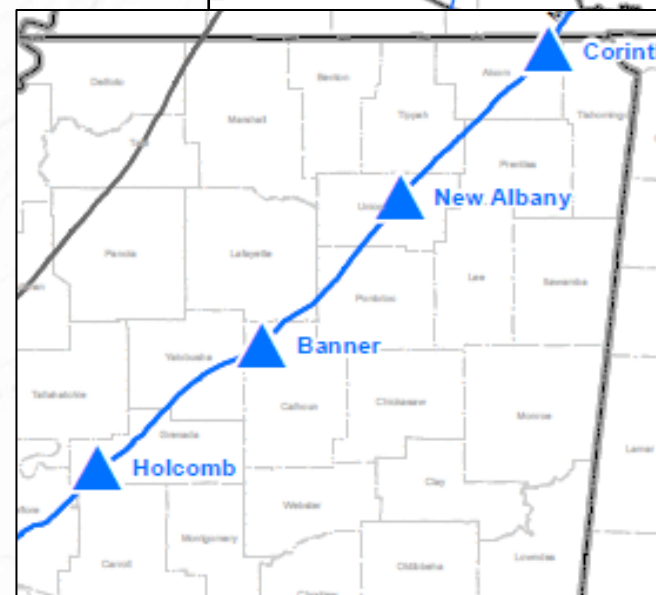
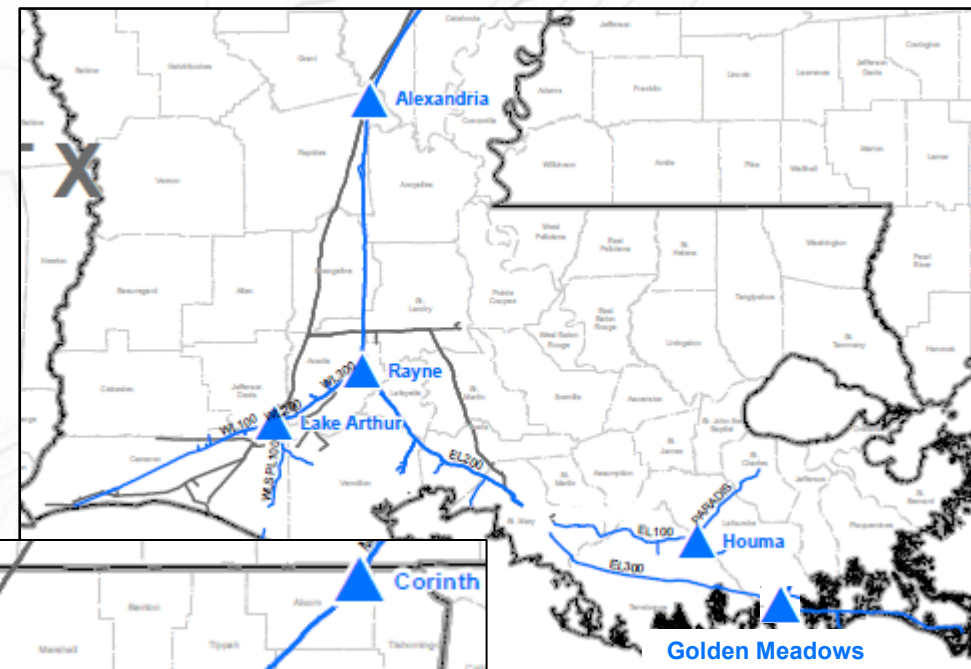
Upcoming CGT Maintenance

❖ Golden Meadow Compressor Station

- ❖ September 29-30, 2026
- ❖ Unit 3101 4k hour inspection
- ❖ Backhaul capacity through EL300SEG will be reduced to 500,000 Dth/d

❖ Mainline-300 Pigging

- ❖ September 30 – October 7, 2026
- ❖ Pigging from Corinth Compressor Station to Banner Compressor Station
- ❖ Backhaul capacity through CorinSEG will be reduced to a level between 2,100,000 – 2,350,000 Dth/d



