

Columbia Gas 2024  
Construction and Maintenance Schedule

NOTE: The following is being provided by Columbia as notice to all of its shippers of potential outages or reductions in available capacity in the identified portions of the system due to construction activities, routine maintenance, modifications, tests or repairs undertaken to protect the integrity and performance capability of its storage and transmission facilities. The information provided below is subject to change for

**POTENTIAL FIRM RESTRICTION**      **POTENTIAL NON-FIRM RESTRICTION**

| Status  | Projected Start Date | Projected End Date | Operating Area    | Location          | Modernization (Y / N) | Type of Work         | Operational Impact   | Market Area                         | Potential Restriction Level (Point / Internal Constraint) | Potential Impact to Firm Services (High/Med/Low) | Firm Point / Segment   | Potential Impact to Non-Firm Services (High/Med/Low)          | Non-Firm Point / Segment  |   |
|---------|----------------------|--------------------|-------------------|-------------------|-----------------------|----------------------|--|-------------------------------------|---|--|--|---|---|---|
| Ongoing | April 1, 2024        | November 30, 2024  | 7                 | D-322             | Y                     | Pipeline Maintenance | D-322 project to make line piggable  | 3                                   | Internal Constraint                                       | Low  | F1, A2   | Low   | F1, A2  |   |
| Ongoing | May 7, 2024          | October 25, 2024   | 8                 | Line 1711         | Y                     | Pipeline Maintenance | Five valve replacement outages on Line 1711 (duration approx. two weeks/each). During each outage, non-firm impact may become necessary based on operating conditions. Please see the separate Line 1711 maintenance items below for the following dates, which illustrates the meter impact of each specific outage: May 7-21; May 29 - June 12; July 2-17; July 30 - August 13; Sept 24 - Oct 1. | 36                                  | Point / Internal Constraint                               | Low  | 600004, 600027, 600039, 600074, 600279, 600289, 604420, 621990, 630009, 642585, 642758, TANNDELM, DELMONSO | High  | 600004, 600027, 600039, 600074, 600279, 600289, 604420, 621990, 630009, 642585, 642758, TANNDELM, DELMONSO                          |   |
| Ongoing | June 26, 2024        | November 1, 2024   | 8                 | Lines 1570 & 1983 | N                     | Pipeline Maintenance | Longwall mining subsidence and road crossing work  | 25, 35, 41                          | Internal Constraint                                       | Medium   | Lone Oak A MA41 (LONEOAKA), Smithfield MA35 (SMITHFLD), & Artemas MA25 (ARTEMAS)                           | High  | Lone Oak A MA41 (LONEOAKA), Smithfield MA35 (SMITHFLD), & Artemas MA25 (ARTEMAS)  |   |
| Ongoing | August 1, 2024       | October 31, 2024   | 1                 | VM108/VM107       | N                     | Pipeline Maintenance | Pipeline Maintenance   | 34                                  | Point / Internal Constraint                               | Medium   | E13, Petersburg MA34 (PETERSBRG), 833469   | High  | E13, Petersburg MA34 (PETERSBRG), 831081, 833469  |   |
| Ongoing | September 11, 2024   | November 1, 2024   | 8                 | 1570              | N                     | Pipeline Maintenance | Longwall mining subsidence and road crossing work  | 35                                  | Point   | High   | 642717   | High  | 642717  |   |
| Ongoing | September 19, 2024   | October 25, 2024   | 3                 | BM39              | N                     | Pipeline Maintenance | Pipe replacement on BM39.  | 16                                  | Point   | None   | None   | High  | 822797, 829390<br>In addition, meters behind MLI CNR04 including 835322, 832662, 835306, 835314, 835317, 832645, 837977             |   |
| Ongoing | October 1, 2024      | November 15, 2024  | 7                 | Fairfield REX     | N                     | Pipeline Maintenance | Pulsafeeder Replacement  | 8                                   | Point   | Low  | 740178   | High  | 740178  |   |
| Ongoing | October 8, 2024      | October 25, 2024   | 8                 | Line 1711         | Y                     | Pipeline Maintenance | Valve replacement at Stonewall (L4266). Meters will be physically shut-in on 10/7; commercial restrictions will begin 10/8.  | 36                                  | Point   | None   | None   | High  | 629288, 629481, - 638525, 640609, 640616  |   |
| Ongoing | October 8, 2024      | October 25, 2024   | 8                 | Line 1711         | Y                     | Pipeline Maintenance | Valve replacement at Stonewall (L4266). Meters will be physically shut-in on 10/7; commercial restrictions will begin 10/8.  | 36                                  | Point   | Low  | 56W(600074), 57(600039), E9(621990)  | Medium  | 56W(600074), 57(600039), E9(621990), 629934, 642417   |   |
| R       | Pending              | October 16, 2024   | October 19, 2024  | 3                 | KA                    | N                    | Pipeline Maintenance   | Line KA pipe replacement            | 17  | Point / Internal Constraint                      | High   | KA Low MA16 (MAYTHUFF)  | High  | KA Low MA16 (MAYTHUFF)  |
| N       | Pending              | October 17, 2024   | October 17, 2024  | 7                 | Summerfield C/S       | N                    | Compressor Maintenance   | Summerfield station work            | 41  | Internal Constraint                              | Low  | LXPSEG MA 41 (LXPSEG)   | High  | LXPSEG MA 41 (LXPSEG)   |
| Pending | October 22, 2024     | October 23, 2024   | 3                 | N                 | N                     | Pipeline Maintenance | Pipe replacement on Line N near Cobb C/S. Meters within isolation will be physically shut-in on 10/21. Commercial restrictions will begin on 10/22.  | 18                                  | Point   | High   | 806366, 816941, 829670, CNR05  | High  | 802938, 804548, 806345, 806366, 816036, 816941, 827389, 827391, 829670, 834873, 834893, 837886, 839176, CNR05                       |   |
| Pending | October 22, 2024     | October 26, 2024   | 3                 | AM130             | N                     | Pipeline Maintenance | Pipe replacement. Meters within isolation will be physically shut-in on 10/21. Commercial restrictions will begin on 10/22.  | 18                                  | Point   | High   | 819059, 819114, 838634, CNR18 (only meters 801798, 836878, 836884, 838113)                                 | High  | 806252, 819059, 819114, 833198, 833748, 835172, 835386, 836877, 838634, 838107A, CNR18 (only meters 801798, 836878, 836884, 838113) |   |
| Pending | October 22, 2024     | October 24, 2024   | 8                 | Line 1711         | N                     | Pipeline Maintenance | Pigging  | 35                                  | Point   | Low  | 600236, 600237, 630494   | Low   | 600236, 600237, 630494  |   |
| R       | Pending              | October 23, 2024   | November 10, 2024 | 3                 | PM17                  | N                    | Pipeline Maintenance   | Pipe replacement on PM17 for repair | 16  | Point  | High   | 828745, 833328, 833505, 834106, 834944, 835559, 839178, CNR02 | High  | 828745, 832508, 833328, 833505, 834106, 834944, 835559, 835734, 838429, 839178, CNR02 meters (832393, 834972, 835305, 835316, 835338, 835582) |
| Pending | October 28, 2024     | November 1, 2024   | 3                 | KA-4              | N                     | Pipeline Maintenance | Pipeline reroute due to mining   | 18                                  | Point   | None   | None   | High  | 833412  |   |

