

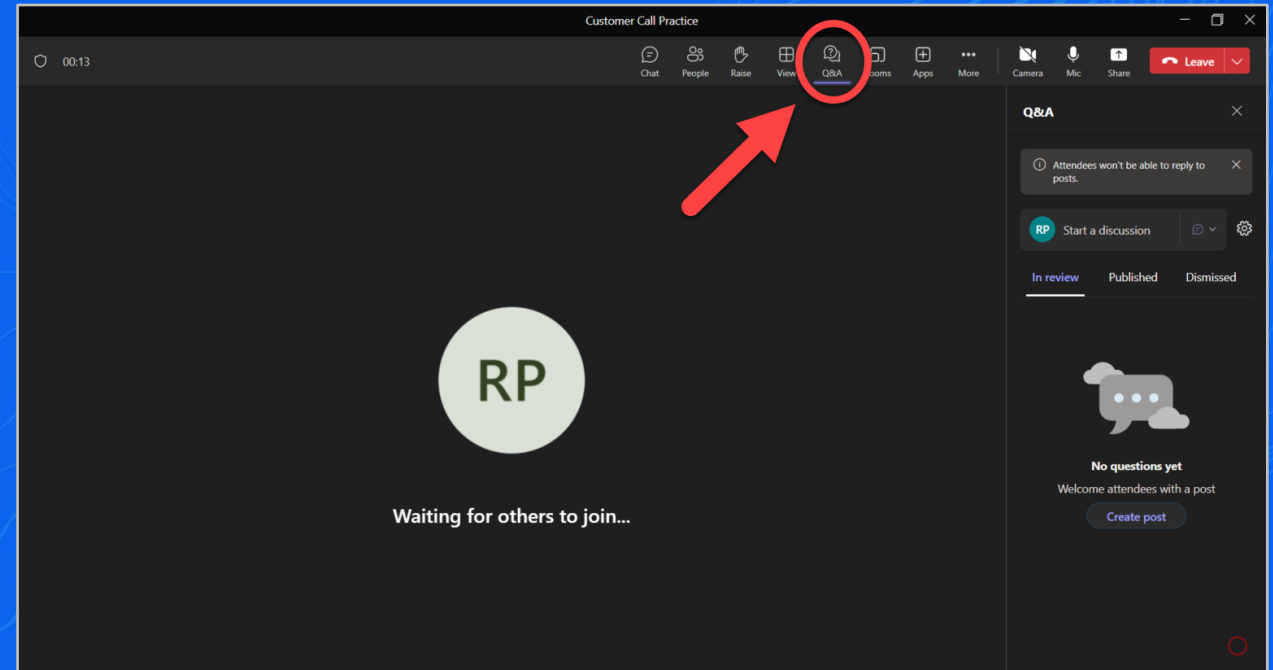
# Welcome!

Participants will be in “listen only” mode throughout the presentation

You do not have to advance the slides, they will be advanced by the facilitator

Questions will be at the end of the presentation. You can type a question related to the presentation material during the presentation or at the end of the Q&A session when announced. Please click the Q&A icon at the top of the screen to access the chat functionality.

Thank you for your patience, we will begin shortly!







# Columbia Pipelines Monthly Customer Update

SEPTEMBER 18, 2025





## SAFETY MOMENT

**National Preparedness Month** is observed each September to raise awareness about the importance of preparing for disasters and emergencies that could happen at any time.

2025's National Preparedness Month theme is "Preparedness Starts at Home," and it focuses on getting back to the essentials of preparedness.

- ✓ Know your risk
- ✓ Make a family emergency plan
- ✓ Build an emergency supply kit
- ✓ Get involved in your community by taking action to prepare for emergencies

To learn more, visit [National Preparedness Month | Ready.gov](https://www.ready.gov/national-preparedness-month)