News from Customer Services

Mark Begley – Customer Services

TC eConnects – Nominations > Reductions by Contract Screen

Northern Border Pipeline Company

ABC Company - 12345

Logout

Nominations

Nomination

Confirmation

Scheduled Quantity

Confirmations Summary

Segment Utilization

Internal Constraint Rights

Reductions By Contract

Nominations By Priority

Flowing Gas

Reductions By Contract

Search

* Svc Req Name

ABC Company

* Flow Date

08/07/2026

* Cycle

EVE

Retrieve

Clear

Actions

Action

Filter

Choose Additional Filter(s)

08/07/2026, EVE

Overview

Svc Req K	Svc Req Name	Service	Del Qty (Nom)	Del Qty (Sched)	Difference
		T-1B	18,825		18,824
		PAL	100,000	84,38	15,611
		T-1	112,938	97,39	15,541
		T-1	45,035	29,97	15,056
		T-1	13,972	13,59	379
		XTT1	432,500	432,50	0
		XTT1	234,429	234,42	0
		T-1	98,060	98,06	0
		T-1	76,317	76,31	0
		T-1	68,728	68,72	0
		T-1	61,809	61,80	0
		T-1	45,510	45,51	0
		T-1	44,121	44,12	0
		T-1	39,627	39,62	0
		T-1	35,506	35,50	0

CGT Maintenance Timeline

Tyler Anderson – Operations Planning



Forward Looking Information and Non-GAAP Measures

This presentation includes certain forward-looking information, including future oriented financial information or financial outlook, which is intended to help current and potential investors understand management's assessment of our future plans and financial outlook, and our future prospects overall. Statements that are forward-looking are based on certain assumptions and on what we know and expect today and generally include words like anticipate, expect, believe, may, will, should, estimate, intend or other similar words.

Forward-looking statements do not guarantee future performance. Actual events and results could be significantly different because of assumptions, risks or uncertainties related to our business or events that happen after the date of this presentation. Our forward-looking information in this presentation includes statements related to future dividend and earnings growth and the future growth of our core businesses, among other things.

Our forward looking information is based on certain key assumptions and is subject to risks and uncertainties, including but not limited to: our ability to successfully implement our strategic priorities and whether they will yield the expected benefits, our ability to implement a capital allocation strategy aligned with maximizing shareholder value, the operating performance of our pipeline, power and storage assets, amount of capacity sold and rates achieved in our pipeline businesses, the amount of capacity payments and revenues from our power generation assets due to plant availability, production levels within supply basins, construction and completion of capital projects, cost and availability of labour, equipment and materials, the availability and market prices of commodities, access to capital markets on competitive terms, interest, tax and foreign exchange rates, performance and credit risk of our counterparties, regulatory decisions and outcomes of legal proceedings, including arbitration and insurance claims, our ability to effectively anticipate and assess changes to government policies and regulations, including those related to the environment and COVID-19, competition in the businesses in which we operate, unexpected or unusual weather, acts of civil disobedience, cyber security and technological developments, economic conditions in North America as well as globally, and global health crises, such as pandemics and epidemics, including COVID-19 and the unexpected impacts related thereto. You can read more about these factors and others in the MD&A in our most recent Quarterly Report and in other reports we have filed with Canadian securities regulators and the SEC, including the MD&A in our most recent Annual Report.

As actual results could vary significantly from the forward-looking information, you should not put undue reliance on forward-looking information and should not use future-oriented information or financial outlooks for anything other than their intended purpose. We do not update our forward-looking statements due to new information or future events, unless we are required to by law.

This presentation contains reference to certain financial measures (non-GAAP measures) that do not have any standardized meaning as prescribed by U.S. generally accepted accounting principles (GAAP) and therefore may not be comparable to similar measures presented by other entities. These non-GAAP measures may include Comparable Earnings, Comparable Earnings per Common Share, Comparable Earnings Before Interest, Taxes, Depreciation and Amortization (Comparable EBITDA), Funds Generated from Operations, and Comparable Funds Generated from Operations. Reconciliations to the most directly comparable GAAP measures are included in this presentation and in our most recent Quarterly Report to Shareholders filed with Canadian securities regulators and the SEC and available at www.tcenergy.com.



