

Columbia Gas 2025  
Construction and Maintenance Schedule

| NOTE: The following is being provided by Columbia as notice to all of its shippers of potential outages or reductions in available capacity in the identified portions of the system due to construction activities, routine maintenance, modifications, tests or repairs undertaken to protect the integrity and performance capability of its storage and transmission facilities. The information provided below is subject to change for numerous reasons. |         |                      |                    |                |                |                       |                        |   |             |   |  |  |  |  |
|--|---------|----------------------|--------------------|----------------|----------------|-----------------------|------------------------|---|-------------|---|--|--|--|--|
|  |         |                      |                    |                |                |                       |                        |   |             |   |  |  |  |  |
|  | Status  | Projected Start Date | Projected End Date | Operating Area | Location       | Modernization (Y / N) | Type of Work           | Operational Impact  | Market Area | Potential Restriction Level (Point / Internal Constraint) | Potential Impact to Firm Services (High/Med/Low) | Firm Point / Segment   | Potential Impact to Non-Firm Services (High/Med/Low) | Non-Firm Point / Segment   |
|  | Ongoing | January 25, 2025     | July 1, 2025       | 3              | BM39           | N                     | Pipeline Maintenance   | Pipe replacement on BM39.   | 16          | Point   | None   | None   | High   | 822797<br>In addition, meters behind MLI CNR04 including 835662, 835306, 835314  |
| N  | Ongoing | March 4, 2025        | March 28, 2025     | 1              | MS 833469      | N                     | M&R                    | Station maintenance   | 34          | Point   | Medium   | 833469   | High   | 833469   |
|  | Pending | March 11, 2025       | March 21, 2025     | 3              | Walgrove C/S   | N                     | Compressor Maintenance | Station maintenance   | 18          | Internal Constraint                                       | High   | Walgrove MA18 (WALGROVE)   | High   | Walgrove MA18 (WALGROVE)   |
|  | Pending | April 1, 2025        | April 3, 2025      | 4              | Line 10110     | N                     | Pigging                | Line 10110 pigging from Hellertown to Eagle - 3 days  | 21          | Internal Constraint                                       | Medium   | Easton MA21(EASTON)  | High   | Easton MA21(EASTON)  |
|  | Pending | April 1, 2025        | April 8, 2025      | 1              | VM137/VM129    | N                     | Pipeline Maintenance   | Emporia yard tie-ins. Limited flow at E13.  | 34          | Point   | Medium   | E13  | High   | E13  |
|  | Pending | April 8, 2025        | April 10, 2025     | 3              | SM-123         | N                     | Pigging                | Production will be shut-in for the SM123 pigging. Pig runs on 4/8 and 4/10.   | 17          | Point/Internal Constraint                                 | Low  | 835113, KA Low MA16 (MAYTHUFF)   | Low  | 835113, 840285, KA Low MA16 (MAYTHUFF)   |
| N  | Pending | April 8, 2025        | April 11, 2025     | 10             | Cleveland C/S  | N                     | Compressor Maintenance | ESD and station work  | 10          | Internal Constraint                                       | Low  | Lost River MA 30 (CSLOSTRI), 842867  | Medium   | Lost River MA 30 (CSLOSTRI), 842867  |
|  | Pending | April 9, 2025        | September 23, 2025 | 1              | Emporia M&R    | N                     | M&R                    | Emporia station upgrade. Flow will be zero during this time.  | 34          | Point   | Medium   | E13  | High   | E13  |
|  | Pending | April 21, 2025       | April 25, 2025     | 10             | Bickers C/S    | N                     | Compressor Maintenance | Station maintenance and ESD   | 30          | Point / Internal Constraint                               | Low  | 833097, 843105   | High   | 833097, 843105   |
