

		NOTE: The following is being provided by Columbia as notice to all of its shippers of potential outages or reductions in available capacity in the identified portions of the system due to construction activities, routine maintenance, modifications, tests or repairs undertaken to protect the integrity and performance capability of its storage and transmission facilities. The information provided below is subject to change for numerous													
											POTENTIAL FIRM RESTRICTION		POTENTIAL NON-FIRM RESTRICTION		
	Status	Projected Start Date	Projected End Date	Operating Area	Location	Modernization (Y / N)	Type of Work	Operational Impact	Market Area	Potential Restriction Level (Point /Internal Constraint)	Potential Impact to Firm Services (High/Med/Low)	Firm Point / Segment	Potential Impact to Non-Firm Services (High/Med/Low)	Non-Firm Point / Segment	Comments for date revisions
	Ongoing	January 25, 2025	December 31, 2025	3	BM39	N	Pipeline Maintenance	Pipe replacement on BM39.	16	Point	None	None	High	822797 In addition, meters behind MLI CNR04 including 835662, 835306, 835314	6/5/25: Project funding and engineering
	Ongoing	April 9, 2025	September 23, 2025	1	Emporia M&R	N	M&R	Emporia station upgrade. Flow will be zero during this time.	34	Point	High	E13	High	E13	4/7/25: Changed to high to match separate posting of putting E13 to zero.
	Pending	June 4, 2025	September 30, 2025	1	VM107/VM108	N	Pipeline Maintenance	Pipeline Maintenance between Petersburg C/S and end of line	34	Point / Internal Constraint	Medium	Petersburg MA34 (PETERSBRG), 833469	High	Petersburg MA34 (PETERSBRG), 831081, 833469	5/7/2025: Changed start date from 6/8 - 6/4. Original date did not include the blowdown.
	Pending	June 6, 2025	June 10, 2025	1	VM122/VM123	N	Pipeline Maintenance	Pipeline work on VM122/VM123. MS 831081 and 831023 will be at zero flow during this work.	34	Point	Low	831023 (30VN)	High	831081, 831023 (30VN)	5/7/2025: Revised date and outage plan. Changed date from 6/9 - 6/15 to 6/6-6/10.
	Pending	June 10, 2025	June 10, 2025	10	MS842867	N	Meter Maintenance	Regulation inspections	30	Point	Low	842867	High	842867	
	Pending	June 12, 2025	June 12, 2025	1	VM132	N	Pipeline maintenance	Stopples work on VM132. MS 833469 will be at zero flow during this work.	34	Point	Medium	833469	High	833469	
	Pending	June 17, 2025	June 19, 2025	3	PM3 Ext	N	Pipeline Maintenance	Pipe replacement on PM3	16	Point	High	833493	High	805905, 833486, 833493, 842466 (meter behind CNR02)	5/7/2025: Dates changed from 5/16-5/23 to 6/11-6/13 to better align with a Kenova outage and minimize impacts.5/28/25: Delayed per project team due to weather and construction timing.
	Pending	June 23, 2025	June 25, 2025	3	Hubball C/S	N	Compressor Maintenance	Station ESD and dehy maintenance	16	Point	Low	CNR06	High	CNR06	
	Pending	June 23, 2025	June 26, 2025	4	Line 10110	N	Pipeline Maintenance	Pigging 10110 (one run planned during this week depending on markets)	21	Point/ Internal Constraint	Medium	72-23 (637254), Easton MA21 (EASTON)	High	72-23 (637254), Easton MA21 (EASTON)	6/9: New point added.