Columbia Gulf Maintenance Timeline

- ❖ The purpose of the Timeline is to provide customers with insight to future projects that have a potential to impact firm. In general, the Timeline will include (subject to change):
 - ❖ The next 12 months of outages
 - ❖ Future ILL runs
 - ❖ A 6-month look back on what has been accomplished.
- ❖ The data provided on the Timeline is for information only and is subject to change due to several criteria including but not limited to bundling, resources, permitting, weather, etc.



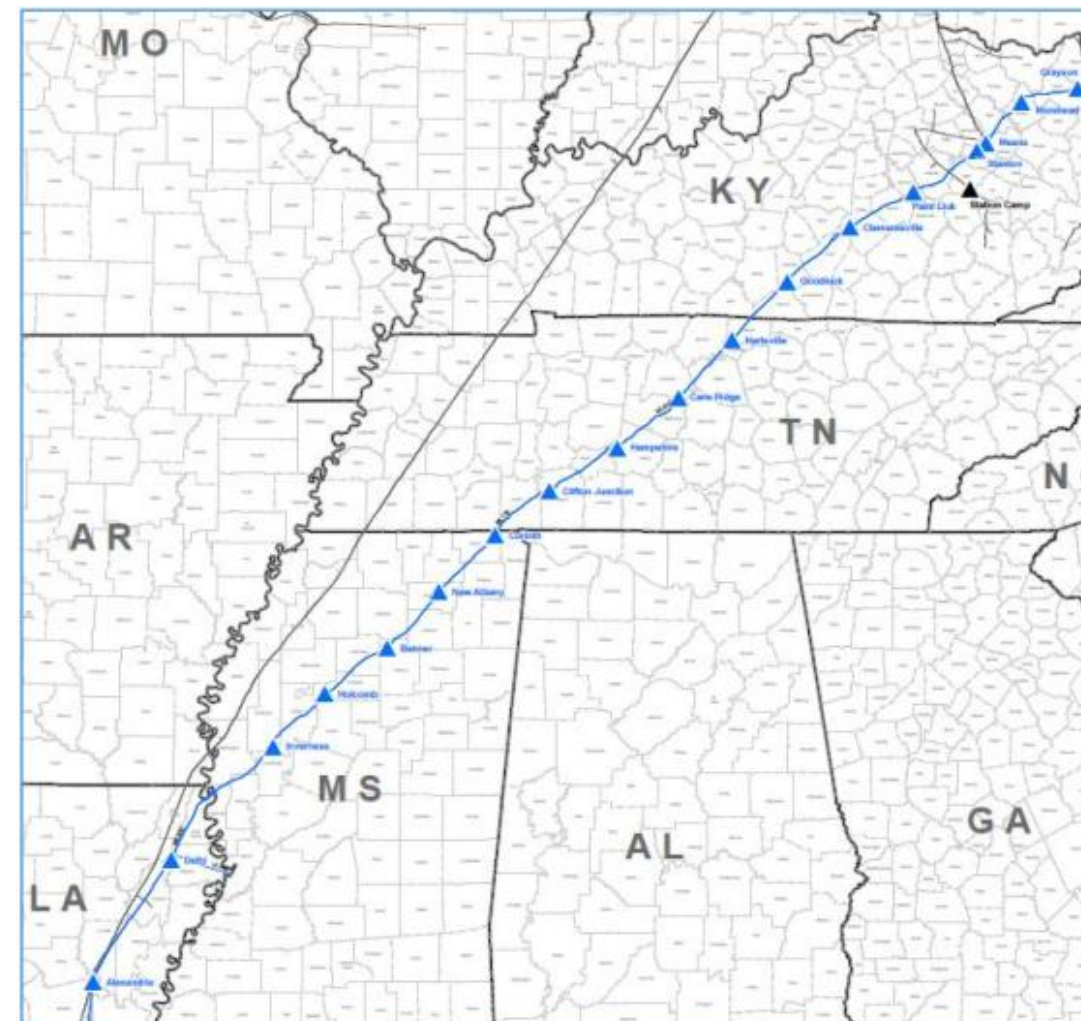


Completed Maintenance

- ❖ Corinth CS Unit 505 C&M Inspection
- ❖ Banner CS Unit 609 Exhaust Maintenance
- ❖ Alexandria CS Unit 908 C&M Testing and Turbo Exhaust
- ❖ Ridgeline Tie-Ins
- ❖ Delhi CS Unit 811 Turbo Exhaust Maintenance
- ❖ EL200 Pigging from Rayne CS to 1204 Valve Set
- ❖ Alexandria CS Unit 907 C&M Testing
- ❖ Holcomb CS Unit 2702 Recycle Valve Maintenance
- ❖ Clementsville CS ESD Testing
- ❖ New Albany CS Maintenance Unit 2601 and Unit 2602 Lube Oil Cooler Cleaning

