

		NOTE: The following is being provided by Columbia as notice to all of its shippers of potential outages or reductions in available capacity in the identified portions of the system due to construction activities, routine maintenance, modifications, tests or repairs undertaken to protect the integrity and performance capability of its storage and transmission facilities. The information provided below is subject to change for numerous													
		POTENTIAL FIRM RESTRICTION												POTENTIAL NON-FIRM RESTRICTION	
	Status	Projected Start Date	Projected End Date	Operating Area	Location	Modernization (Y / N)	Type of Work	Operational Impact	Market Area	Potential Restriction Level (Point /Internal Constraint)	Potential Impact to Firm Services (High/Med/Low)	Firm Point / Segment	Potential Impact to Non-Firm Services (High/Med/Low)	Non-Firm Point / Segment	
	Ongoing	January 25, 2025	July 1, 2025	3	BM39	N	Pipeline Maintenance	Pipe replacement on BM39.	16	Point	None	None	High	822797 In addition, meters behind MLI CNR04 including 835662, 835306, 835314	
	Ongoing	March 4, 2025	March 28, 2025	1	MS 833469	N	M&R	Station maintenance	34	Point	Medium	833469	High	833469	
	Pending	March 11, 2025	March 21, 2025	3	Walgrove C/S	N	Compressor Maintenance	Station maintenance	18	Internal Constraint	High	Walgrove MA18 (WALGROVE)	High	Walgrove MA18 (WALGROVE)	
	Pending	March 25, 2025	March 28, 2025	3	SM80 Loop	N	Pigging	SM80 Loop pigging from Lanham to Kenova	19	Internal Constraint	Medium	Ceredo West MA19 (CEREWEST)	High	Ceredo West MA19 (CEREWEST), Leach MA19 (LEACHSEG), Northern Kentucky OA6 (NORTKENT)	
	Pending	April 1, 2025	April 3, 2025	4	Line 10110	N	Pigging	Line 10110 pigging from Hellertown to Eagle - 3 days	21	Internal Constraint	Medium	Easton MA21(EASTON)	High	Easton MA21(EASTON)	
	Pending	April 1, 2025	April 8, 2025	1	VM137/VM129	N	Pipeline Maintenance	Emporia yard tie-ins. Limited flow at E13.	34	Point	HIGH	E13	High	E13	
	Pending	April 8, 2025	April 10, 2025	3	SM-123	N	Pigging	Production will be shut-in for the SM123 pigging. Pig runs on 4/8 and 4/10.	17	Point/Internal Constraint	Low	835113, KA Low MA16 (MAYTHUFF)	Low	835113, 840285, KA Low MA16 (MAYTHUFF)	
	Pending	April 8, 2025	April 11, 2025	10	Cleveland C/S	N	Compressor Maintenance	ESD and station work	10	Internal Constraint	Low	Lost River MA 30 (CSLOSTRI), 842867	Medium	Lost River MA 30 (CSLOSTRI), 842867	
	Pending	April 9, 2025	September 23, 2025	1	Emporia M&R	N	M&R	Emporia station upgrade. Flow will be zero during this time.	34	Point	HIGH	E13	High	E13	
	Pending	April 21, 2025	April 25, 2025	10	Bickers C/S	N	Compressor Maintenance	Station maintenance and ESD	30	Point / Internal Constraint	Low	833097, 843105	High	833097, 843105	
	Pending	April 22, 2025	April 22, 2025	7	Line LEX	N	Pigging	Pigging maintenance from Majorsville to Lone Oak C/S, Dry Ridge MS (643111), Gibraltar MS (643053) & Fort Beeler MS (643129) needs shut-in during pig runs (approximately 3 hours)	41	Internal Constraint	Low	Lone Oak B MA41 (LONEOAKB)	High	Lone Oak B MA41 (LONEOAKB)	
R	Pending	April 22, 2025	April 22, 2025	7	Line LEX	N	Pigging	Pigging maintenance from Lone Oak C/S to Summerfield C/S, Eureka MS (743103) and Stagecoach MS (743093) need shut-in during pig runs (approximately 8 hours)	41, 42	Point/Internal Constraint	Low	743103, 743093, LONE OAK A MA41 (LONEOAKA, LONE OAK B MA41 (LONEOAKB)	High	743103, 743093, LONE OAK A MA41 (LONEOAKA), LONE OAK B MA41 (LONEOAKB), Sherwood B MA42 (SHERWODB)	
R	Pending	April 22, 2025	April 22, 2025	7	Line LEX	N	Pigging	Pigging maintenance from Summerfield C/S to Rockbridge R/S (approximately 12 hours)	41	Internal Constraint	Low	LXPSEG MA 41 (LXPSEG)	High	LXPSEG MA 41 (LXPSEG), Sherwood B MA42 (SHERWODB)	