|  | Pending | April 22, 2025       | April 22, 2025     | 7              | Line LEX       | N                     | Pigging                | Pigging maintenance from Majorsville to Lone Oak C/S, Dry Ridge MS (643111), Gibraltar MS (643053) & Fort Beeler MS (643129) needs shut-in during pig runs (approximately 3 hours)            | 41          | Internal Constraint                                       | Low  | Lone Oak B MA41 (LONEOAKB)   | High   | Lone Oak B MA41 (LONEOAKB)   |
|  | Pending | April 23, 2025       | April 23, 2025     | 7              | Line LEX       | N                     | Pigging                | Pigging maintenance from Lone Oak C/S to Summerfield C/S, Eureka MS (743103) and Stagecoach MS (743093) need shut-in during pig runs (approximately 8 hours)                                  | 41, 42      | Point/Internal Constraint                                 | Low  | 743103, 743093, LONE OAK A MA41 (LONEOAKA), LONE OAK B MA41 (LONEOAKB)   | High   | 743103, 743093, LONE OAK A MA41 (LONEOAKA), LONE OAK B MA41 (LONEOAKB), Sherwood B MA42 (SHERWODB)                                       |
|  | Pending | April 24, 2025       | April 24, 2025     | 7              | Line LEX       | N                     | Pigging                | Pigging maintenance from Summerfield C/S to Rockbridge R/S (approximately 12 hours)   | 41          | Internal Constraint                                       | Low  | LXPSEG MA 41 (LXPSEG)  | High   | LXPSEG MA 41 (LXPSEG), Sherwood B MA42 (SHERWODB)  |
|  | Pending | May 1, 2025          | May 31, 2025       | 1              | VM108          | N                     | Pipeline Maintenance   | Pipeline Maintenance from VM129 tie-in to end of line   | 34          | Point / Internal Constraint                               | Medium   | Petersburg MA34 (PETERSBRG), 833469, 30VN (831009 only)  | High   | Petersburg MA34 (PETERSBRG), 833469, 843421, 30VN (831009 only)  |
|  | Pending | May, 2025            | May, 2025          | 3              | Cobb C/S       | N                     | Compressor Maintenance | Station ESD with electrical subsystem maintenance. One week outage in May.  | 18          | Point / Internal Constraint                               | High   | Cobb South MA18 (A03SOUTH), Cobb Northeast MA40 (A03NORTH), Cobb Northwest MA18 (A03LOW), Cobb Line H (A03LINEH), Cobb CS MA18 (COBBA03) | High   | Cobb South MA18 (A03SOUTH), Cobb Northeast MA40 (A03NORTH), Cobb Northwest MA18 (A03LOW), Cobb Line H (A03LINEH), Cobb CS MA18 (COBBA03) |
|  | Pending | May 1, 2025          | May 6, 2025        | 10             | Line VA        | N                     | Pigging                | Pigging from Bickers to Dranesville (Pig runs on 5/1, 5/3, and 5/6)   | 30          | Point   | Medium   | 843105   | High   | 833097, 843105   |
|  | Pending | May 6, 2025          | May 7, 2025        | 3              | Ceredo C/S     | N                     | Compressor Maintenance | Station ESD   | 18          | Internal Constraint                                       | Medium   | Leach MA19 (LEACHSEG)  | High   | Leach MA19 (LEACHSEG), Northern Kentucky OA6 (NORTKENT)  |
|  | Pending | May 6, 2025          | May 7, 2025        | 3              | Kenova C/S     | N                     | Compressor Maintenance | Kenova C/S will be out for upgrade project for BM109 make piggable project and ESD. Hubball, Horse Creek, and Nye will need to be shut down, as well as all receipt meters on B74 and Line S. | 16          | Point / Internal Constraint                               | High   | CNR06, 838885, Line P North MA16 (CHSTKENO), KA Low MA16 (MAYTHUFF)  | High   | G9, CNR06, 800801, 833356, 838648, 838885, Line P North MA16 (CHSTKENO), KA Low MA16 (MAYTHUFF)  |
