## Columbia Gas 2025 Construction and Maintenance Schedule

	NOTE: The following is be	eing provided by Columbia as	notice to all of its	s shippers of potential outages or re	ductions in available capaci	ity in the identified portions	of the system due to construction activities, routine maintenance, mo	odifications, t	tests or repairs undertaken to pro	otect the integrity and pe	erformance capability of its storage and transmissio	n facilities. The information	provided below is subject to change for numerous
Status	Projected Start Date	Projected End Date	Operating Area	Location	Modernization (Y / N)	Type of Work	Operational Impact	Market Area	Potential Restriction Level (Point /Internal Constraint)	Potential Impact to Firm Services (High/Med/Low)	OTENTIAL FIRM RESTRICTION  Firm Point / Segment	POT Potential Impact to Non- Firm Services (High/Med/Low)	ENTIAL NON-FIRM RESTRICTION  Non-Firm Point / Segment
Ongoing	January 25, 2025	December 31, 2025	3	вм39	N	Pipeline Maintenance	Pipe replacement on BM39.	16	Point	None	None	High	822797 In addition, meters behind MLI CNR04 including 835662, 835306, 835314
Ongoing	April 9, 2025	September 23, 2025	1	Emporia M&R	N	M&R	Emporia station upgrade. Flow will be zero during this time.	34	Point	High	E13	High	E13
Ongoing	June 4, 2025	September 30, 2025	1	VM107/VM108	N	Pipeline Maintenance	Pipeline Maintenance between Petersburg C/S and end of line	34	Point / Internal Constraint	Medium	Petersburg MA34 (PETRSBRG), 833469	High	Petersburg MA34 (PETRSBRG), 831081, 833469
Pending	June 23, 2025	June 25, 2025	3	Hubball C/S	N	Compressor Maintenance	Station ESD and dehy maintenance	16	Point	Low	CNR06	High	CNR06
Pending	June 23, 2025	June 26, 2025	4	Line 10110	N	Pipeline Maintenance	Pigging 10110 (one run planned during this week depending on markets)	21	Point/ Internal Constraint	Medium	72-23 (637254), Easton MA21 (EASTON)	High	72-23 (637254), Easton MA21 (EASTON)
Pending	July, 2025	August, 2025	3	Line H	N	Pipeline Maintenance	Pipe replacement. Duration could last 8 weeks.	18	Internal Constraint	High	Cobb Line H MA18 (A03LINEH)	High	Cobb Line H MA18 (A03LINEH)
R Pending	July 1, 2025	July 2, 2025	3	TM-5	N	Pipeline Maintenance	Coupling replacement.	18	Internal Constraint	High	Cobb Line H MA18 (A03LINEH)	High	Cobb Line H MA18 (A03LINEH)
Pending	July 1, 2025	July 31, 2025	3	BM109	N	Pipe Maintenance	Make BM109 piggable project	16	Point / Internal Constraint	Medium	CNR06, Line P North MA16 (CHSTKENO), KA Low MA16 (MAYTHUFF)	High	G9, CNR06, 800801, 833356, 838648, 838885, Line P North MA16 (CHSTKENO), KA Low MA16 (MAYTHUFF)
Pending	July 14, 2025	July 18, 2025	8	Line 1711	N	Wireline - Inline Inspection	Wireline - Inline Inspection of Line 1711 between valve L- 4222(Brokers Lane) and Delmont CS	36	Point	None	None	High	642459
Pending	July 16, 2025	July 23, 2025	7	D-322	N	Pigging	Green Camp to Little Harrod	3	Internal Constraint	Low	MA3SEG	Low	MA3SEG
Pending	July 16, 2025	July 23, 2025	7	D-322	N	Pigging	Green Camp to Little Harrod	3	Internal Constraint	Low	A2, F1	High	A2, F1
Pending	July 28, 2025	August 15, 2025	8	Line 1711	N	Wireline - Inline Inspection	Wireline - Inline Inspection of Line 1711 between Delmont CS and valve L-4249(near Stewart Run). This section of Line 1711 will be isolated and blown down.	36	Point	None	None	High	602494, 634528, 634909
Pending	July 28, 2025	August 15, 2025	8	Line 1711	N	Wireline - Inline Inspection	Wireline - Inline Inspection of Line 1711 between Delmont CS and valve L-4249(near Stewart Run). The section of Line 1711 between valve L-4249 to Renovo CS will be isolated from Delmont CS.	36	Point / Internal Constraint	High	25-36(600279, 604420, 642758), 25-39(600289), 56W(600004, 600027, 600074), 57(600039), E9(621990), 629481, 629790, 630009, 637095, 642585, TANNDELM, DELMONSO	High	25-36(600279, 604420, 642758), 25-39(600289), 556W(600004, 600027, 600074), 57(600028), E9(621990), 602494, 613929, 622217, 628373, 628375, 629288, 629481, 629790, 629934, 630009, 632809, 632810, 634528, 634852, 634909, 635276, 635902, 636978, 637995, 637086, 637887, 638525, 638813, 640283, 640365, 640379, 640609, 640616, 642417, 642449, 642536, 642585, 642621, 64263, 642601, 642829, TANNOELM, DELMONSO
Pending	July 28, 2025	August 11, 2025	5	L-2542	N	Pigging	Make L-2542 piggable project Line O pipe replacement. MS 739539 will be shut-in for 3-5 days	7	Point	Low	743365	Low	743365
Pending	August 4, 2025	August 8, 2025	7	Line O	N	Pipeline Maintenance	during the outage.	9	Point	Low	GCO03 (739539)	Low	GCO03 (739539)
Pending	August 5, 2025	August 9, 2025	3	SM90	N	Pipeline Maintenance	Pipeline Maintenance D-420 pigging Gibsonburg VS to Lallendorf - 4 Days	19	Point	None	None	High	839126
Pending Pending	August 19, 2025 September 9, 2025	August 23, 2025 September 19, 2025	7	D-420 Summerfield C/S	N N	Pigging  Compressor Maintenance	Will need to shut-in 743064 for the first hour of each run.  Unit exchanges	41, 42	Point Internal Constraint	Low	743064  LXPSEG MA 41 (LXPSEG), LONE OAK A MA41	Low High	743064 LXPSEG MA 41 (LXPSEG), LONE OAK A MA41
							Replace ESD system. Likely for one week in late August or early				(LONEOAKA), Sherwood B MA42 (SHERWODB)  Cobb South MA18 (A03SOUTH),		(LONEOAKA), Sherwood B MA42 (SHERWODB)  Cobb South MA18 (A03SOUTH),
Pending	September 14, 2025	September 21, 2025	3	Cobb C/S	N	Compressor Maintenance	September.	18	Point / Internal Constraint	High	Cobb Northeast MA40 (A03NORTH),	High	Cobb Northeast MA40 (A03NORTH),
Pending	September 16, 2025	September 18, 2025	3	SM-123	N	Pigging	Production will be shut-in for the SM123 pigging. Pig runs on 9/16 and 9/18.	17	Point/Internal Constraint	Low	835113, KA Low MA16 (MAYTHUFF)	Low	835113, 840285, KA Low MA16 (MAYTHUFF)
Pending	September 16, 2025	September 19,2025	8	Line 1740	N	Pigging	Line 1740 pigging Smithfield to Glenville - 4 days	35	Point/Internal Constraint	Low	642403, Artemas MA25(ARTEMAS), Lone Oak A MA41(LONEOAKA), Smithfield MA35(SMITHFLD)	High	640505, 642403, Artemas MA25(ARTEMAS), Lone Oak A MA41(LONEOAKA), Smithfield MA35(SMITHFLD)
Pending	September 22, 2025	September 26, 2025	8	Line 1983	N	Pigging	Line 1983 pigging from Waynesburg to Smithfield - 5 days	35	Point	High	642824	High	642824
Pending	September 22, 2025	September 26, 2025	8	Line 1983	N	Pigging	Line 1983 pigging from Waynesburg to Smithfield - 5 days	35	Internal Constraint	Low	Artemas MA25(ARTEMAS), Lone Oak A MA41(LONEOAKA), Smithfield MA35(SMITHFLD)	High	Artemas MA25(ARTEMAS), Lone Oak A MA41(LONEOAKA), Smithfield MA35(SMITHFLD)
Pending	September 29, 2025	October 16, 2025	7	R-601	N	Pipeline Maintenance	Pipe replacement. Meter will be shut-in in the isolated section.	8	Point	None	None	High	738457