# Agenda

## ➤ TCO Storage Update

Shane Long – Manager, Operations Planning

## ➤ Operations Overview

Tyler King – Manager, Customer Services

## ➤ Construction Maintenance

Dillon Schoolcraft - Customer Services

## ➤ News from Customer Services

Ulises Osorio – Customer Services





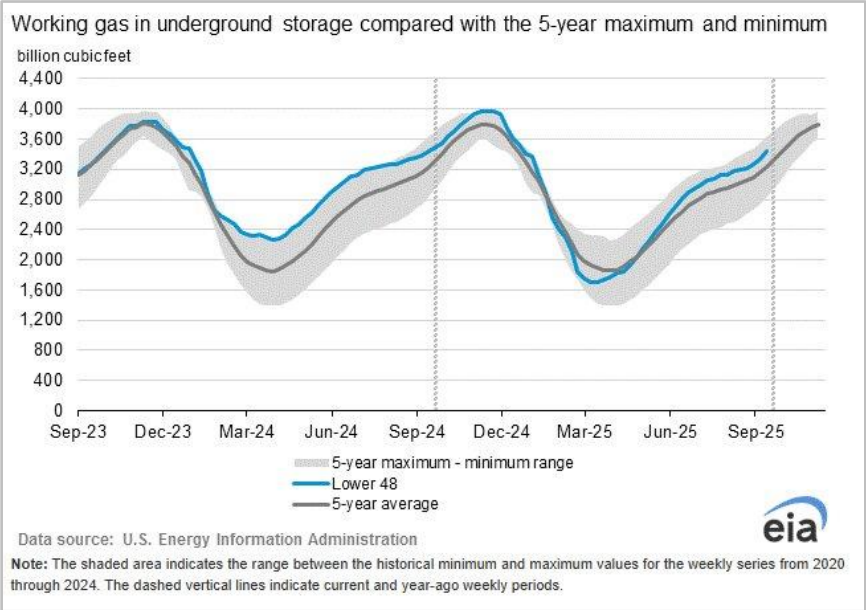
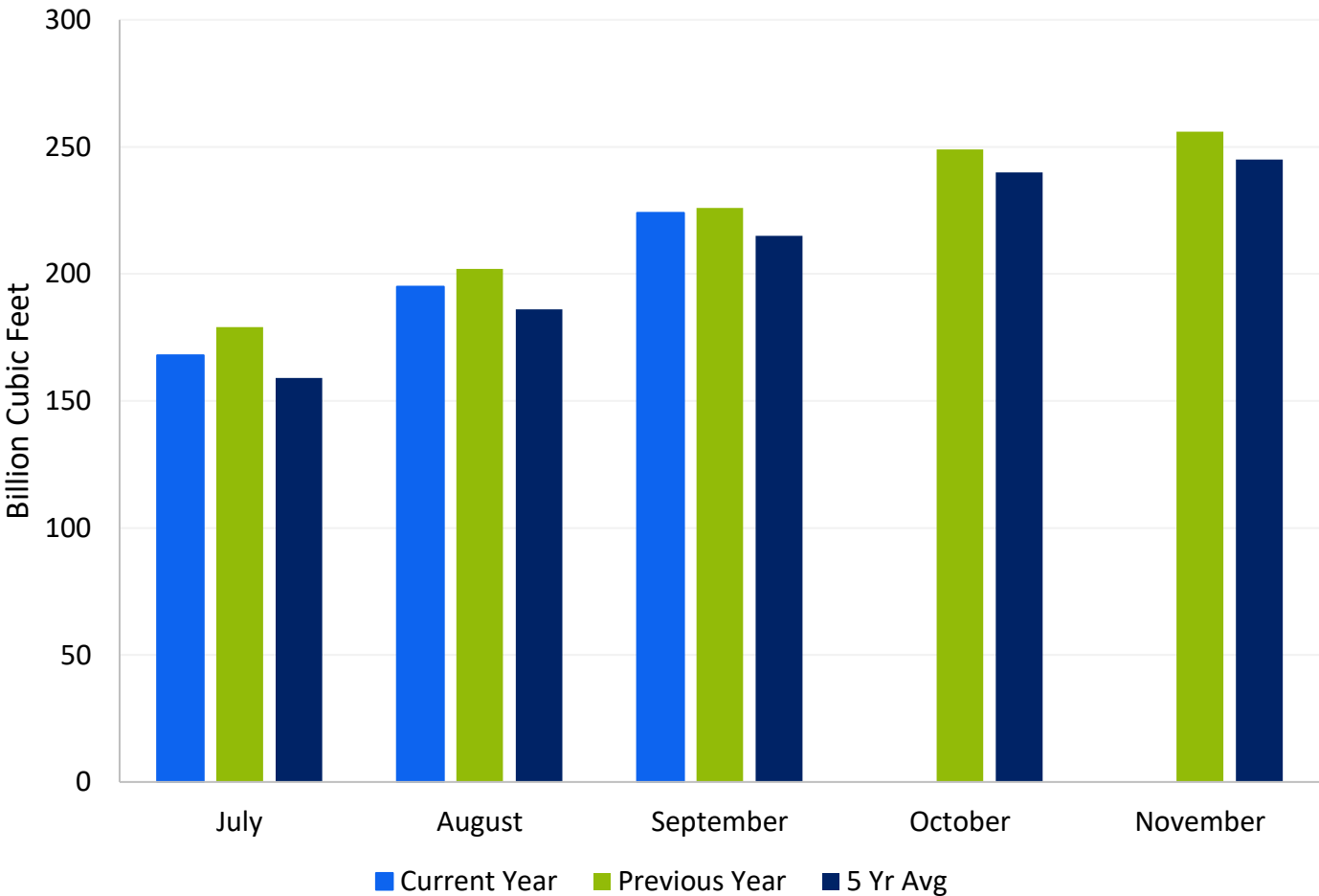
# TCO Storage Update

