

Welcome!

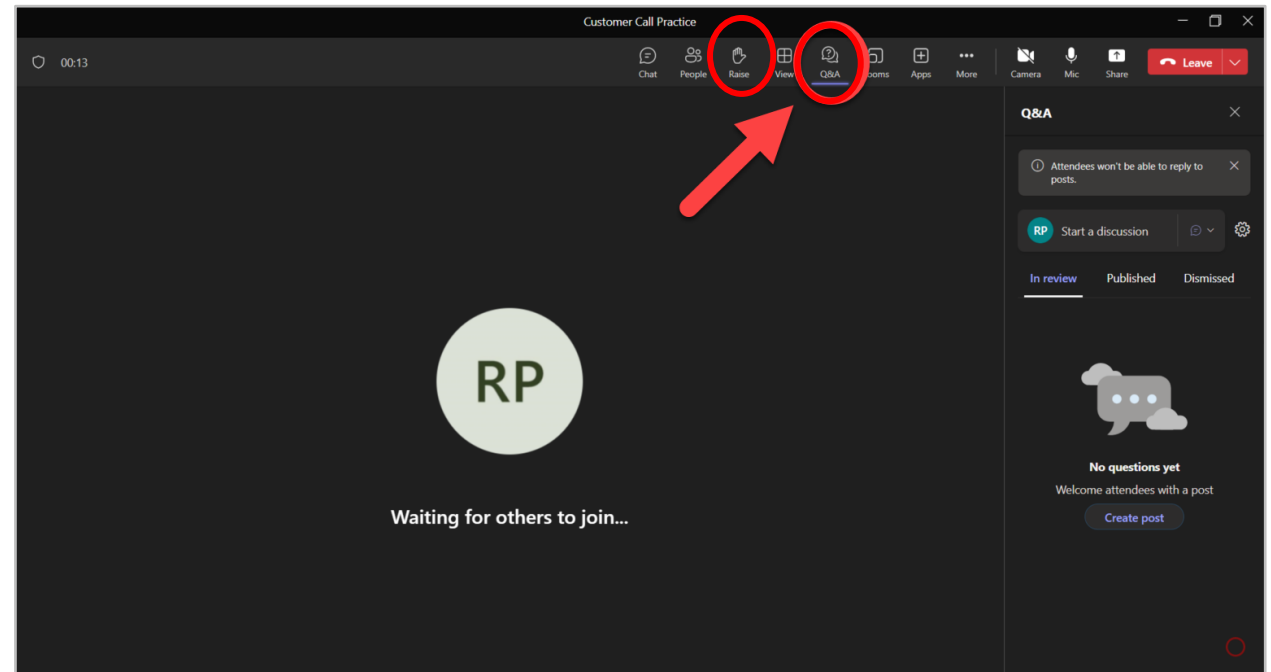
Participants will be in “listen only” mode throughout the presentation.

You do not have to advance the slides; they will be advanced by the facilitator.

Questions will be at the end of the presentation. If you have any questions, you can:

- Utilize the ‘Q&A’ feature to submit a written question
- Utilize the ‘Raise Your Hand’ feature and wait for your microphone to be enabled by the facilitator

Thank you for your patience; we will begin shortly!





Columbia Pipelines Monthly Customer Update

SEPTEMBER 24, 2026





SAFETY MOMENT

National Preparedness Month is observed each September to raise awareness about the importance of preparing for disasters and emergencies that could happen at any time.

2026's National Preparedness Month theme is "**Americans Stand Ready,**" and it's a reminder that each of us can make a difference by taking proactive steps before a disaster strikes and encouraging loved ones to do the same.

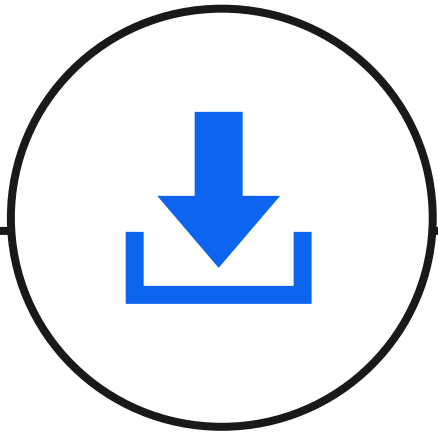
- ✓ Be in the know
- ✓ Make a plan
- ✓ Build an emergency supply kit
- ✓ Be there for your community

To learn more, visit [National Preparedness Month | Ready.gov](https://www.ready.gov/national-preparedness-month)