N	Pending	June 25, 2025	June 27, 2025	3	TM-5	N	Pipeline Maintenance	Coupling replacement.	18	Internal Constraint	High	Cobb Line H MA18 (A03LINEH)	High	Cobb Line H MA18 (A03LINEH)	
	Pending	July, 2025	August, 2025	3	Line H	N	Pipeline Maintenance	Pipe replacement. Duration could last 8 weeks.	18	Internal Constraint	High	Cobb Line H MA18 (A03LINEH)	High	Cobb Line H MA18 (A03LINEH)	
	Pending	July 1, 2025	July 31, 2025	3	BM109	N	Pipe Maintenance	Make BM109 piggable project	16	Point / Internal Constraint	Medium	CNR06, Line P North MA16 (CHSTKENO), KA Low MA16 (MAYTHUFF)	High	G9, CNR06, 800801, 833356, 838648, 838885, Line P North MA16 (CHSTKENO), KA Low MA16 (MAYTHUFF)	5/21/2025: Date change due to material issues with long lead time.
	Pending	July 14, 2025	July 18, 2025	8	Line 1711	N	Wireline - Inline Inspection	Wireline - Inline Inspection of Line 1711 between valve L-4222(Brokers Lane) and Delmont CS	36	Point	None	None	High	642459	Stopples added - limiting meter will not be necessary
	Pending	July 16, 2025	July 23, 2025	7	D-322	N	Pigging	Green Camp to Little Harrod	3	Internal Constraint	Low	MA3SEG	Low	MA3SEG	
	Pending	July 16, 2025	July 23, 2025	7	D-322	N	Pigging	Green Camp to Little Harrod	3	Internal Constraint	Low	A2, F1	High	A2, F1	
	Pending	July 28, 2025	August 15, 2025	8	Line 1711	N	Wireline - Inline Inspection	Wireline - Inline Inspection of Line 1711 between Delmont CS and valve L-4249(near Stewart Run). This section of Line 1711 will be isolated and blown down.	36	Point	None	None	High	602494, 634528, 634909	4/24: Changed restrictions, 5/8: Scheduling work crews
	Pending	July 28, 2025	August 15, 2025	8	Line 1711	N	Wireline - Inline Inspection	Wireline - Inline Inspection of Line 1711 between Delmont CS and valve L-4249(near Stewart Run). The section of Line 1711 between valve L-4249 to Renovo CS will be isolated from Delmont CS.	36	Point / Internal Constraint	High	25-36(600279, 604420, 642758), 25-39(600289), 56W(600004, 600027, 600074), 57(600039), E9(621990), 629481, 629790, 630009, 637095, 642585, TANNDELM, DELMONSO	High	25-36(600279, 604420, 642758), 25-39(600289), 56W(600004, 600027, 600074), 57(600039), E9(621990), 602494, 613929, 622217, 628373, 628375, 629288, 629481, 629790, 629934, 630009, 632809, 632810, 634528, 634852, 634909, 635276, 635902, 636978, 637095, 637608, 637887, 638525, 638813, 640283, 640365, 640379, 640609, 640616, 642417, 642449, 642536, 642585, 642621, 642653, 642801, 642829, TANNDELM, DELMONSO	5/8: Scheduling work crews
	Pending	July 28, 2025	August 11, 2025	5	L-2542	N	Pigging	Make L-2542 piggable project	7	Point	Low	743365	Low	743365	
	Pending	August 4, 2025	August 8, 2025	7	Line O	N	Pipeline Maintenance	Line O pipe replacement. MS 739539 will be shut-in for 3-5 days during the outage	9	Point	Low	GCO03 (739539)	Low	GCO03 (739539)	
	Pending	August 5, 2025	August 9, 2025	3	SM90	N	Pipeline Maintenance	Pipeline Maintenance	19	Point	None	None	High	839126	5/15/25: Delayed due to PM request
	Pending	September 9, 2025	September 19, 2025	7	Summerfield C/S	N	Compressor Maintenance	Unit exchanges	41, 42	Internal Constraint	Low	LXPSEG MA 41 (LXPSEG), LONE OAK A MA41 (LONEOAKA), Sherwood B MA42 (SHERWODB)	High	LXPSEG MA 41 (LXPSEG), LONE OAK A MA41 (LONEOAKA), Sherwood B MA42 (SHERWODB)	

	Status	Projected Start Date	Projected End Date	Operating Area	Location	Modernization (Y / N)	Type of Work	Operational Impact	Market Area	Potential Restriction Level (Point /Internal Constraint)	Potential Impact to Firm Services (High/Med/Low)	Firm Point / Segment	Potential Impact to Non-Firm Services (High/Med/Low)	Non-Firm Point / Segment	Comments for date revisions
	Pending	September 14, 2025	September 21, 2025	3	Cobb C/S	N	Compressor Maintenance	Replace ESD system. Likely for one week in late August or early September.	18	Point / Internal Constraint	High	Cobb South MA18 (A03SOUTH), Cobb Northeast MA40 (A03NORTH).	High	Cobb South MA18 (A03SOUTH), Cobb Northeast MA40 (A03NORTH).	