Shane Long —  
Manager, Operations Planning



# TCO Storage Inventory & the EIA

Working Gas Levels as of September 15<sup>th</sup>, 2025

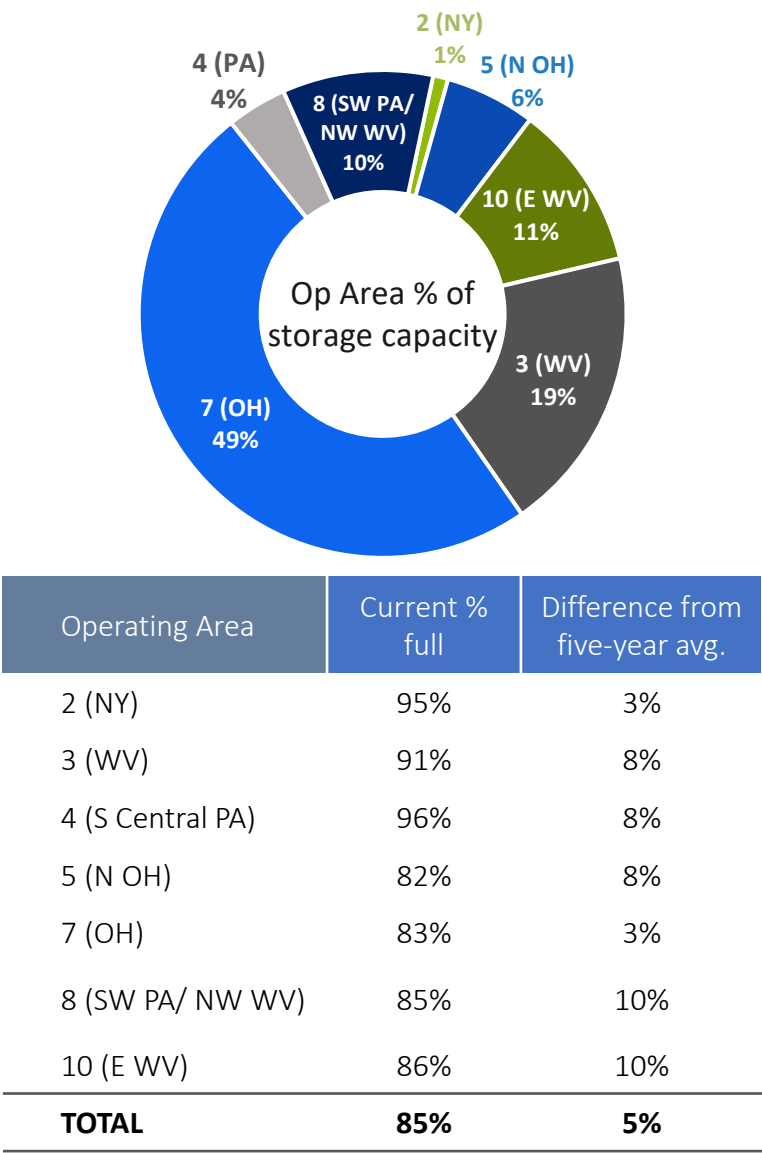
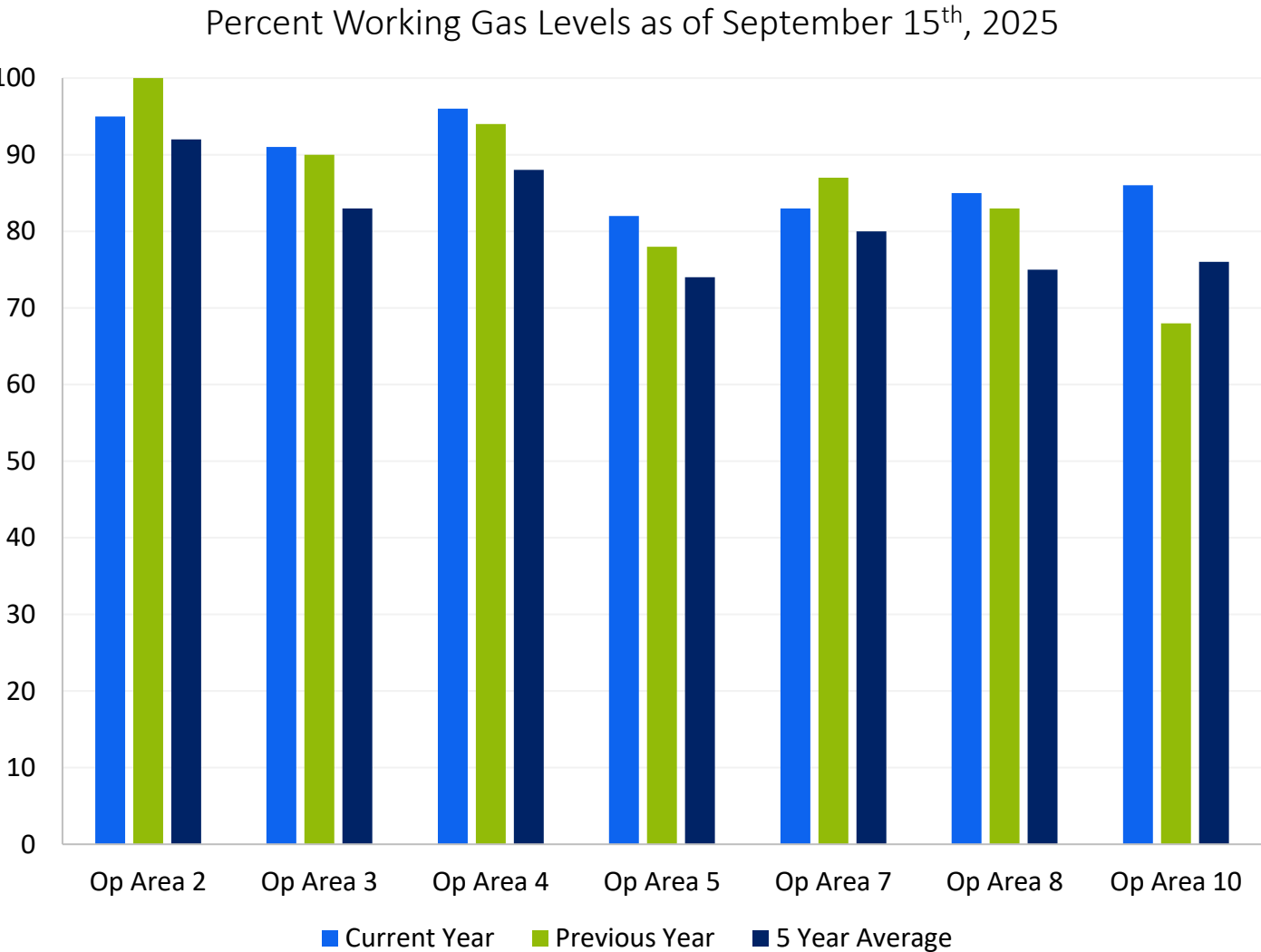