Agenda

TCO Storage Update



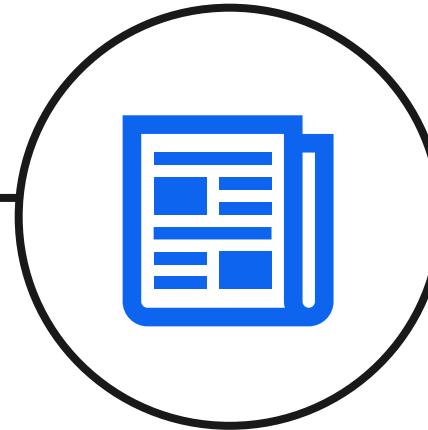
Thomson Babineau –
Operations Planning

Construction &
Maintenance



Dillon Schoolcraft –
Customer Services

News from Customer
Services



Jonah Skiles –
Customer Services

Madhu Singh –
Customer Services

CGT Maintenance
Timeline



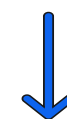
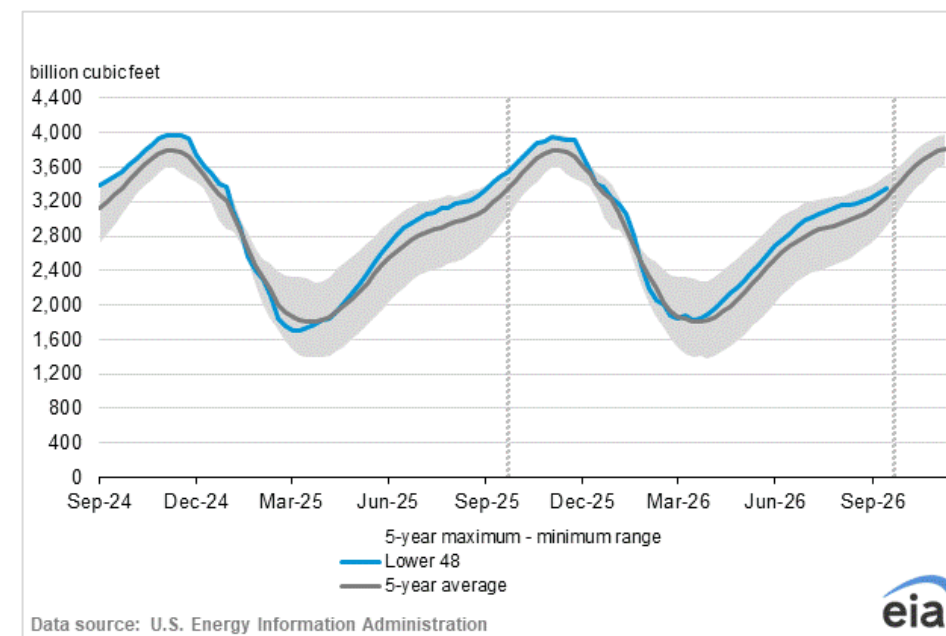
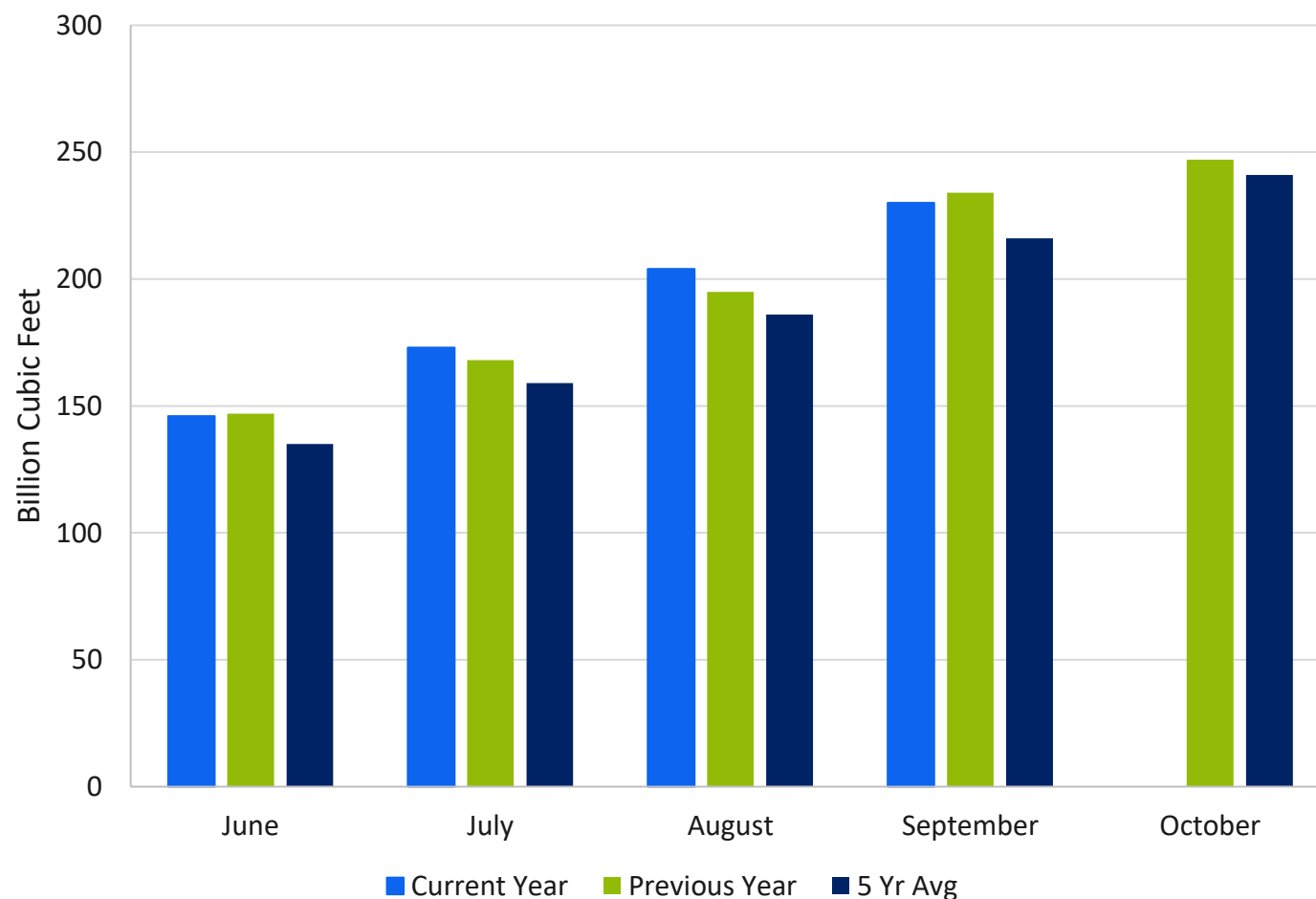
Tyler Anderson –
Operations Planning