	Pending	September 16, 2025	September 18, 2025	3	SM-123	N	Pigging	Production will be shut-in for the SM123 pigging. Pig runs on 9/16 and 9/18.	17	Point/Internal Constraint	Low	835113, KA Low MA16 (MAYTHUFF)	Low	835113, 840285, KA Low MA16 (MAYTHUFF)	
	Pending	September 16, 2025	September 19,2025	8	Line 1740	N	Pigging	Line 1740 pigging Smithfield to Glenville - 4 days	35	Point/Internal Constraint	Low	642403, Artemas MA25(ARTEMAS), Lone Oak A MA41(LONEOAKA), Smithfield MA35(SMITHFLD)	High	640505, 642403, Artemas MA25(ARTEMAS), Lone Oak A MA41(LONEOAKA), Smithfield MA35(SMITHFLD)	
	Pending	September 22, 2025	September 26, 2025	8	Line 1983	N	Pigging	Line 1983 pigging from Waynesburg to Smithfield - 5 days	35	Point	High	642824	High	642824	
	Pending	September 22, 2025	September 26, 2025	8	Line 1983	N	Pigging	Line 1983 pigging from Waynesburg to Smithfield - 5 days	35	Internal Constraint	Low	Artemas MA25(ARTEMAS), Lone Oak A MA41(LONEOAKA), Smithfield MA35(SMITHFLD)	High	Artemas MA25(ARTEMAS), Lone Oak A MA41(LONEOAKA), Smithfield MA35(SMITHFLD)	
	Pending	October 6, 2025	October 11, 2025	3	PM3	N	Pipeline Maintenance	Pipe replacement on PM3	16	Point	High	828745, 833328, 833505, 834106, 834944, 835559, 839178, CNR02	High	808102, 828745, 832508, 833328 ,833505, 834106, 834944, 835559, 835734 ,837464, 838429, 839178, CNR02 meters (800947, 832393, 834967, 834972, 835305, 835316, 835319, 835324, 835327, 835338, 835582, 837967)	3/27/25 : Revised dates to align with MW Langley outage. 4/9/25: Revised dates due to permitting issues from 9/13 start to 10/6 start
	Pending	October 7, 2025	October 9, 2025	3	SM80	N	Pigging	SM80 pigging from Lanham to Kenova	19	Internal Constraint	Medium	Ceredo West MA19 (CEREWEST)	High	Ceredo West MA19 (CEREWEST), Leach MA19 (LEACHSEG), Northern Kentucky OA6 (NORTKENT)	
	Pending	October 14, 2025	October 16, 2025	3	BM109	N	Pigging	Pigging BM109 (8 short runs)	16	Point / Internal Constraint	Low	CNR06, Line P North MA16 (CHSTKENO), KA Low MA16 (MAYTHUFF)	Low	G9, CNR06, 800801, 833356, 838648, 838885, Line P North MA16 (CHSTKENO), KA Low MA16 (MAYTHUFF)	
	Pending	October 15, 2025	October 17, 2025	8	Line 5040	N	Pipeline Maintenance	Pipe replacement. Meters will be isolated from pipeline at L-8487 (Seldom Seen)	38	Point	None	None	High	604660, 616051, 633626, 634253, 634568	