Columbia Gas 2024 Construction and Maintenance Schedule

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Image Participate Paritipate Paritipate			NOTE: The following is being	provided by Columbia as not	tice to all of its sh	ippers of potential outage	s or reductions in available	e capacity in the identified p	ortions of the system due to construction activities, routine ma	aintenance, n	nodifications, tests or repairs un				
Image: Note:												F	OTENTIAL FIRM RESTRICTION	PO	TENTIAL NON-FIRM RESTRICTION
Image Image <t< td=""><td></td><td></td><td></td><td></td><td>Onerating</td><td></td><td></td><td></td><td></td><td>Market</td><td>Potential Restriction Level</td><td>Potential Impact to</td><td></td><td>Potential Impact to Non-</td><td></td></t<>					Onerating					Market	Potential Restriction Level	Potential Impact to		Potential Impact to Non-	
Descrip Spectra <		Status	Projected Start Date	Projected End Date		Location	Modernization (Y / N)	Type of Work	Operational Impact				Firm Point / Segment		Non-Firm Point / Segment
Number Numer Numer Numer <td></td> <td>, . ,</td> <td></td> <td></td> <td></td> <td></td>											, . ,				
Image: Supplicity Supplicity<		Ongoing	April 1, 2024	November 30, 2024	7	D-322	Y	Pipeline Maintenance	D-322 project to make line piggable	3	Internal Constraint	Low	F1, A2	Low	F1, A2
000 <th< td=""><td></td><td>Ongoing</td><td>May 7, 2024</td><td>October 25, 2024</td><td>8</td><td>Line 1711</td><td>Y</td><td>Pipeline Maintenance</td><td>approx. two weeks/each). During each outage, non-firm impact may become necessary based on operating conditions. Please see the separate Line 1711 maintenance items below for the following dates, which illustrates the meter impact of each specific outage: May 7-21; May 29 -</td><td>36</td><td>Point / Internal Constraint</td><td>Low</td><td>604420, 621990, 630009, 642585, 642758,</td><td></td><td>602494, 604420, 613929, 621990, 622217, 628373, 628375, 629288, 629481, 629790, 629934, 630009, 632809, 632810, 634528, 634852, 634909, 635276, 635902, 636978, 637095, 637608, 637887, 638525, 638813, 640283, 640365, 640379, 640609, 640616, 642417, 642449, 642536, 642585, 642621, 642653,</td></th<>		Ongoing	May 7, 2024	October 25, 2024	8	Line 1711	Y	Pipeline Maintenance	approx. two weeks/each). During each outage, non-firm impact may become necessary based on operating conditions. Please see the separate Line 1711 maintenance items below for the following dates, which illustrates the meter impact of each specific outage: May 7-21; May 29 -	36	Point / Internal Constraint	Low	604420, 621990, 630009, 642585, 642758,		602494, 604420, 613929, 621990, 622217, 628373, 628375, 629288, 629481, 629790, 629934, 630009, 632809, 632810, 634528, 634852, 634909, 635276, 635902, 636978, 637095, 637608, 637887, 638525, 638813, 640283, 640365, 640379, 640609, 640616, 642417, 642449, 642536, 642585, 642621, 642653,
Image: Normal state Norma		Ongoing	June 26, 2024	November 1, 2024	8	Lines 1570 & 1983	Ν	Pipeline Maintenance	Longwall mining subsidence and road crossing work	25, 35, 41	Internal Constraint	Medium		High	