| N  | Pending | May 12, 2025         | May 16, 2025       | 10             | Lost River C/S | N                     | Compressor Maintenance | Station outage and ESD  | 30          | Point / Internal Constraint                               | Low  | 831081, 833469, 842564, Bickers MA33 (BICKBOSW), LOUDOUN, Loudoun MA28 (Loudoun), Lost River CS MA30 (CSLOSTRI)                          | Medium   | 831081, 833469, 842564, Bickers MA33 (BICKBOSW) LOUDOUN, Loudoun MA28 (Loudoun), Lost River CS MA30 (CSLOSTRI)                           |
|  | Pending | May 16, 2025         | May 23, 2025       | 3              | PM3 Ext        | N                     | Pipeline Maintenance   | Pipe replacement on PM3   | 16          | Point   | High   | 833493   | High   | 805905, 833493, 833486, 833493, 842466 (meter behind CNR02)  |
|  | Pending | May 28, 2025         | May 28, 2025       | 7              | MPX 100        | N                     | Pigging                | Simultaneous MPX Pigging - LEX to Sherwood and White Oak to Mount Olive   | 41, 42      | Point / Internal Constraint                               | Medium   | Sherwood B MA42 (SHERWODB), MXPSEG MA42 (MXPSEG)   | High   | 643131, 643132, LXPSEG MA41 (LXPSEG), Sherwood B MA42 (SHERWODB), MXPSEG MA42 (MXPSEG)   |

Columbia Gas 2025  
Construction and Maintenance Schedule

|   | Status  | Projected Start Date | Projected End Date | Operating Area | Location        | Modernization (Y / N) | Type of Work           | Operational Impact  | Market Area | Potential Restriction Level (Point / Internal Constraint) | Potential Impact to Firm Services (High/Med/Low) | Firm Point / Segment   | Potential Impact to Non-Firm Services (High/Med/Low) | Non-Firm Point / Segment  |
|---|---------|----------------------|--------------------|----------------|-----------------|-----------------------|------------------------|---|-------------|---|--|--|--|---|
|   | Pending | May 29, 2025         | May 29, 2025       | 7              | MXP 100         | N                     | Pigging                | MXP Pigging - Simultaneous pigging from Sherwood to White Oak and Mount Olive to Saunders Creek | 41, 42      | Internal Constraint                                       | Medium   | MXPSEG MA42 (MXPSEG)   | High   | LXPSEG MA41 (LXPSEG), MXPSEG MA42 (MXPSEG)  |
|   | Pending | June 2, 2025         | June 2, 2025       | 1              | VM132           | N                     | Pipeline maintenance   | Stoppie work on VM132. MS 833469 will be at zero flow during this work.                         | 34          | Point   | Medium   | 833469   | High   | 833469  |
|   | Pending | June 2, 2025         | June 28, 2025      | 3              | BM109           | N                     | Pipe Maintenance       | Make BM109 piggable project   | 16          | Point / Internal Constraint                               | Medium   | CNR06, Line P North MA16 (CHSTKENO), KA Low MA16 (MAYTHUFF)  | High   | G9, CNR06, 800801, 833356, 838648, 838885, Line P North MA16 (CHSTKENO), KA Low MA16 (MAYTHUFF)   |
|   | Pending | June 9, 2025         | September 30, 2025 | 1              | VM107/VM108     | N                     | Pipeline Maintenance   | Pipeline Maintenance between Petersburg C/S and end of line                                     | 34          | Point / Internal Constraint                               | Medium   | Petersburg MA34 (PETERSBRG), 833469  | High   | Petersburg MA34 (PETERSBRG), 831081, 833469   |
|   | Pending | June 9, 2025         | June 15, 2025      | 1              | VM122/VM123     | N                     | Pipeline Maintenance   | Pipeline work on VM122/VM123. MS 831081 will be at zero flow during this work.                  | 34          | Point   | None   | None   | High   | 831081  |
|   | Pending | June 15, 2025        | June 15, 2025      | 1              | VM132           | N                     | Pipeline maintenance   | Stoppie work on VM132. MS 833469 will be at zero flow during this work.                         | 34          | Point   | Medium   | 833469   | High   | 833469  |
|   | Pending | July, 2025           | August, 2025       | 3              | Line H          | N                     | Pipeline Maintenance   | Pipe replacement. Duration could last 8 weeks.  | 18          | Internal Constraint                                       | High   | Cobb Line H MA18 (A03LINEH)  | High   | Cobb Line H MA18 (A03LINEH)   |
