## Columbia Gas 2024 Construction and Maintenance Schedule

	NOTE: The followi	NOTE: The following is being provided by Columbia as no		ptice to all of its shippers of potential outages or reductions in available		e capacity in the identified portions of the system due to construction activities, routine mai		intenance, n	nodifications, tests or repairs un		taken to protect the integrity and performance capability of its storage and POTENTIAL FIRM RESTRICTION		d transmission facilities. The information provided below is subject to change for POTENTIAL NON-FIRM RESTRICTION	
Sta	us Projected Start	ate Projected End Da	te Operatin Area	g Location	Modernization (Y / N)	Type of Work	Operational Impact	Market Area	Potential Restriction Level (Point /Internal Constraint)	Potential Impact to Firm Services (High/Med/Low)		Potential Impact to Non- Firm Services (High/Med/Low)	Non-Firm Point / Segment	
Ong	ping April 1, 202	November 30, 20	4 7	D-322	Y	Pipeline Maintenance	D-322 project to make line piggable	3	Internal Constraint	Low	F1, A2	Low	F1, A2	
Ong	sing September 19, 1	24 December 9, 202	4 3	BM39	N	Pipeline Maintenance	Pipe replacement on BM39.	16	Point	None	None	High	822797 ,829390 In addition, meters behind MLI CNR04 including 835322, 832662, 835306, 835314, 835317, 832645, 837977	
Ong	oing October 1, 20	November 15, 20	4 7	Fairfield REX	N	Pipeline Maintenance	Pulsafeeder Replacement	8	Point	Low	740178	High	740178	
R Ong	oing October 29, 20	4 November 19, 20	4 3	PM17	N	Pipeline Maintenance	Pipe replacement on PM17 for repair	16	Point	High	828745, 833328, 833505, 834106, 834944, 835559, 839178, CNRO2	High	828745, 832508, 833328 ,833505, 834106, 834944, 835559, 835734 ,838429, 839178, CNR02 meters (832393, 834972, 835305, 835316, 835338, 835582)	
Ong	November 1, 2	November 6, 202	¥ 1	Bickers C/S	N	Compressor Maintenance	Bickers OPP regulation replacement	33	Point / Internal Constraint	Low	833097, 843105, Bickers MA33 (BICKBOSW)	Medium	833097, 843105, Bickers MA33 (BICKBOSW)	
Pen	ling November 5, 2	A November 5, 202	4 3	Walgrove C/S	Ν	Compressor Maintenance	Station maintenance. Outage will be 8-10 hours.	18	Internal Constraint	Low	Walgrove MA18 (WALGROVE)	Low	Walgrove MA18 (WALGROVE)	
R Pen	ling November 7, 2	24 November 11, 20	4 3	PM3	N	Pipeline Maintenance	Pipe replacement on PM3	16	Point	Medium	833493	High	805905, 833493, 833486, 842466 (meter behind CNR02)	
R Pen	ling November 12, 2	24 November 12, 20	4 1	VM108	N	Pipeline Maintenance	Pipe maintenance downstream of Goochland C/S (10-12 hours). Rateable takes will be requested for 831095, 831081, and 833469.	33	Internal Constraint	Low	Louisa MA33 (LOUISA), Hopewell MA33 (HOPEWELL)	High	Louisa MA33 (LOUISA), Hopewell MA33 (HOPEWELL)	
Pen	ling November 19, 2	24 November 19, 20	4 7	Summerfield C/S	N	Compressor Maintenance	Summerfield station work	41	Internal Constraint	Low	LXPSEG MA 41 (LXPSEG)	High	LXPSEG MA 41 (LXPSEG)	
Pen	ling December 3, 2	24 December 6, 202	4 8	Line 1804	Ν	Pipeline Maintenance	Pigging. Flow will be limited during part of the day	26	Point	None	None	High	630829, 638685, 638849, 639104, 640569, 642462, 642522, 642822	
Pen	ling December 3, 2	24 December 9, 202	4 3	Kenova C/S	Y	Compressor Maintenance	Kenova C/S will be running new HP with outage on units 1-9. Mark West and MA15 deliveries will not be impacted.	16	Point / Internal Constraint	Low	CNR06, Line P North MA16 (CHSTKENO), KA Low MA16 (MAYTHUFF)	Medium	G9, CNR06, 800801, 833356, 838648, 838885, Line P North MA16 (CHSTKENO), KA Low MA16 (MAYTHUFF)	

1