R Proof Spectra 17.000 Spectra 17.0000 <		Ongoing	August 1, 2024	October 31, 2024	1	VM108/VM107	N	Pipeline Maintenance	Pipeline Maintenance	34	Point / Internal Constraint	Medium	E13, Petersburg MA34 (PETRSBRG), 833469	High	E13, Petersburg MA34 (PETRSBRG), 831081, 833469
1 1		Ongoing	September 11, 2024	November 1, 2024	8	1570	N	Pipeline Maintenance	Longwall mining subsidence and road crossing work	35	Point	High	642717	High	
Node Sognitize 73, 2014 Sognitize 73, 2014 <td>R</td> <td>Pending</td> <td>September 19, 2024</td> <td>October 25, 2024</td> <td>3</td> <td>BM39</td> <td>Ν</td> <td>Pipeline Maintenance</td> <td>Pipe replacement on BM39.</td> <td>16</td> <td>Point</td> <td>None</td> <td>None</td> <td>High</td> <td>In addition, meters behind MLI CNR04 including 835322, 832662, 835306, 835314, 835317, 832645,</td>	R	Pending	September 19, 2024	October 25, 2024	3	BM39	Ν	Pipeline Maintenance	Pipe replacement on BM39.	16	Point	None	None	High	In addition, meters behind MLI CNR04 including 835322, 832662, 835306, 835314, 835317, 832645,
Image Supprime 23, 2024 Supprim 23, 2024 Suppri		Pending	September 23, 2024	September 23, 2024	10	Chantilly C/S	N	Compressor Maintenance	Station ESD	30	Point	Low	843105	High	833097, 843105
Number Operating	R	Pending	September 23, 2024	September 30, 2024	3	Kenova C/S	Y	Compressor Maintenance	Creek, and Nye will need to be shut down, as well as all	16	Point / Internal Constraint	High		High	
N Perdag Specifier 34,2024 Specifier 34,2024 <td></td> <td>Pending</td> <td>September 23, 2024</td> <td>October 1, 2024</td> <td>8</td> <td>1983</td> <td>N</td> <td>Pipeline Maintenance</td> <td></td> <td>35</td> <td>Point</td> <td>High</td> <td>643231</td> <td>High</td> <td>643231</td>		Pending	September 23, 2024	October 1, 2024	8	1983	N	Pipeline Maintenance		35	Point	High	643231	High	643231
N Profix Specifier Specifie															
n n	N	Pending	September 24, 2024	September 24, 2024	3	Cobb C/S	N	Compressor Maintenance	Station maintenance	18	Internal Constraint	Low		High	
Pending Spramber 24, 2024 October 1, 2024 B Units Pysale Mathemates Units registement at Funces (1-256) 54 Point Low 255/000207, 555/000000, 50027, 555/00000, 50027, 555/00000, 50027, 555/00000, 50027, 555/00000, 50027, 555/00000, 50027, 555/00000, 50027, 555/00000, 50027, 555/00000, 50027, 555/00000, 50027, 555/00000, 50027, 555/00000, 50027, 555/00000, 50027, 555/000, 50027, 555/000, 50027, 555/0000, 50027, 555/0000, 50027, 555/000, 50027, 555/000, 50027, 555/000, 50027, 555/000, 50027, 555/000, 50027, 555/000, 50027, 555/000, 50027, 555/000, 50027, 555/000, 50027, 555/000, 50027, 555/000, 50027, 555/000, 50027, 555/000, 50027, 552/000, 50027, 552/000, 50027, 555/000, 50027, 557/000, 5000, 50027, 557/000, 50027, 557/0		Pending	September 24, 2024	September 24, 2024	10	Bickers C/S	N	Compressor Maintenance	Station maintenance	30	Point / Internal Constraint	Low	833097, 843105	High	833097, 843105
Image: Note:		Pending	September 24, 2024	October 1, 2024	8	Line 1711	Y	Pipeline Maintenance	Valve replacement at Faunce (L4260)	36	Point	Low		High	E9(621990), 629288, 629481, 629934, 636978, 638525, 640283, 640365, 640379, 640609, 640616, 642417,