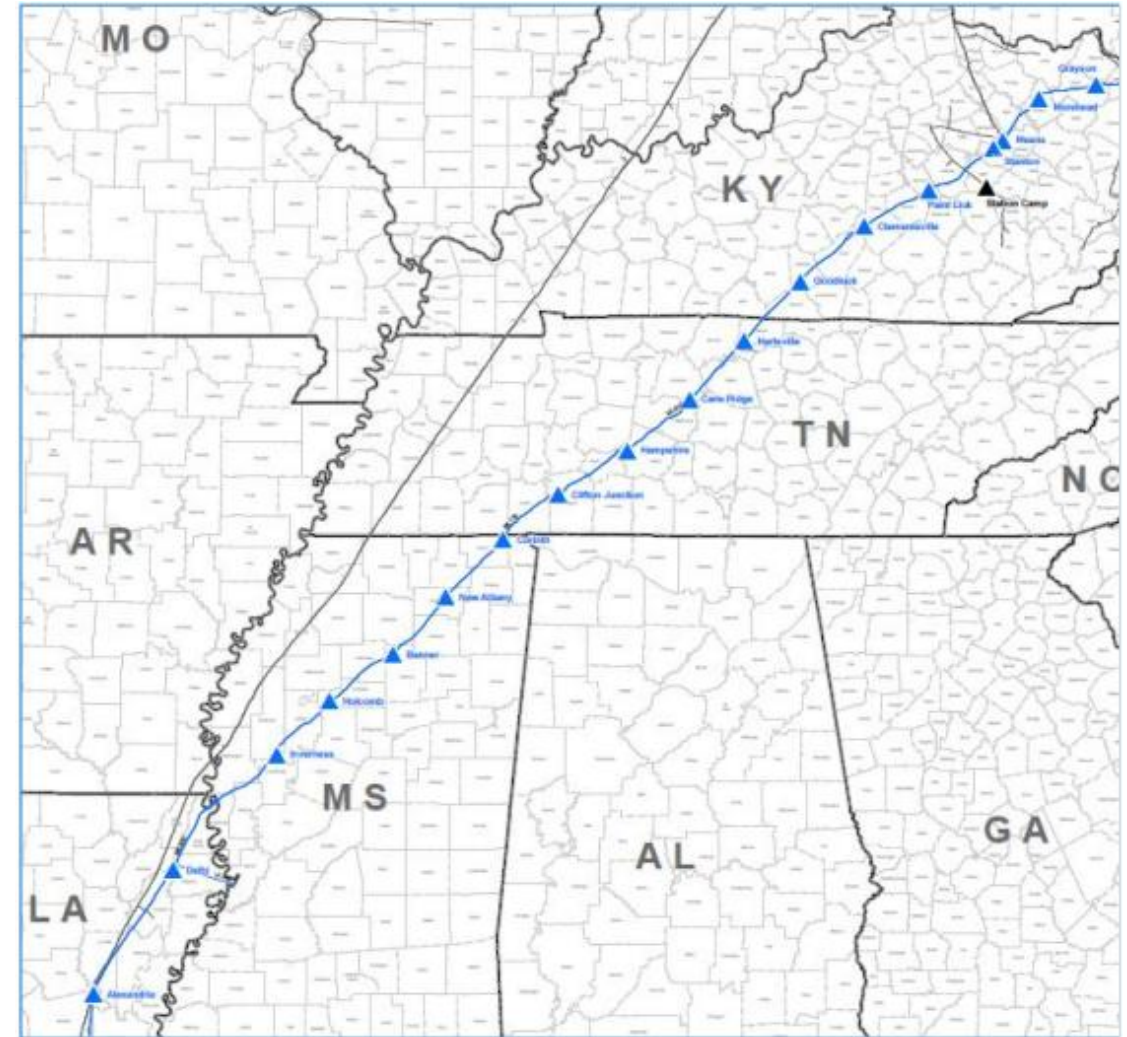


- ❖ Cane Ridge CS Software Update: Sept 2
- ❖ Delhi CS Unit 812 C&M Testing: Sept 9-10
- ❖ Banner CS Unit 608 C&M Testing: Sept 15-19
- ❖ EL100 pipeline maintenance between 1212 Valve Set and 1213 Valve Set. Resulting from a pig run on 7/12/25: Oct 26 – Nov 2



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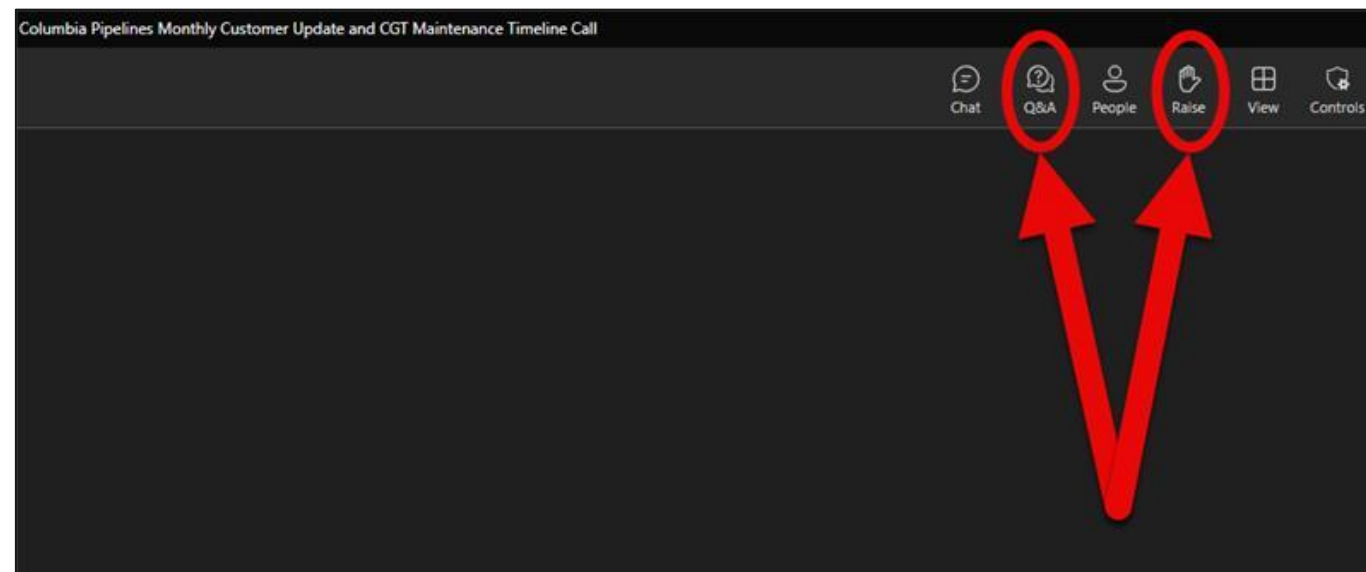
- ❖ New Albany CS Unit 2601 8k Inspection: Sept 8-11
- ❖ Alexandria CS Unit 909 Water Wash: Sept 9
- ❖ Holcomb CS Unit 2701 C&M Testing and Filter Inspection: Sept 22-25
- ❖ Paint Lick CS Unit 2201 8k Inspection: Sept 29-30



Q&A

If you have any questions, you can:

- Utilize the 'Q&A' feature on this Teams presentation to submit a written question
- Utilize the 'Raise Your Hand' feature on this Teams presentation and wait for your microphone to be enabled by the facilitator
- Direct questions to your Customer Services and/or Marketing Representative following today's call





Mark your calendar for next month's call:
Columbia Pipelines Monthly Customer Update
Thursday, September 17th @ 2:30 ET/ 1:30 CT

Additional questions or comments?
Email: cindy_woomer@tcenergy.com