TCO Storage Update

Thomson Babineau – Operations planning

TCO Storage Inventory & the EIA

Working Gas Levels as of September 15th, 2026



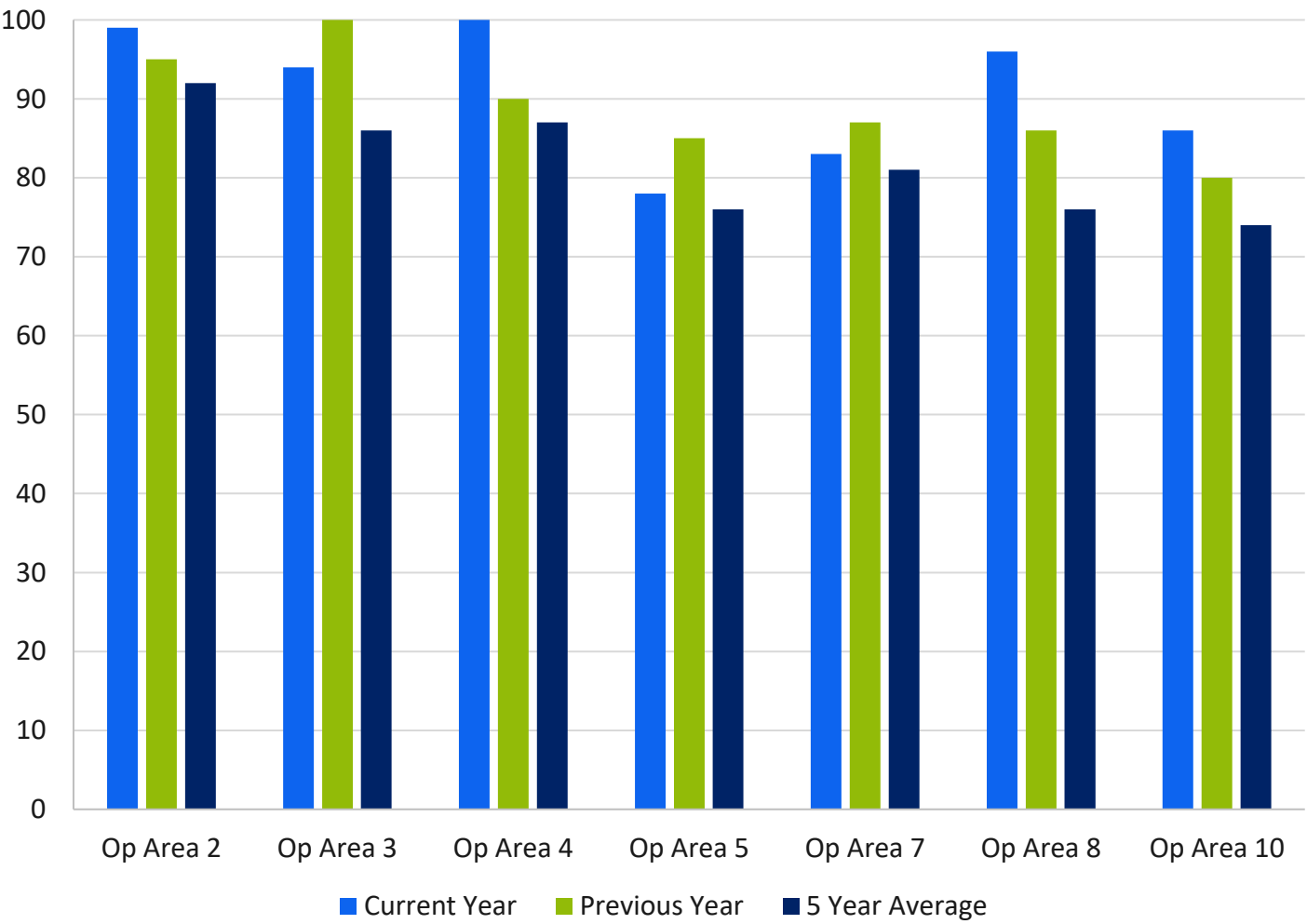
146 billion cubic feet less than previous year



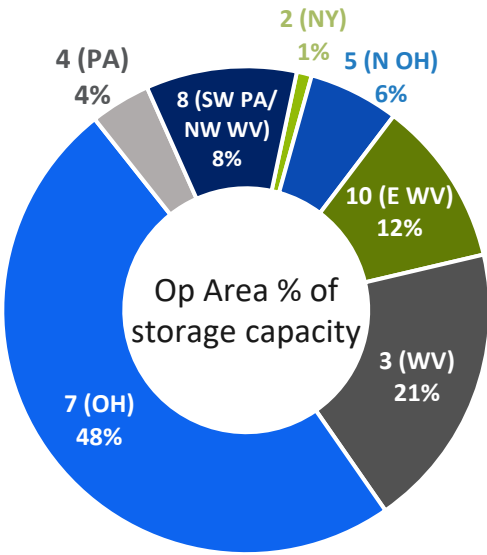
95 billion cubic feet more than five-year average

Storage Working Gas Inventory by Operating Area

Percent Working Gas Levels as of September 15th, 2026



Operating Area	Current % full	Difference from five-year avg.
2 (NY)	99%	31%
3 (WV)	94%	8%
4 (S Central PA)	100%	13%
5 (N OH)	78%	2%
7 (OH)	83%	2%
8 (SW PA/ NW WV)	96%	20%
10 (E WV)	86%	13%
TOTAL	87%	7%