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|--|---------|----------------------|--------------------|----------------|--------------|-----------------------|------------------------|---|-------------|---|--|---|--|---|
|  | Pending | November 1, 2024     | November 6, 2024   | 1              | Bickers C/S  | N                     | Compressor Maintenance | Bickers OPP regulation replacement  | 33          | Point / Internal Constraint                               | Low  | 833097, 843105, Bickers MA33 (BICKBOSW)                     | Medium   | 833097, 843105, Bickers MA33 (BICKBOSW)   |
|  | Pending | November 5, 2024     | November 5, 2024   | 3              | Walgrove C/S | N                     | Compressor Maintenance | Station maintenance. Outage will be 8-10 hours.   | 18          | Internal Constraint                                       | Low  | Walgrove MA18 (WALGROVE)                                    | Low  | Walgrove MA18 (WALGROVE)  |
|  | Pending | November 12, 2024    | November 14, 2024  | 3              | PM3          | N                     | Pipeline Maintenance   | Pipe replacement on PM3   | 16          | Point   | Medium   | 833493  | High   | 805905, 833493, 833486, 842466 (meter behind CNR02)   |
|  | Pending | December 3, 2024     | December 9, 2024   | 3              | Kenova C/S   | Y                     | Compressor Maintenance | Kenova C/S will be running new HP with outage on units 1-9. Mark West and MA15 deliveries will not be impacted. | 16          | Point / Internal Constraint                               | Low  | CNR06, Line P North MA16 (CHSTKENO), KA Low MA16 (MAYTHUFF) | Medium   | G9, CNR06, 800801, 833356, 838648, 838885, Line P North MA16 (CHSTKENO), KA Low MA16 (MAYTHUFF) |