4 billion cubic feet less than previous year

204 billion cubic feet above the five-year average



# Storage Working Gas Inventory by Operating Area





# All Things FSS

- ❖ Continue to monitor critical notices for storage updates
  - ❖ Operational Alerts
  - ❖ Critical Days
- ❖ SCQ – Storage Contract Qty
- ❖ MDSQ – Max Daily Storage Qty
- ❖ MDIQ – Max Daily Injection Qty
  - ❖  $\text{MDIQ} = 1/25^{\text{th}}$  of MMIQ for injection season (April through October)
- ❖ MMIQ – Max Monthly Injection Qty
  - ❖ September = 13% of SCQ
  - ❖ October = 9% of SCQ
  - ❖ November = 5% of SCQ





# Operations Overview

Tyler King –  
Manager, Customer Services

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SEPTEMBER 18, 2025



# TCO Summer Highlights

## Summer Heat

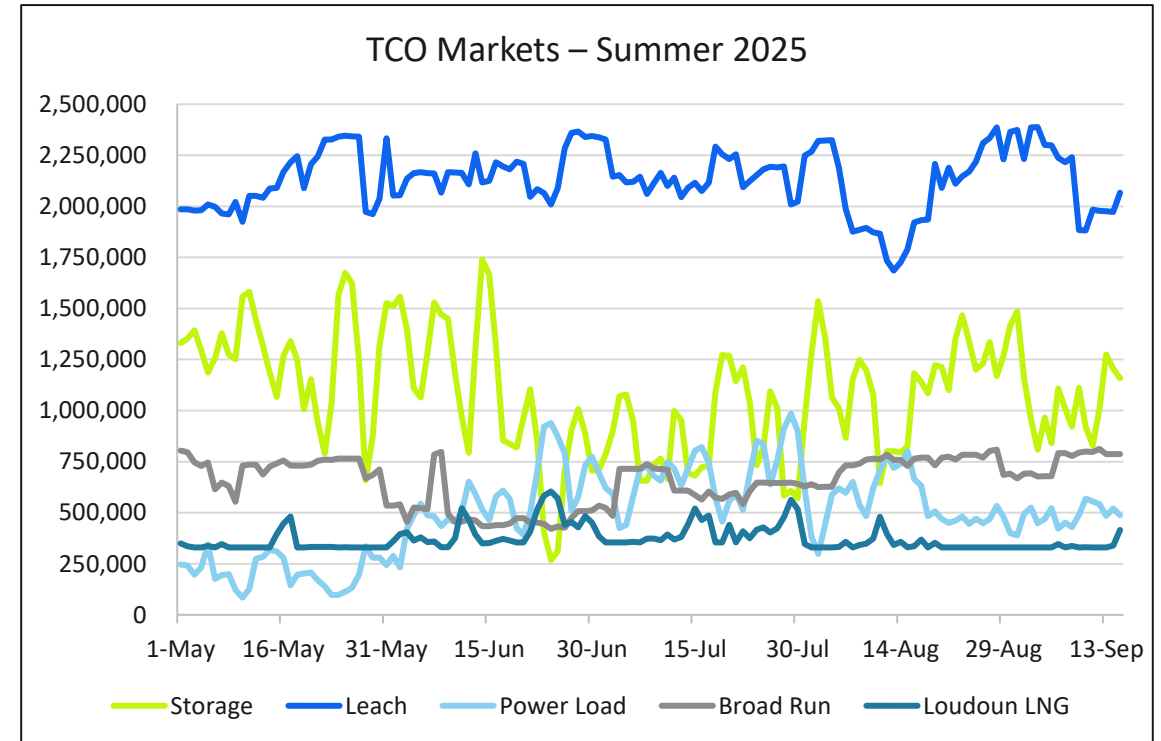
- ❖ To date, summer has been 1.4° warmer than normal
- ❖ June & July were hot! 3° warmer than normal

## Storage injections

- ❖ Averaged 1.1 MMDth/d since May 1<sup>st</sup>
- ❖ Working gas and customer FSS positions both at/above the five-year avg.

## Notable markets

- ❖ Leach averaged 2.15 MMDth/d
  - Several peak deliveries to CGT of 2.34+ MMDth/d
- ❖ Strong power load
  - Averaged 500,000 Dth/d
  - Peak day 7/29 – 984,000 Dth



\* The data on this slide represents the period May 1 - September 15, 2025



# CGT Summer Highlights

## East Lateral XPress

- ❖ Project placed in-service on 5/1/25
- ❖ New delivery meter – Wilkinson Bayou (MS 4267)

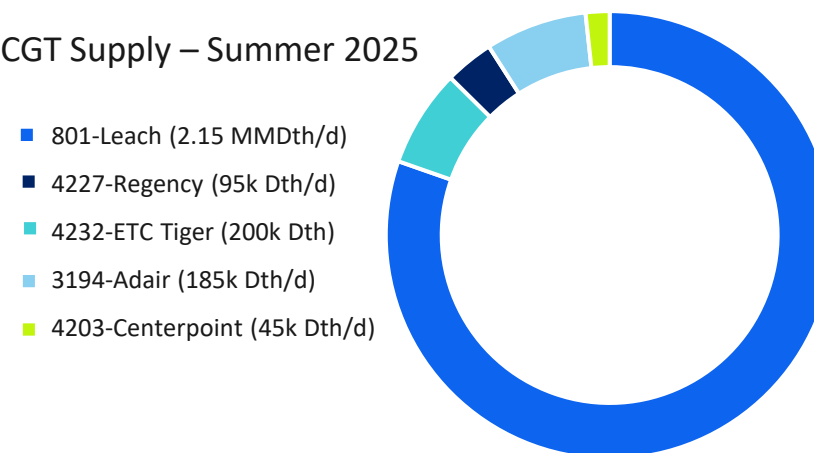
## Strong throughput

- ❖ Averaged 2.83 MMDth/d since May 1<sup>st</sup>
  - Increase of ~ 90k Dth from Summer '24
  - Peak day 9/1 – 3.21 MMDth