FSS Reminders

- ❖ Continue to monitor critical notices for storage updates
 - Operational Alerts
 - Critical Days
- ❖ SCQ – Storage Contract Qty
- ❖ MDSQ – Maximum Daily Storage Qty
- ❖ MDIQ – Maximum Daily Injection Qty
 - 1/25th of MMIQ for April - October
 - 1/30th of MMIQ for November - December
- ❖ MMIQ – Maximum Monthly Injection Qty:

Month	MMIQ (percent of SCQ)
September	13%
October	9%
November	5%





Construction & Maintenance

Dillon Schoolcraft – Customer Services

Upcoming TCO Maintenance

❖ Line VM-107 Pigging

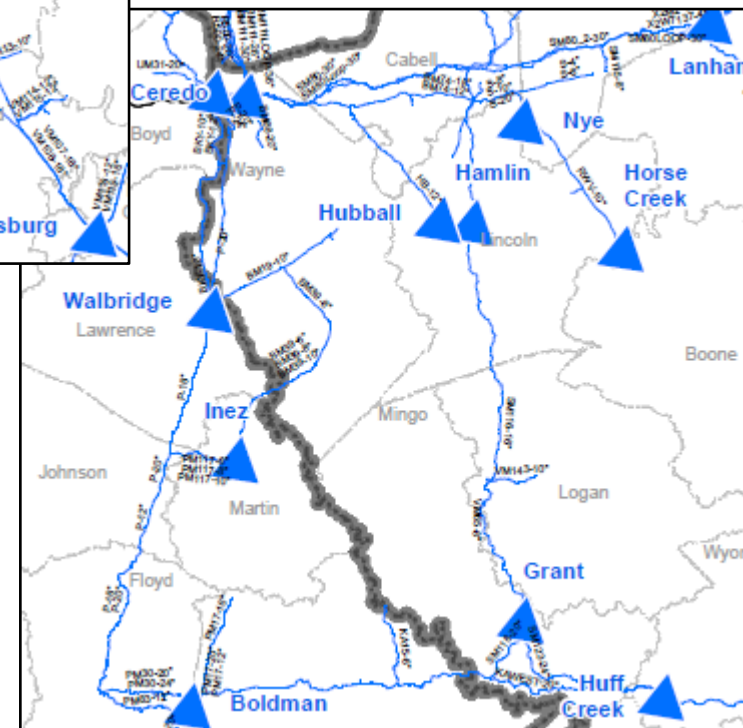
- October 5-9, 2026
- No firm impact is expected, but operators can expect higher than normal pressures at the Chesterfield and COS Calp Power Plants.

❖ Line AM130 & Line M3 Pipeline Maintenance

- October 6 – November 9, 2026
- Line AM130 maintenance upstream of Walgrove Compressor Station. Some meters will be shut in with the exception of those needed to serve local markets. Line M3 pipeline maintenance will begin at the conclusion of the Line AM130 work.
- Potential Firm impact to meters 819059, 819114, 833027, & 838634

❖ Summerfield Compressor Station Maintenance

- October 27-28, 2026
- Station ESD and maintenance
- No firm impact is expected. Potential impact to non-firm nominations through LXPSEG MA41, LONEOAK A MA41, & Sherwood B MA42 internal constraints.



Upcoming CGT Maintenance

❖ Mainline-100 Pipeline Maintenance

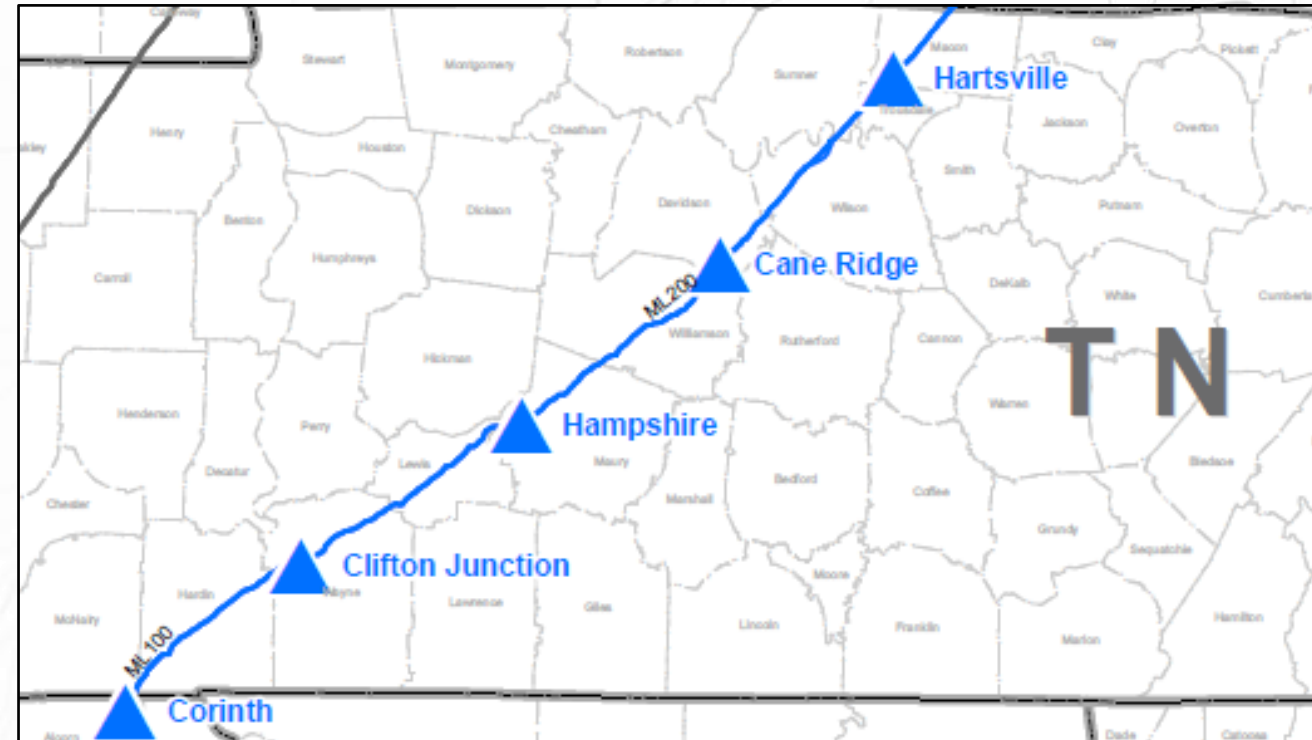
- ❖ October 6-19, 2026
- ❖ HDD Pipe Replacement through Casey Creek
- ❖ Backhaul Capacity through ClemSEG will be reduced to a level between 1,950,000 and 2,050,000 Dth/d. Additionally, 3194 (Tetco/Adair Co., Ky Receipt) will be reduced to a level between Zero Total Capacity and 50,000 Dth/d