Pending September 30, 2024 October 4, 2024 1 VM-118 N Pegging The opegging the week of 9/30, specific date TBD 33 Internal Constraint Medium Hopeweil MA33 (HOP-WELL) Hegin Hopeweil MA33 (HOP-WELL) Pending October 1, 2024 November 15, 2024 7 Fairfield BEX N Pipeline Maintenance Pulsafeeder Replacement 8 Point None None None Hegin 629481 629		Pending	September 26, 2024	September 27, 2024	10	Chantilly C/S	N	Compressor Maintenance	Station Maintenance	30	Point	Low	843105	High	833097, 843105
Pending October 25, 2024 0.8 Une 1711 Y Pipeline Maintenance Valve replacement at Stonewall (4266) 36 Point High 625288, 62934, 63832, 64009, 640616, 641427 Pending October 7, 2024 October 10, 2024 3 SM-123 N Pigeline Maintenance Valve replacement of SMI(00074), 57(60039), E9(21990) Medum SSMI(60074), 57(60039), E9(21990) Pending October 10, 2024 October 15, 2024 3 SM-123 N Pigeline Maintenance Pige replacement or PM3 16 Point Medum 83513, KA Low MA16 (MATTHUFF) Medum 838349, 83349, 83349, 83349, 83349, 83349, 83349, 83349, 83349, 83349, 83359, 83446, 84346 (metr behind ChARD) Pending October 10, 2024 October 13, 2024 3 PM17 N Pipeline Maintenance Pipeline Pipereplacement or PM17 for repair 16 Point Medum 833493, 833498, 833498, 833498, 833498, 833498, 833498, 833498, 833498, 833498, 833498, 833498, 833498, 8		Pending	September 30, 2024	October 4, 2024	1	VM-118	Ν	Pigging		33	Internal Constraint	Medium	Hopewell MA33 (HOPEWELL)	High	Hopewell MA33 (HOPEWELL)
Pending October /, 2024 Medin Medin Medin 624217 Pending October /, 2024 October /, 2024 October /, 2024 SM-123 N Pipeline Maintenance Valve reglacement at Stonwall (2426) 36 Point Um digin Store		Pending	October 1, 2024	November 15, 2024	7	Fairfield REX	N	Pipeline Maintenance	Pulsafeeder Replacement	8	Point	None	None	High	
Pending October 7, 2024 October 7, 2024 October 7, 2024 8 Line 1711 Y Pending Maintenance Value replacement 150mevall (1426)6 36 Pont Sew(100074), 57((00039), E)(621990) Medium SSW(100074), 57((00039), E)(621990) Pending October 7, 2024 October 11, 2024 3 SM-123 N Pigging Production will be shut-in for the SM123 pigging. 17 Point/Intenal Constraint Medium 833113, & KLow MA36 (MATHUFF) High 885508, 83328, R33486, R42466 (meter behind CNR02) Pending October 10, 2024 October 10, 2024 3 PM3 N Pipe replacement or PM3 16 Point Medium 833493, R33486, R42466 (meter behind CNR02) Pending October 10, 2024 October 31, 2024 3 PM17 N Pipe replacement or PM17 for repair 16 Point Medium 833493, R33406, 834944, 83559, R33328, R333050, R33146, 833944, R35599, R33328, R33506, R33146, 833944, R35599, R33328, R33506, R3316, R333944, R35599, R33366, R34944, R35599, R33366, R34944, R35599, R33366, R34944, R35599, R33366, R34944, R35599, R33598, R3356, R3316, R35388, R3558, R3558		Pending	October 7, 2024	October 25, 2024	8	Line 1711	Y	Pipeline Maintenance	Valve replacement at Stonewall (L4266)	36	Point	High	629481	High	