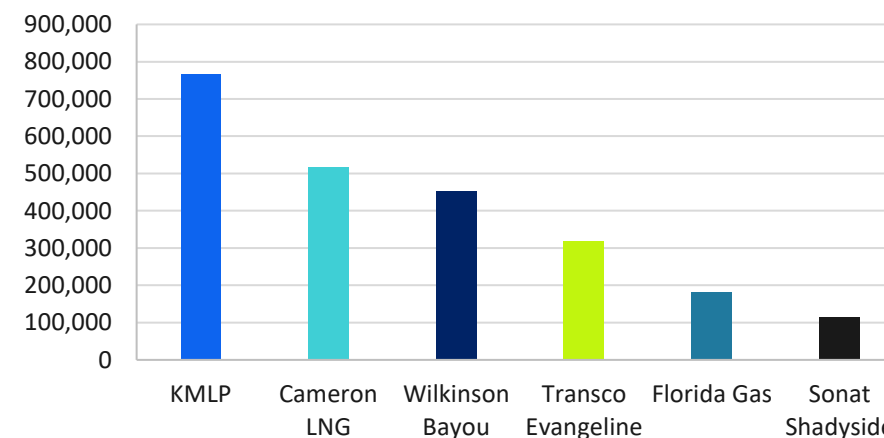
## LNG

- ❖ TC Energy's USNG assets set multiple LNG send-out records this Summer
  - ~ 3.9 MMDth on 6/20
- ❖ CGT delivered ~ 1 MMDth/d directly to LNG facilities
  - Peak day ~ 1.4 MMDth on 5/5

CGT Supply – Summer 2025



CGT Markets – Summer 2025



\* The data on this slide represents the period May 1 - September 15, 2025

# Construction & Maintenance

Dillon Schoolcraft –  
Customer Services





# Upcoming TCO Maintenance

## ❖ Cobb Compressor Station

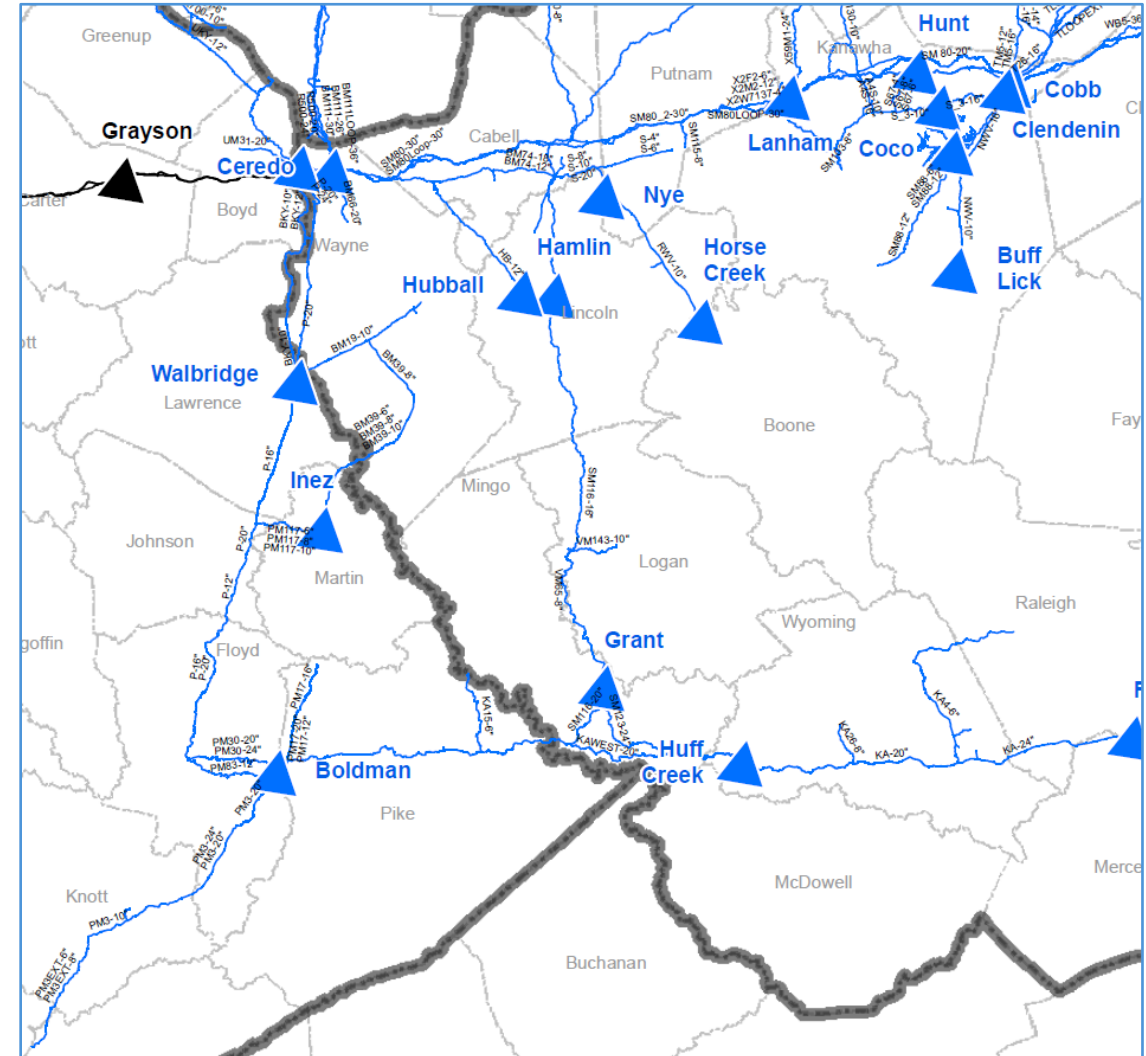
- September 23-30, 2025
- During this outage, A03NORTH, A03LOW, A03SOUTH, A03LINEH, & COBBA03 will all be taken to zero total capacity.