❖ Mainline-100 Pigging

- ❖ October 7-14, 2026
- ❖ Pigging from the Cumberland River to Hampshire Compressor Station
- ❖ Backhaul Capacity through HampSEG will be reduced to 2,350,000 Dth/d

❖ Mainline-100 Pigging

- ❖ October 10-12, 2026
- ❖ Pigging from Tennessee River to Corinth Compressor Station
- ❖ Backhaul Capacity through CorinSEG will be reduced to 2,400,000 Dth/d



Upcoming CGT Maintenance

❖ Lake Arthur Compressor Station Maintenance

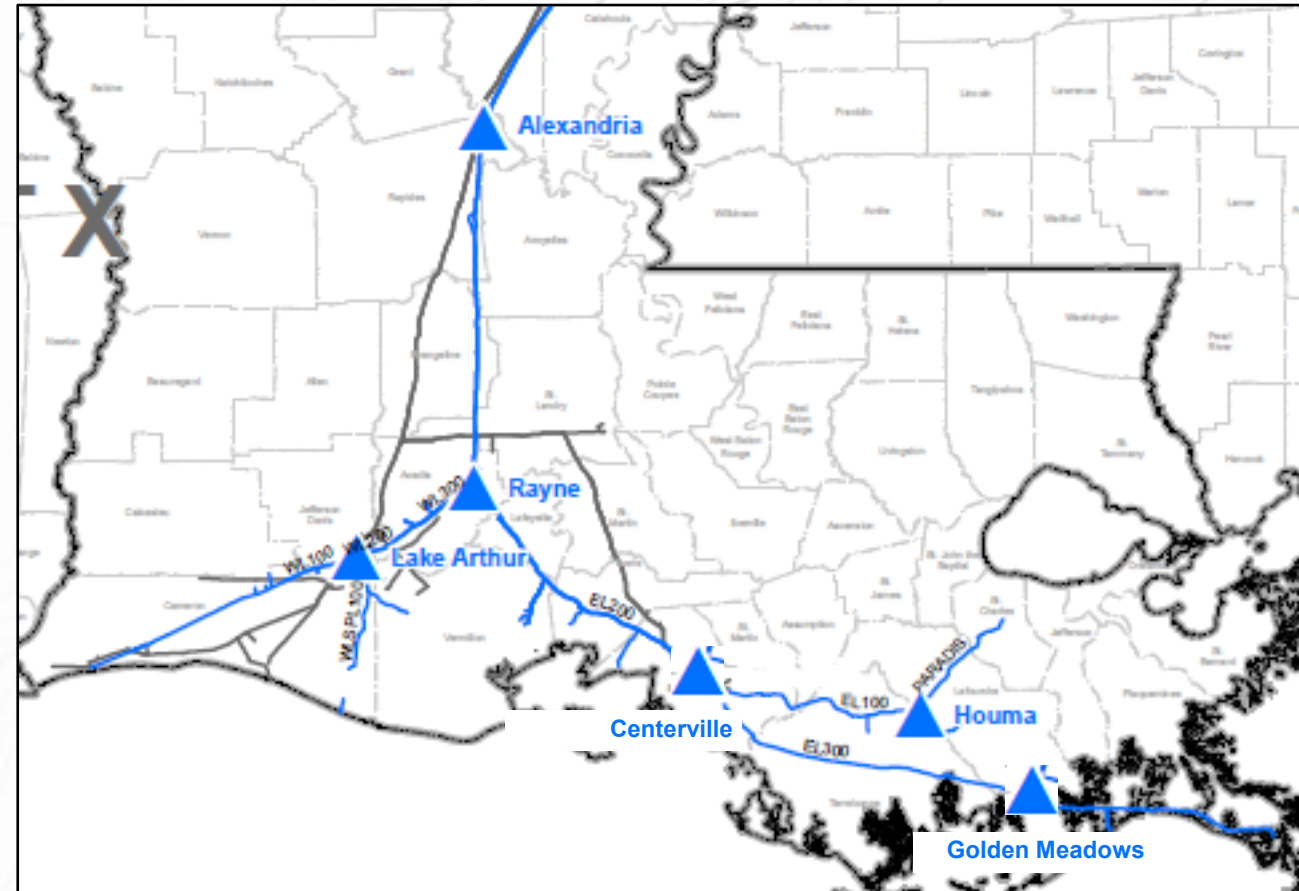
- ❖ October 13-16, 2026
- ❖ Unit 1601 & 1602 4k hour inspection
- ❖ Backhaul Capacity through WLSEG will be reduced to 700,000 Dth/d