|   | Pending | August 4, 2025       | August 8, 2025     | 7              | Line O          | N                     | Pipeline Maintenance   | Line O pipe replacement. MS 739539 will be shut-in for 3-5 days during the outage.              | 9           | Point   | Low  | None   | Low  | GCO03 (739539)  |
|   | Pending | September 9, 2025    | September 19, 2025 | 7              | Summerfield C/S | N                     | Compressor Maintenance | Unit exchanges  | 41, 42      | Internal Constraint                                       | Low  | LXPSEG MA 41 (LXPSEG), LONE OAK A MA41 (LONEOAKA), Sherwood B MA42 (SHERWODB)  | High   | LXPSEG MA 41 (LXPSEG), LONE OAK A MA41 (LONEOAKA), Sherwood B MA42 (SHERWODB)   |
| N | Pending | September 11, 2025   | September 15, 2025 | 7              | A-125           | N                     | Pipeline Maintenance   | A-125 pipe replacement. MS 730594 will be shut-in for 3-5 days during the outage.               | 6           | Point   | Low  | 33-6 (730594)  | Low  | 33-6 (730594)   |
|   | Pending | September 12, 2025   | September 19, 2025 | 3              | PM3             | N                     | Pipeline Maintenance   | Pipe replacement on PM3   | 16          | Point   | High   | 828745, 833328, 833505, 834106, 834944, 835559, 839178, CNR02  | High   | 808102, 828745, 832508, 833328, 833505, 834106, 834944, 835559, 835734, 837464, 838429, 839178, CNR02 meters (800947, 832393, 834967, 834972, 835305, 835316, 835319, 835324, 835327, 835338, 835582, 837967) |
|   | Pending | September 14, 2025   | September 21, 2025 | 3              | Cobb C/S        | N                     | Compressor Maintenance | Replace ESD system. Likely for one week in late August or early September.                      | 18          | Point / Internal Constraint                               | High   | Cobb South MA18 (A03SOUTH), Cobb Northeast MA40 (A03NORTH), Cobb Northwest MA18 (A03LOW), Cobb Line H (A03LINEH), Cobb CS MA18 (COBBA03) | High   | Cobb South MA18 (A03SOUTH), Cobb Northeast MA40 (A03NORTH), Cobb Northwest MA18 (A03LOW), Cobb Line H (A03LINEH), Cobb CS MA18 (COBBA03)  |
|   | Pending | September 16, 2025   | September 20, 2025 | 3              | SM90            | N                     | Pipeline Maintenance   | Pipeline Maintenance  | 19          | Point   | High   | 839126   | High   | 839126  |
|   | Pending | September 16, 2025   | September 18, 2025 | 3              | SM-123          | N                     | Pigging                | Production will be shut-in for the SM123 pigging. Pig runs on 9/16 and 9/18.                    | 17          | Point/Internal Constraint                                 | Low  | 835113, KA Low MA16 (MAYTHUFF)   | Low  | 835113, 840285, KA Low MA16 (MAYTHUFF)  |
|   | Pending | September 16, 2025   | September 19, 2025 | 8              | Line 1740       | N                     | Pigging                | Line 1740 pigging Smithfield to Glenville - 4 days  | 35          | Point/Internal Constraint                                 | Low  | 642403, Artemas MA25(ARTEMAS), Lone Oak A MA41(LONEOAKA), Smithfield MA35(SMITHFLD)  | High   | 640505, 642403, Artemas MA25(ARTEMAS), Lone Oak A MA41(LONEOAKA), Smithfield MA35(SMITHFLD)   |
|   | Pending | September 22, 2025   | September 26, 2025 | 8              | Line 1983       | N                     | Pigging                | Line 1983 pigging from Waynesburg to Smithfield - 5 days  | 35          | Point   | High   | 642824   | High   | 642824  |
|   | Pending | September 22, 2025   | September 26, 2025 | 8              | Line 1983       | N                     | Pigging                | Line 1983 pigging from Waynesburg to Smithfield - 5 days  | 35          | Internal Constraint                                       | Low  | Artemas MA25(ARTEMAS), Lone Oak A MA41(LONEOAKA), Smithfield MA35(SMITHFLD)  | High   | Artemas MA25(ARTEMAS), Lone Oak A MA41(LONEOAKA), Smithfield MA35(SMITHFLD)   |