Pending October 9, 2024 October 11, 2024 3 SM-123 N Pigging Production will be shut-in for the SM123 pigging. 17 Piont/Internal Constraint Medium 835113, KA Low MA16 (MA/THUFF) High 835113, 840285, KA Low MA16 (MA/THUFF) Pending October 10, 2024 October 10, 2024 October 10, 2024 3 PM3 N Pipeline Maintenance Pipe replacement on PM3 16 Point Medium 83313, KA Low MA16 (MA/THUFF) High 89509, 83498, 83466, 84446 (meter behind CNR02) Image: Replacement on PM1 October 10, 2024 October 31, 2024 3 PM17 N Pipeline Maintenance Pipe replacement on PM17 for repair 16 Point High 828745, 83326, 833326, 834106, 834944, 83559, 83579, 83574, 83429, 839178, CNR02 828745, 83326, 833326, 833326, 833406, 834944, 83559, 83574, 838429, 839178, CNR02 828745, 83326, 833378, 833905, 834106, 834944, 83559, 83579, 83574, 838429, 839178, CNR02 828745, 83326, 833378, 83496, 834944, 83559, 83574, 838429, 839178, CNR02 828745, 83326, 833378, 833905, 834106, 834944, 83559, 83574, 838429, 839178, CNR02 828745, 83326, 833366, 83494, 83558, 83566, 83494, 83558, 83566, 83494, 83558, 83566, 83494, 83558, 83566, 83494, 83558, 83566, 83494, 83558, 83566, 83494, 83558, 83566, 834944, 83559, 83574, 838429, 83378, 834588, 83566, 83494, 83558,		Pending	October 7 2024	October 25, 2024	8	Line 1711	v	Pineline Maintenance	Valve replacement at Stonewall (14266)	36	Point		56W(600074) 57(600039) F9(621990)		
Pending October 10, 2024 October 15, 2024 3 PM3 N Pipeline Maintenance Pipeline Palacement on PM3 16 Point Medium 833493 High 805905, 833493, 833466, 842466 (meter behind CNR02) Image: State 10, 2024 October 10, 2024 October 10, 2024 October 31, 2024 3 PM17 N Pipeline Maintenance Pipe replacement on PM17 for repair 16 Point High 883493, 833466, 83444, 83559, 83106, 834944, 83559, 833106, 834944, 83559, 833106, 834944, 83559, 833106, 834944, 83559, 833106, 834944, 83559, 833106, 834947, 833508, 833106, 834944, 83559, 833108, 834907, 83307, 843105, 839178, CNR02 Image: Pending October 10, 2024 October 18, 2024 3 KA N Pipeline Maintenance Line KA pipe replacement on PM17 for repair 16 Point / Internal Constraint High KA Low MA16 (MAYTHUFF) High KA Low MA16 (MAYTHUFF) High S833097, 843105, 83309, 843		° .			-										
Pending October 19, 2024 October 19, 2024 October 19, 2024 3 PM3 N Pipeline Maintenance Pipeline Main					-										
PendingOctober 10, 2024October 31, 20243PM17NPipeline MaintenancePipe replacement on PM17 for repair16PointHigh\$22/45, 83320, 834106, 834106, 834944, 83559, 835734, 838429, 839178, CNR02Reterrs (832333, 834972, 835305, 83516, 835332, 835305, 835106, 834974, 83559, 835734, 838429, 839178, CNR02Image: PendingOctober 15, 2024October 18, 20243KANPipeline MaintenancePipeline Maintenance17Point / Internal ConstraintHigh\$22/45, 83320, 834106, 834944, 83559, 835734, 838429, 839178, CNR02Reterrs (832393, 834972, 835305, 83516, 835338, 835582)Image: PendingOctober 15, 2024October 18, 20243KANPipeline MaintenanceBickers OPP regulation replacement33Point / Internal ConstraintHigh\$82978, 803420, 834105, 844106, MAYTHUFF)High\$83097, 843105, 84404, 843944, 83559Image: PendingOctober 15, 2024October 18, 20241Bickers C/SNCompressor MaintenanceBickers OPP regulation replacement33Point / Internal ConstraintLow\$833097, 843105, Bickers MA33 (BICKBOSW)Bickers		Pending	October 10, 2024	October 15, 2024	3	PIVI3	N	Pipeline Maintenance	Pipe replacement on PNI3	16	Point	iviedium	833493	High	