❖ Mainline-200 Pigging

- ❖ October 14-16, 2026
- ❖ Pigging from Delhi Compressor Station to Alexandria Compressor Station
- ❖ Backhaul Capacity through AlexSEG will be reduced to a level between 2,400,000 – 2,450,000 Dth/d

❖ East Lateral 100 Pipeline Maintenance

- ❖ October 26 – November 2, 2026
- ❖ Maintenance between 1212 Valve Set and 1213 Valve Set
- ❖ Forwardhaul Capacity through HoumaSEG will be reduced to 70,000 Dth/d





News from Customer Services

Jonah Skiles – Customer Services

Madhu Singh – Customer Services

Calculating Critical Day Penalty Exposure

- **Three** ways to incur a penalty during a Storage Critical Day

Quantities in excess of:

- MDIQ = Maximum Daily Injection Quantity
- MMIQ = Maximum Monthly Injection Quantity
- SCQ = Storage Contract Quantity

Calculating **MDIQ**:

- ❖ FSS contract has an SCQ of 100,000
- ❖ $100,000 \times 0.13$ (September MMIQ $\rightarrow$ 13%) = 13,000 MMIQ
- ❖ $13,000 \times 1.05$ = **13,650** (MMIQ with 5% tolerance)
- ❖ $13,000 / 25$ (January through October) = 520 MDIQ
- ❖ 520×1.10 = **572** (MDIQ with 10% tolerance)

\$5/Dth penalty for all quantities in excess of:

- Daily injection total of 572 Dth
- Monthly injection total of 13,650 Dth
- All quantities injected in excess of SCQ on Critical Days

Coming Soon!

FSS to SST Linking

As mentioned on our previous customer call, this enhancement is on the way.

01

Coming Soon

FSS to SST linking functionality will be introduced soon.

02

Training Materials

A training document and quick reference materials will be shared.

03

Non-Critical Notice

Watch for the posting with release information and helpful guidance.

KEEP AN EYE OUT: More details will be provided through the upcoming Non-Critical Notice.



CGT Maintenance Timeline

Tyler Anderson – Operations Planning



Forward Looking Information and Non-GAAP Measures

This presentation includes certain forward-looking information, including future oriented financial information or financial outlook, which is intended to help current and potential investors understand management's assessment of our future plans and financial outlook, and our future prospects overall. Statements that are forward-looking are based on certain assumptions and on what we know and expect today and generally include words like anticipate, expect, believe, may, will, should, estimate, intend or other similar words.

Forward-looking statements do not guarantee future performance. Actual events and results could be significantly different because of assumptions, risks or uncertainties related to our business or events that happen after the date of this presentation. Our forward-looking information in this presentation includes statements related to future dividend and earnings growth and the future growth of our core businesses, among other things.

Our forward looking information is based on certain key assumptions and is subject to risks and uncertainties, including but not limited to: our ability to successfully implement our strategic priorities and whether they will yield the expected benefits, our ability to implement a capital allocation strategy aligned with maximizing shareholder value, the operating performance of our pipeline, power and storage assets, amount of capacity sold and rates achieved in our pipeline businesses, the amount of capacity payments and revenues from our power generation assets due to plant availability, production levels within supply basins, construction and completion of capital projects, cost and availability of labour, equipment and materials, the availability and market prices of commodities, access to capital markets on competitive terms, interest, tax and foreign exchange rates, performance and credit risk of our counterparties, regulatory decisions and outcomes of legal proceedings, including arbitration and insurance claims, our ability to effectively anticipate and assess changes to government policies and regulations, including those related to the environment and COVID-19, competition in the businesses in which we operate, unexpected or unusual weather, acts of civil disobedience, cyber security and technological developments, economic conditions in North America as well as globally, and global health crises, such as pandemics and epidemics, including COVID-19 and the unexpected impacts related thereto. You can read more about these factors and others in the MD&A in our most recent Quarterly Report and in other reports we have filed with Canadian securities regulators and the SEC, including the MD&A in our most recent Annual Report.

As actual results could vary significantly from the forward-looking information, you should not put undue reliance on forward-looking information and should not use future-oriented information or financial outlooks for anything other than their intended purpose. We do not update our forward-looking statements due to new information or future events, unless we are required to by law.

This presentation contains reference to certain financial measures (non-GAAP measures) that do not have any standardized meaning as prescribed by U.S. generally accepted accounting principles (GAAP) and therefore may not be comparable to similar measures presented by other entities. These non-GAAP measures may include Comparable Earnings, Comparable Earnings per Common Share, Comparable Earnings Before Interest, Taxes, Depreciation and Amortization (Comparable EBITDA), Funds Generated from Operations, and Comparable Funds Generated from Operations. Reconciliations to the most directly comparable GAAP measures are included in this presentation and in our most recent Quarterly Report to Shareholders filed with Canadian securities regulators and the SEC and available at www.tcenergy.com.



Columbia Gulf Maintenance Timeline

❖ The purpose of the Timeline is to provide customers with insight to future projects that have a potential to impact firm. In general, the Timeline will include (subject to change):

- ❖ The next 12 months of outages
- ❖ Future ILL runs
- ❖ A 6-month look back on what has been accomplished.

❖ The data provided on the Timeline is for information only and is subject to change due to several criteria including but not limited to bundling, resources, permitting, weather, etc.