	Pending	May 1, 2025	May 31, 2025	1	VM108	N	Pipeline Maintenance	Pipeline Maintenance from VM129 tie-in to end of line	34	Point / Internal Constraint	Medium	Petersburg MA34 (PETRSBRG), 833469, 30VN (831009 only)	High	Petersburg MA34 (PETRSBRG), 833469, 843421, 30VN (831009 only)	
	Pending	May, 2025	May, 2025	3	Cobb C/S	N	Compressor Maintenance	Station ESD with electrical subsystem maintenance. One week outage in May.	18	Point / Internal Constraint	High	Cobb South MA18 (A03SOUTH), Cobb Northeast MA40 (A03NORTH), Cobb Northwest MA18 (A03LOW), Cobb Line H (A03LINEH), Cobb CS MA18 (COBBA03)	High	Cobb South MA18 (A03SOUTH), Cobb Northeast MA40 (A03NORTH), Cobb Northwest MA18 (A03LOW), Cobb Line H (A03LINEH), Cobb CS MA18 (COBBA03)	
	Pending	May 1, 2025	May 6, 2025	10	Line VA	N	Pigging	Pigging from Bickers to Dranesville (Pig runs on 5/1, 5/3, and 5/6)	30	Point	Medium	843105	High	833097, 843105	
	Pending	May 6, 2025	May 7, 2025	3	Ceredo C/S	N	Compressor Maintenance	Station ESD	18	Internal Constraint	Medium	Leach MA19 (LEACHSEG)	High	Leach MA19 (LEACHSEG), Northern Kentucky OA6 (NORTKENT)	
	Pending	May 6, 2025	May 7, 2025	3	Kenova C/S	N	Compressor Maintenance	Kenova C/S will be out for upgrade project for BM109 make piggable project and ESD. Hubball, Horse Creek, and Nye will need to be shut down, as well as all receipt meters on B74 and Line S.	16	Point / Internal Constraint	High	CNR06, 838885, Line P North MA16 (CHSTKENO), KA Low MA16 (MAYTHUFF)	High	G9, CNR06, 800801, 833356, 838648, 838885, Line P North MA16 (CHSTKENO), KA Low MA16 (MAYTHUFF)	
	Pending	May 12, 2025	May 16, 2025	10	Lost River C/S	N	Compressor Maintenance	Station outage and ESD	30	Point / Internal Constraint	Low	831081, 833469, 842564, Bickers MA33 (BICKBOSW), LOUDOUN, Loudoun MA28 (Loudoun), Lost River CS MA30 (CSLOSTRI)	Medium	831081, 833469, 842564, Bickers MA33 (BICKBOSW) LOUDOUN, Loudoun MA28 (Loudoun), Lost River CS MA30 (CSLOSTRI)	
	Pending	May 16, 2025	May 23, 2025	3	PM3 Ext	N	Pipeline Maintenance	Pipe replacement on PM3	16	Point	High	833493	High	805905, 833493, 833486, 833493, 842466 (meter behind CNR02)	

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	Pending	May 28, 2025	May 28, 2025	7	MXP 100	N	Pigging	Simultaneous MXP Pigging - LEX to Sherwood and White Oak to Mount Olive	41, 42	Point / Internal Constraint	Medium	Sherwood B MA42 (SHERWODB), MXPSEG MA42 (MXPSEG)	High	643131, 643132, LXPSEG MA41 (LXPSEG), Sherwood B MA42 (SHERWODB), MXPSEG MA42 (MXPSEG)
	Pending	May 29, 2025	May 29, 2025	7	MXP 100	N	Pigging	MXP Pigging - Simultaneous pigging from Sherwood to White Oak and Mount Olive to Saunders Creek	41, 42	Internal Constraint	Medium	MXPSEG MA42 (MXPSEG)	High	LXPSEG MA41 (LXPSEG), MXPSEG MA42 (MXPSEG)
	Pending	June 2, 2025	June 2, 2025	1	VM132	N	Pipeline maintenance	Stopple work on VM132. MS 833469 will be at zero flow during this work.	34	Point	Medium	833469	High	833469
	Pending	June 2, 2025	June 28, 2025	3	BM109	N	Pipe Maintenance	Make BM109 piggable project	16	Point / Internal Constraint	Medium	CNR06, Line P North MA16 (CHSTKENO), KA Low MA16 (MAYTHUFF)	High	G9, CNR06, 800801, 833356, 838648, 838885, Line P North MA16 (CHSTKENO), KA Low MA16 (MAYTHUFF)
	Pending	June 9, 2025	September 30, 2025	1	VM107/VM108	N	Pipeline Maintenance	Pipeline Maintenance between Petersburg C/S and end of line	34	Point / Internal Constraint	Medium	Petersburg MA34 (PETRSEBRG), 833469	High	Petersburg MA34 (PETRSEBRG), 831081, 833469
	Pending	June 9, 2025	June 15, 2025	1	VM122/VM123	N	Pipeline Maintenance	Pipeline work on VM122/VM123. MS 831081 will be at zero flow during this work.	34	Point	None	None	High	831081