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Pending	October 6, 2025	October 11, 2025	3	PM3	N Pipeline Maintenance	Pipe replacement on PM3	16	Point	High	828745, 833328, 833505, 834106, 834944, 835559 839178, CNRO2	High	808102, 828745, 832508, 833328, 833505, 834106, 834944, 835559, 835734, 837464, 838429, 839178, CNR02 meters (800947, 832393, 834967, 834972, 835305, 835316, 835319, 835324, 835327, 835338, 835582, 837967)
Pending	October 7, 2025	October 9, 2025	3	SM80	N Pigging	SM80 pigging from Lanham to Kenova	19	Internal Constraint	Medium	Ceredo West MA19 (CEREWEST)	High	Ceredo West MA19 (CEREWEST), Leach MA19 (LEACHSEG), Northern Kentucky OA6 (NORTKENT)
Pending	October 14, 2025	October 16, 2025	3	BM109	N Pigging	Pigging BM109 (8 short runs)	16	Point / Internal Constraint	Low	CNR06, Line P North MA16 (CHSTKENO), KA Low MA16 (MAYTHUFF)	low	G9, CNR06, 800801, 833356, 838648, 838885, Line P North MA16 (CHSTKENO), KA Low MA16 (MAYTHUFF)
Pending	October 15, 2025	October 17, 2025	8	Line 5040	N Pipeline Maintenance	Pipe replacement. Meters will be isolated from pipeline at L-8487	38	Point	None	None	High	604660, 616051, 633626, 634253, 634568

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