Completed Maintenance

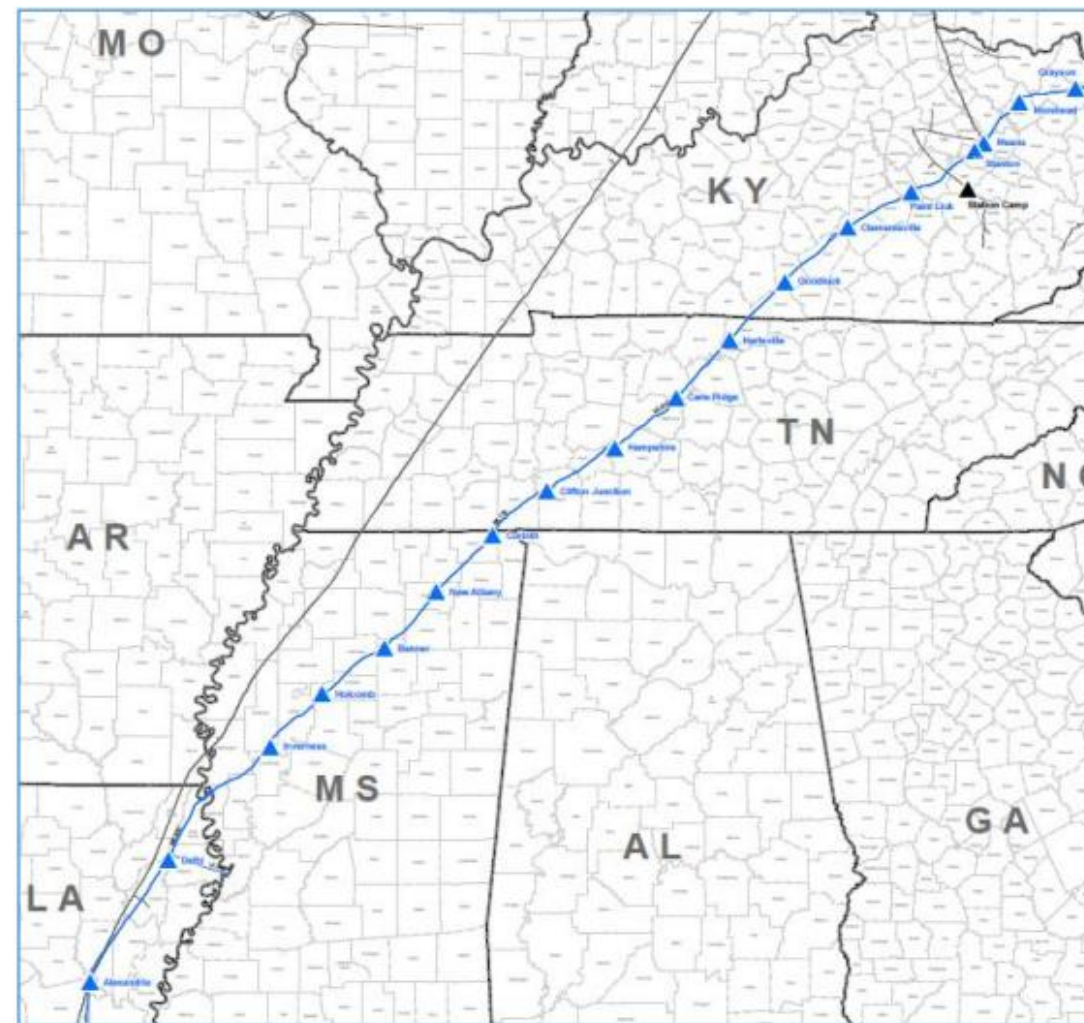
- ❖ New Albany CS Maintenance Unit 2601 and Unit 2602 Lube Oil Cooler Cleaning: Aug 18 – Aug 19
- ❖ Means LDAR Valve Repairs: Aug 27 – Sept 6
- ❖ ML200 pipeline maintenance between 607 Valve Set and 608 Valve Set. Resulting from a pig run on 3/9/26: Aug 27 – Sept 6
- ❖ Alexandria CS Unit 909 Water Wash: Sept 9
- ❖ Golden Meadow CS Unit 3101 4k Inspection: Sept 14 – Sept 15
- ❖ Centerville CS Unit 1201 4k Inspection: Sept 16 – Sept 17