## ❖ Line PM3 Pipeline Maintenance

- October 7-13, 2025
- During this outage, several meters on PM-3 will be impacted.

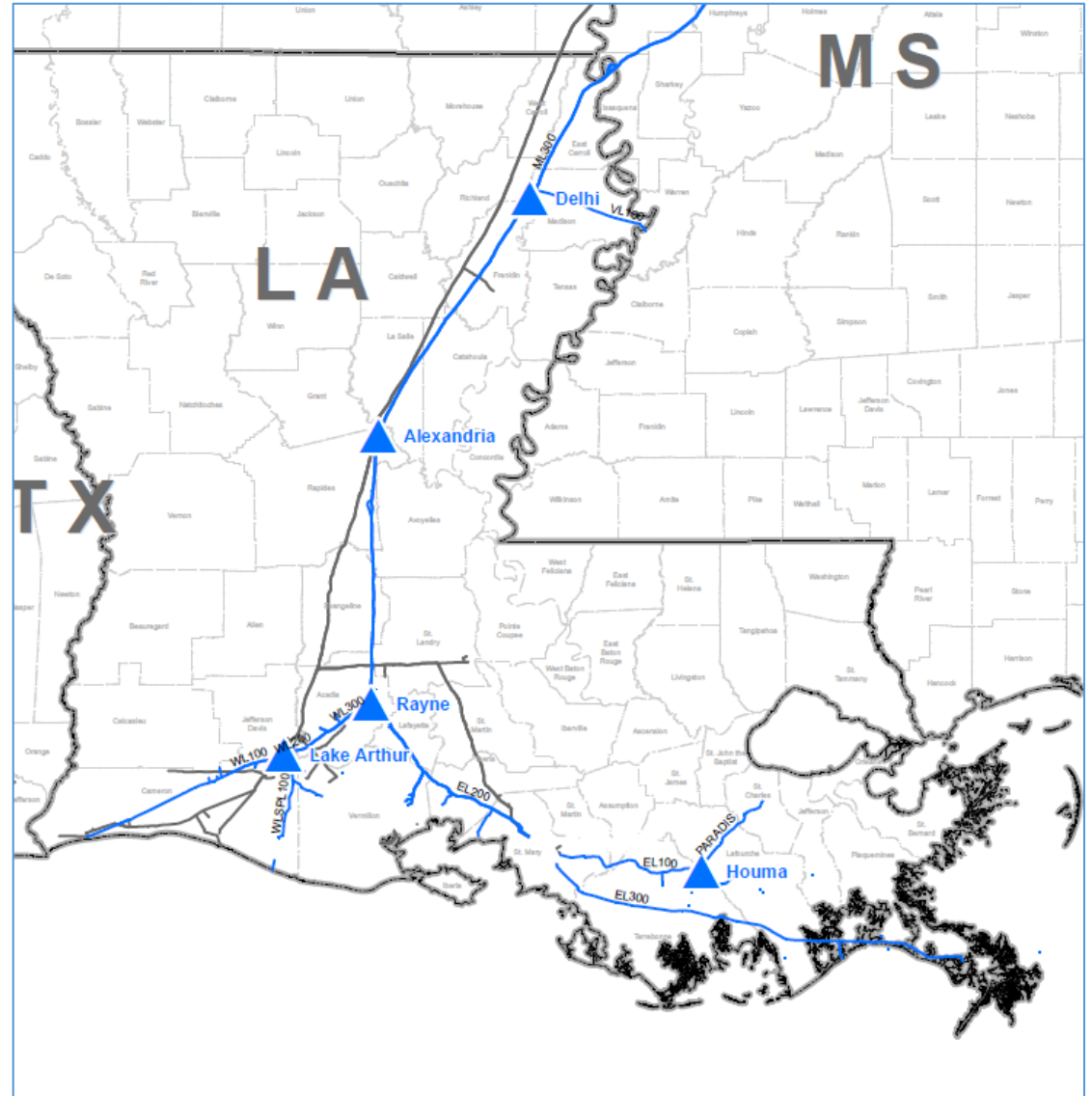
## ❖ Line SM80 Pigging

- October 7-9, 2025
- During this outage, Ceredo West MA19 (CEREWEST) will be utilized. At this time TCO anticipates CEREWEST will be reduced to zero non-firm.