Image: Note of the state o		Pending	October 10, 2024	October 31, 2024	3	PM17	Ν	Pipeline Maintenance	Pipe replacement on PM17 for repair	16	Point	High		High	835559, 835734 ,838429, 839178, CNR02 meters
Pending October 15, 2024 October 18, 2024 1 Bickers (VS) N Compressor Maintenance Bickers OPP regulation replacement 33 Point / Internal Constraint Low Bickers MA33 (BICKBOSW) Medum Bickers MA33 (BICKBOSW) <thb< td=""><td></td><td>Pending</td><td>October 15, 2024</td><td>October 18, 2024</td><td>3</td><td>КА</td><td>N</td><td>Pipeline Maintenance</td><td>Line KA pipe replacement</td><td>17</td><td>Point / Internal Constraint</td><td>High</td><td>KA Low MA16 (MAYTHUFF)</td><td>High</td><td>KA Low MA16 (MAYTHUFF)</td></thb<>		Pending	October 15, 2024	October 18, 2024	3	КА	N	Pipeline Maintenance	Line KA pipe replacement	17	Point / Internal Constraint	High	KA Low MA16 (MAYTHUFF)	High	KA Low MA16 (MAYTHUFF)
Pending October 22, 2024 October 23, 2024 3 N N Pipe Ineplacement on Line Pipe replacement on 10/21. Commercial isolation will be physically shut-in on 10/21. Commercial 18 Point High 806366, 816941, 829670, CNR05 High 827389, 827391, 829670, 834873, 834893, 837886,		Pending	October 15, 2024	October 18, 2024	1	Bickers C/S	N	Compressor Maintenance	Bickers OPP regulation replacement	33	Point / Internal Constraint	Low		Medium	
Pending October 22, 2024 October 23, 2024 3 N Pipeline Maintenance isolation will be physically shut-in on 10/21. Commercial 18 Point High 806366, 816941, 829670, CNR05 High 827389, 827391, 829670, 834873, 834893, 837886,	▋┠──┤												DICKED INASS (DICKDUSW)		
		Pending	October 22, 2024	October 23, 2024	3	Ν	Ν	Pipeline Maintenance	isolation will be physically shut-in on 10/21. Commercial	18	Point	High	806366, 816941, 829670, CNR05	High	827389, 827391, 829670, 834873, 834893, 837886,

Columbia Gas 2024 Construction and Maintenance Schedule

Status	Projected Start Date	Projected End Date	Operating Area	Location	Modernization (Y / N)	Type of Work	Operational Impact	Market Area	Potential Restriction Level (Point /Internal Constraint)	Potential Impact to Firm Services (High/Med/Low)	Firm Point / Segment	Potential Impact to Non- Firm Services (High/Med/Low)	Non-Firm Point / Segment
Pending	October 22, 2024	October 26, 2024	3	AM130	N	Pipeline Maintenance	Pipeline Maintenance	18	Point	High	819059, 819114,838634,CNR18 (only meters 801798,836878,836884,838113)	High	806252, 819059, 819114, 833198, 833748, 835172, 835386, 836877, 838634, 838107A, CNR18 (only meters 801798,836878,836884,838113)
Pending	October 22, 2024	October 24, 2024	8	Line 1711	Ν	Pipeline Maintenance	Pigging	35	Point	Low	600236, 600237, 630494	Low	600236, 600237, 630494
Pending	December 3, 2024	December 9, 2024	3	Kenova C/S	Y	Compressor Maintenance	Kenova C/S will be running new HP with outage on units 1-9. Mark West and MA15 deliveries will not be impacted.	16	Point / Internal Constraint	Low	CNR06, Line P North MA16 (CHSTKENO), KA Low MA16 (MAYTHUFF)	Medium	G9, CNR06, 800801, 833356, 838648, 838885, Line P North MA16 (CHSTKENO), KA Low MA16 (MAYTHUFF)