	Pending	June 15, 2025	June 15, 2025	1	VM132	N	Pipeline maintenance	Stopple work on VM132. MS 833469 will be at zero flow during this work.	34	Point	Medium	833469	High	833469
	Pending	July, 2025	August, 2025	3	Line H	N	Pipeline Maintenance	Pipe replacement. Duration could last 8 weeks.	18	Internal Constraint	High	Cobb Line H MA18 (A03LINEH)	High	Cobb Line H MA18 (A03LINEH)
	Pending	August 4, 2025	August 8, 2025	7	Line O	N	Pipeline Maintenance	Line O pipe replacement. MS 739539 will be shut-in for 3-5 days during the outage.	9	Point	Low	None	Low	GCO03 (739539)
	Pending	September 9, 2025	September 19, 2025	7	Summerfield C/S	N	Compressor Maintenance	Unit exchanges	41, 42	Internal Constraint	Low	LXPSEG MA 41 (LXPSEG), LONE OAK A MA41 (LONEOAKA), Sherwood B MA42 (SHERWODB)	High	LXPSEG MA 41 (LXPSEG), LONE OAK A MA41 (LONEOAKA), Sherwood B MA42 (SHERWODB)
	Pending	September 11, 2025	September 15, 2025	7	A-125	N	Pipeline Maintenance	A-125 pipe replacement. MS 730594 will be shut-in for 3-5 days during the outage.	6	Point	Low	33-6 (730594)	Low	33-6 (730594)
	Pending	September 12, 2025	September 19, 2025	3	PM3	N	Pipeline Maintenance	Pipe replacement on PM3	16	Point	High	828745, 833328, 833505, 834106, 834944, 835559, 839178, CNR02	High	808102, 828745, 832508, 833328, 833505, 834106, 834944, 835559, 835734, 837464, 838429, 839178, CNR02 meters (800947, 832393, 834967, 834972, 835305, 835316, 835319, 835324, 835327, 835338, 835582, 837967)
	Pending	September 14, 2025	September 21, 2025	3	Cobb C/S	N	Compressor Maintenance	Replace ESD system. Likely for one week in late August or early September.	18	Point / Internal Constraint	High	Cobb South MA18 (A03SOUTH), Cobb Northeast MA40 (A03NORTH), Cobb Northwest MA18 (A03LOW), Cobb Line H (A03LINEH), Cobb CS MA18 (COBBA03)	High	Cobb South MA18 (A03SOUTH), Cobb Northeast MA40 (A03NORTH), Cobb Northwest MA18 (A03LOW), Cobb Line H (A03LINEH), Cobb CS MA18 (COBBA03)
	Pending	September 16, 2025	September 20, 2025	3	SM90	N	Pipeline Maintenance	Pipeline Maintenance	19	Point	High	839126	High	839126
	Pending	September 16, 2025	September 18, 2025	3	SM-123	N	Pigging	Production will be shut-in for the SM123 pigging. Pig runs on 9/16 and 9/18.	17	Point/Internal Constraint	Low	835113, KA Low MA16 (MAYTHUFF)	Low	835113, 840285, KA Low MA16 (MAYTHUFF)
	Pending	September 16, 2025	September 19,2025	8	Line 1740	N	Pigging	Line 1740 pigging Smithfield to Glenville - 4 days	35	Point/Internal Constraint	Low	642403, Artemas MA25(ARTEMAS), Lone Oak A MA41(LONEOAKA), Smithfield MA35(SMITHFLD)	High	640505, 642403, Artemas MA25(ARTEMAS), Lone Oak A MA41(LONEOAKA), Smithfield MA35(SMITHFLD)
	Pending	September 22, 2025	September 26, 2025	8	Line 1983	N	Pigging	Line 1983 pigging from Waynesburg to Smithfield - 5 days	35	Point	High	642824	High	642824
	Pending	September 22, 2025	September 26, 2025	8	Line 1983	N	Pigging	Line 1983 pigging from Waynesburg to Smithfield - 5 days	35	Internal Constraint	Low	Artemas MA25(ARTEMAS), Lone Oak A MA41(LONEOAKA), Smithfield MA35(SMITHFLD)	High	Artemas MA25(ARTEMAS), Lone Oak A MA41(LONEOAKA), Smithfield MA35(SMITHFLD)
	Pending	October 7, 2025	October 9, 2025	3	SM80	N	Pigging	SM80 pigging from Lanham to Kenova	19	Internal Constraint	Medium	Ceredo West MA19 (CEREWEST)	High	Ceredo West MA19 (CEREWEST), Leach MA19 (LEACHSEG), Northern Kentucky OAG (NORTKENT)
	Pending	October 14, 2025	October 16, 2025	3	BM109	N	Pigging	Pigging BM109 (8 short runs)	16	Point / Internal Constraint	Low	CNR06, Line P North MA16 (CHSTKENO), KA Low MA16 (MAYTHUFF)	Low	G9, CNR06, 800801, 833356, 838648, 838885, Line P North MA16 (CHSTKENO), KA Low MA16 (MAYTHUFF)