## Upcoming CGT Maintenance

- ❖ Hartsville Compressor Station
  - Ongoing through November 17, 2025
  - Backhaul through HartSEG will be reduced to a level between 2,000,000 – 2,275,000 Dth
  - CGT will provide more details on the specific capacity range through HartSEG; please monitor the C&M Schedule for updates
- ❖ Houma Compressor Station Maintenance
  - October 1-31, 2025
  - Forwardhaul through HoumaSEG will be reduced to a level between 50,000-75,000Dth
- ❖ Rayne Compressor Station HP Block Maintenance
  - October 28-31, 2025
  - Backhaul capacity through both ELSEG & WLSEG will be reduced to a level between 300,000 – 800,000Dth





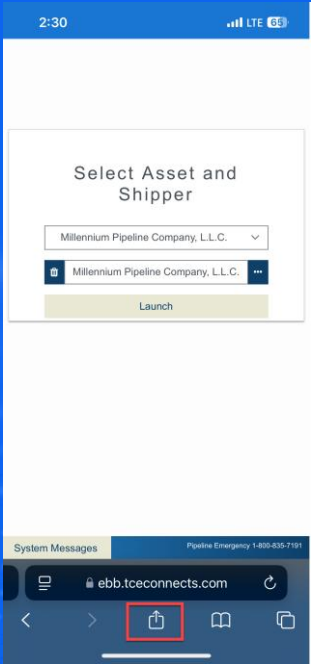
# News from Customer Services

Ulises Osorio –  
Customer Services

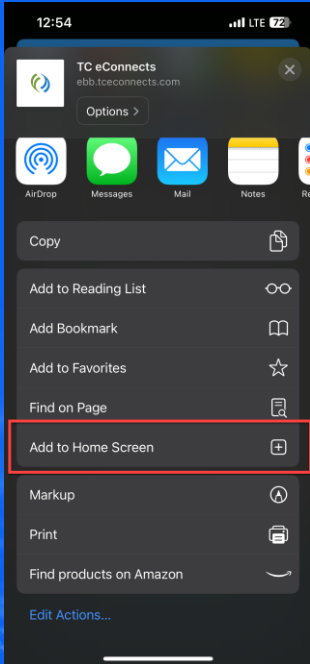


# TC eConnects – Mobile App

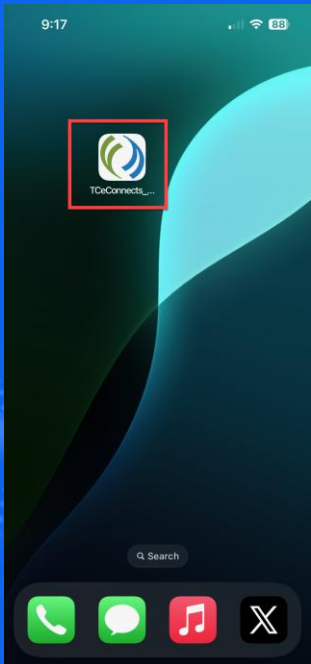
### LOGIN TO TCECONNECTS – ACTION BUTTON



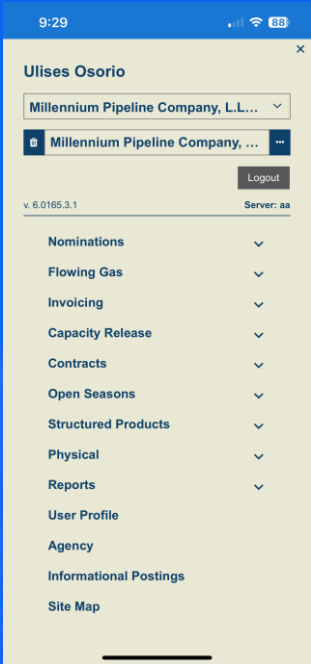
### ADD TO HOME SCREEN



### SHORTCUT APP



### TCECONNECTS ON THE GO!







# Q&A

If you have any questions, please utilize the Q&A feature on this Teams presentation, or direct questions to your Customer Services and/or Marketing Representative.





Mark your calendar for next month's call:

Columbia Pipelines Monthly Customer Update -  
**Thursday, October 23<sup>rd</sup> @ 2:30 ET/ 1:30 CT**

Additional questions or comments?  
Email: [cindy\\_burnette@tcenergy.com](mailto:cindy_burnette@tcenergy.com)