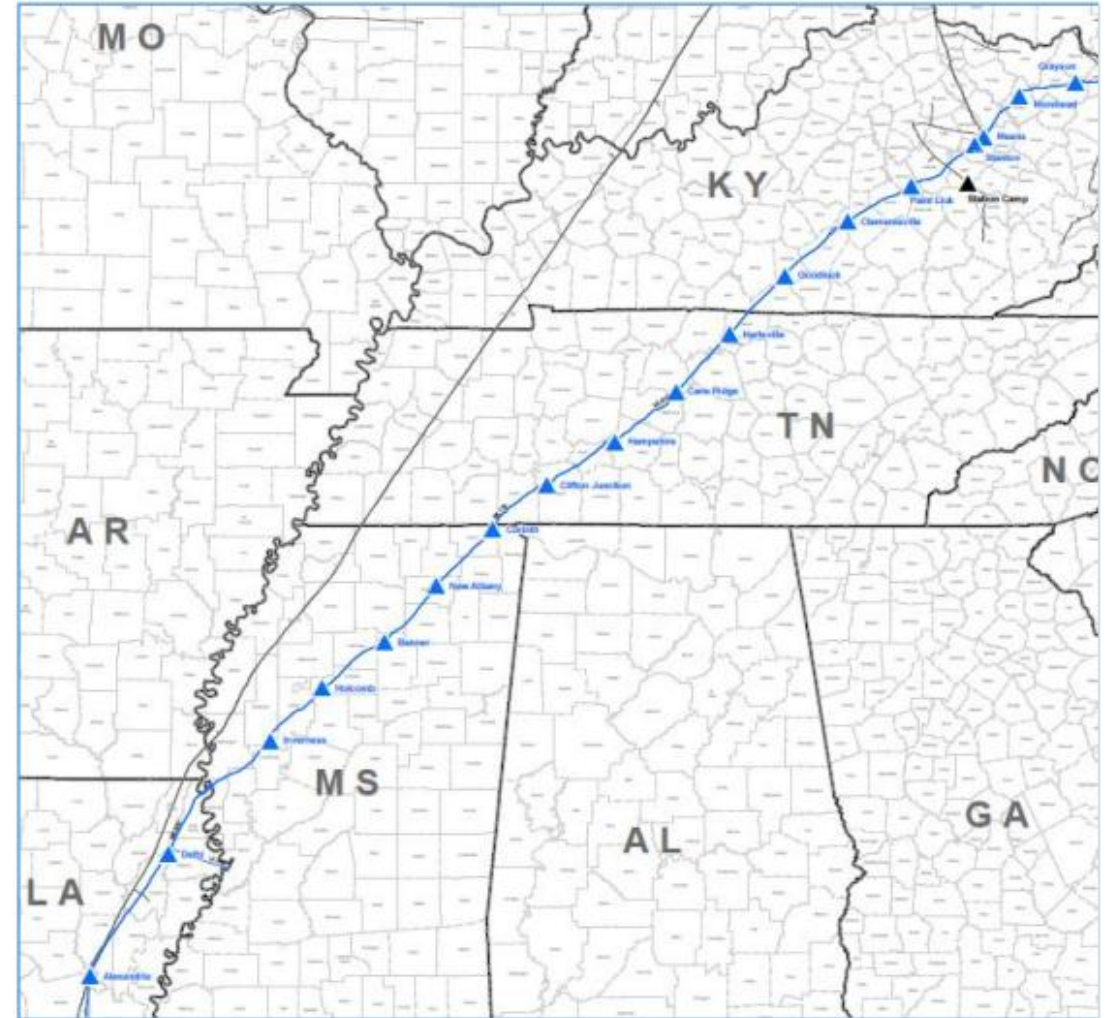


New Maintenance

- ❖ Cane Ridge CS Unit 2402 4k Inspection
- ❖ Hampshire CS Unit 413 4k Inspection
- ❖ 4 Future September 2027 Outages



- ❖ Hartsville CS Unit 309 Unit Exchange and ESD Testing
- ❖ Hampshire CS Unit 413 Controls Upgrade
- ❖ Venice MS 595 Rebuild

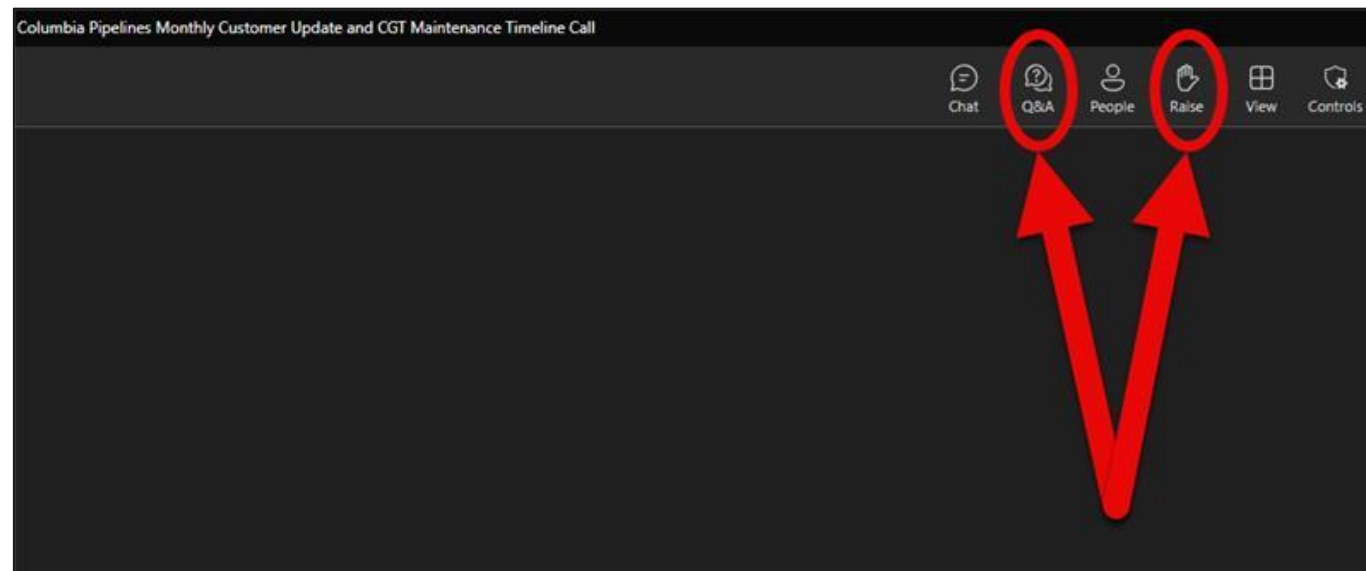


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Q&A

If you have any questions, you can:

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- Utilize the 'Raise Your Hand' feature on this Teams presentation and wait for your microphone to be enabled by the facilitator
- Direct questions to your Customer Services and/or Marketing Representative following today's call





Mark your calendar for next month's call:
Columbia Pipelines Monthly Customer Update
Thursday, October 22nd @ 2:30 ET/ 1:30 CT

Additional questions or comments?
Email: cindy_woomer@tcenergy.com